

Agenda

Meeting name CMP281 Workgroup 2

Date of meeting 7 September 2017

Time 13.30- 16.00

Location National Grid House, Warwick

Dial in:

CMP281

Thursday, September 7, 2017

1:00 pm | GMT Summer Time (London, GMT+01:00) | 2 hrs

Meeting number (access code): 594 547 529

Join by phone

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Item	Topic	Lead
1	Introductions and meeting objectives	CW
2	Review of actions	HC
3	Review of initial draft of WG rpt.	All
4	Areas of focus	All
5	Areas for future work and next meeting date	All

Name	Company	Role
Caroline Wright	Code Admin	Chair
Heena Chauhan	Code Admin	Tec Sec
Urmi Mistry	NGRID Rep	WG Member
Rupert Steele (Proposer)	Scottish Power	WG Member
Bill Reed	RWE	WG Member
Tim Ellingham	RWE	WG alternate
Robert Longden	Cornwall Energy	WG Member
Libby Glazebrook	Engie	WG Member
Lee Taylor	Engie	WG alternate
Paul Mott	EDF Energy	WG Member

Andrew Colley	SSE	WG Member
Fruzina Kemenes	Innogy	WG Member
Paul Youngman	Drax	WG Member
Binoy Dharsi	EDF Energy	WG alternate
Nicholas Rubin	ELEXON	Observer

Terms of Reference:

Specific areas	When cover
a) Consider co-location of generation and storage assets	
b) Consider the practical implications of solution e.g. that all metered data is available to National Grid to support the proposed solution.	
c) Consider the impacts on RCRC and BSC arrangements.	
d) Consider the interaction with CMP250	
e) Consider impacts on foot-room, High Frequency Response and fuel equivalency (e.g. battery and conventional generation).	

Applicable CUSC Objectives:

Use of System Charging Methodology

(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);

(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses*;

(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1; and

(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).