

Agenda

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| Meeting name | CMP250 Workgroup Meeting 16 |
| Date of meeting | 13 June 2017 |
| Time | 10:00 – 13:00 |
| Teleconference | Tel: 0808 238 9819, Participant Code: 39623674# |

| Item | Topic | Lead |
|-------------|-------------------------------------|-------------|
| 1 | Introduction and meeting objectives | JM |
| 2 | Timetable update from Panel | HC |
| 3 | Future of SO funding update | JW |
| 4 | Review of Workgroup Report | All |
| 5 | Review of Legal Text | JW |
| 6 | Review of Actions | HC |
| 7 | Agree Next Steps | HC |
| 8 | AOB | All |

| Attendees | | | |
|--------------------|--------------------|------------------------------|-----------------------|
| Name | Company | Role | Attend/Dial-in |
| John Martin | National Grid | Chair | Dial-in |
| Heena Chauhan | Code Administrator | Technical Secretary | Dial-in |
| Jon Wisdom | National Grid | Workgroup member | Dial-in |
| Cem Suleyman | Drax Power | Workgroup member(proposer) | Dial-in |
| Garth Graham | SSE | Workgroup member | Dial-in |
| Herdial Dosanjh | N Power | Workgroup member (alternate) | Dial-in |
| Peter Bolitho | Waters Wye | Workgroup member | Dial-in |
| Simon Vicary | EDF | Workgroup member | Dial-in |
| Donald Smith | Ofgem | Authority Representative | Dial-in |
| Paul Jones | Uniper | Workgroup member | Dial-in |
| Christopher Granby | Infinis | Workgroup member | Dial-in |
| Simon Lord | Engie | Workgroup member | Dial-in |
| James Anderson | Scottish Power | Workgroup member | Dial-in |
| Lee Taylor | GDF Suez | Workgroup member | Dial-in |

| Apologies | | |
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| Name | Company | Role |
| Helen Inwood | N Power | Workgroup member |

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);

(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses*;

(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1; and

(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).