

## Agenda

<b>Meeting name</b>	CMP268 Workgroup meeting 2 following Authority send back
<b>Date of meeting</b>	2 <sup>nd</sup> February 2017
<b>Time</b>	10:00 – 15:00
<b>Location</b>	National Grid House, Warwick, CV34 6DA/teleconference and webex
<b>Teleconference</b>	Tel: 0808 238 9819, Participant Code:81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	RP
2	Proposer presentation	JT
3	NGET SQSS Presentation	TBC
4	Review of actions	All
5	Analysis scope to be discussed and agreed for distributional impact	All
6	Empirical Analysis scope to be discussed and agreed	All
7	Cost reflectivity criteria to be discussed and agreed	All
8	Next Steps	CB

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
John Martin	National Grid	Chair	Attend
Chrissie Brown	National Grid	Technical Secretary	Attend
Damian Clough	National Grid	NG Representative	Attend
John Tindal (Proposer)	SSE PLC	Proposer	Attend
James Anderson	Scottish Power	Workgroup member	Attend
Bill Reed	RWE	Workgroup member	Attend
Paul Jones	Uniper	Workgroup member	Attend
Paul Mott	EDF Energy	Workgroup member	Attend
Andrew Malley	Ofgem	Authority Representative	Attend

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>

For reference, the Use of System Charging Methodology Applicable CUSC Objectives are:

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1.).
- (e) Promoting efficiency in the implementation and administration of the CUSC arrangements

Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).