

Agenda

Meeting name	CMP267 Workgroup Meeting 2	
Date of meeting	9 August 2016	
Time	13.00- 16.00	
Location	National Grid House, Warwick, CV34 6DA	
Dial in:	Phone: 0808 238 9819	Participant code: 3962367#

Item	Topic	Lead
1	Introduction	JM
2	Update on actions	CW
3	Updates <ul style="list-style-type: none"> a. Section 3 of the CUSC Changes b. Transmission License changes ~ incl. timescales c. What were the historical IEAs – materiality and when etc d. Question on what would happen under Fuel Security Code 	NP
4	Go through draft of Workgroup report	All
5	Rationale for £30m trigger point	BD
6	Scenarios on what the trigger point should be ~ £value or £cumulative value for a Charging Year and whether via 'incurred' and/or 'approved'	All
7	Technical changes and consequential impacts would be when using either the SF or RF to recover monies	NP/BD

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| 8 | Legal text – run what the changes could be | NP |
| 9 | Volatility of pricing – Helen Inwood | HI |
| 10 | Interaction with CMP250 | NP/BD |
| 11 | Financing questions and should this be included in the ToR? | NP |

Attendees

Name	Company	Role	Attend /Dial in
John Martin	National Grid	Chair	
Caroline Wright	National Grid	Tec Sec	
Nick Pittarello	National Grid	NG representative	
Binoy Dharsi	EDF Energy	M	
Andrew White	Ofgem	O	
Colette Baldwin	Eon energy	M	
Garth Graham	SSE	M	
Helen Inwood	Npower	M	
Lisa Waters	Waters Wye	M	
Lucas Lilja	Intergen	O	
Mary Teuton	VPI Immingham	M	
Paul Jones (Esther Sutton alternate)	Uniper	M	
Robert Longden	Cornwall Energy	M	

Apologies

Name	Company	Role

For reference, the Use of System Charging Methodology Applicable CUSC Objectives are:

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which

are compatible with standard condition C26 (Requirements of a connect and manage connection);

- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1.).

Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).