

GC0099

Establishing a common approach to interconnector scheduling consistent with the single intraday market coupling processes set out within Regulation (EU) 2015/1222 (CACM)



Grid Code Review Panel – 30 May 2017

Rob Selbie – National Grid

Background

- The implementation of single intraday coupling as described in CACM will move the intraday cross zonal gate closure to at most one hour before the start of the relevant market time unit.
- This means that existing interconnector scheduling processes will need to be updated.
- Updating these arrangements requires careful consideration as the timings could impact the existing GB balancing arrangements, and/or increase the complexity of the implementation of the EU network guideline on balancing.

Proposed Grid Code Modification

- This modification proposes to include the BSC definition of the Interconnector Scheduled Transfer within the Grid Code, along with common timings to be applied on all GB interconnectors. This approach has been decided upon through consultation with GB interconnector owners.
- The modifications proposes Interconnector Owners shall deliver an updated IST to NGET **by 5 minutes after each intraday cross-zonal gate closure time.**

Justification against Applicable Grid Code Objectives

Relevant Objective	Identified impact
To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity	Positive
To facilitate competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity)	Positive
Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole	Positive
To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Positive
To promote efficiency in the implementation and administration of the Grid Code arrangements	Neutral

Justification for Self Governance

- **Self-Governance - *The modification is unlikely to discriminate between different classes of Grid Code Parties and is unlikely to have a material effect on:***
 1. *Existing or future electricity customers;*
 2. *Competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity,*
 3. *The operation of the National Electricity Transmission System*
 4. *Matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies*
 5. *The Grid Code's governance procedures or the Grid Code's modification procedures*

Justification against Self Governance criteria

Justification for Self Governance

- We consider this modification should be considered for self-governance procedures as although it will impact the operation of the National Electricity Transmission System, it will only affect a subset of parties who have already been engaged, and the modification describes arrangements which are already in place between NGET and interconnector owners in trilateral agreements.
- Unlikely to discriminate between different classes of Grid Code Parties, as IST processes are already established within the BSC for all interconnectors.

Code Administrator



Chrissie Brown
30 May 2017

Code Administrator Proposed Progression

- The Panel is asked to agree:

This modification should:

- be subject to Self-Governance unless the Panel can demonstrate where there is a material impact
- be assessed by a Workgroup and where these discussions should be held:
 - Workgroup day (7th June)
 - Separate Workgroup
- Terms of Reference for the Workgroup

Proposed Timetable (1) – Self-Governance

Workgroup Meeting 1 (indicative)	7 June 2017 5/6 July if required (Vote)
Workgroup Report presented to Panel	11 July 2017 (Panel: 19 July 2017)
Code Administration Consultation Report issued to the Industry (15 Working Days)	25 July 2017 (Close: 15 August 2017)
Draft Modification Report issued to Industry (5WDs)	21 August (Close: 29 August 2017)
Draft Final Modification Report presented to Panel	12 September 2017
Modification Panel decision (5 WDs for Panel comment)	20 September 2017
Final Modification Report published	2 October 2017
Decision implemented in Grid Code	17 October 2017

Timetable – Material Modification (2) – no workgroup consultation

Workgroup Meeting 1 (indicative)	7 June 2017 5/6 July if required (Vote)
Workgroup Report presented to Panel	11 July 2017 (Panel: 19 July 2017)
Code Administration Consultation Report issued to the Industry (15 Working Days)	25 July 2017 (Close: 15 August 2017)
Draft Modification Report issued to Industry (5WDs)	21 August (Close: 29 August 2017)
Draft Final Modification Report presented to Panel	12 September 2017
Modification Panel Recommendation Vote (5 WDs for Panel comment following vote)	20 September 2017
Final Modification Report submitted to the Authority	2 October 2017
Authority Decision (25WDs)	6 November 2017
Implementation	21 November 2017

Timetable (3) – Material Modification – with workgroup consultation

Workgroup Meeting 1 (indicative)	7 June 2017
Workgroup Consultation issued (15 Working days)	13 June 2017 (Close: 4 July 2017)
Workgroup meeting (WACMs and vote)	6/7 July 2017
Workgroup Report presented to Panel	11 July 2017 (Panel: 19 July 2017)
Code Administration Consultation Report issued to the Industry (15 Working Days)	25 July 2017 (Close: 15 August 2017)
Draft Modification Report issued to Industry (5WDs)	21 August (Close: 29 August 2017)
Draft Final Modification Report presented to Panel	12 September 2017

Timetable – Material Modification – with workgroup consultation

Modification Panel Recommendation Vote (5 WDs for Panel comment)	20 September 2017
Final Modification Report submitted to the Authority	2 October 2017
Authority Decision (25WDs)	6 November 2017
Implementation	21 November 2017