

Agenda

Meeting name CMP267 Workgroup Meeting 6

Date of meeting 19 September 2016

Time 10.00 – 2.45

Location National Grid House, Warwick

Dial in: Phone: 0808 238 9819 Participant code: 81833258#

Item	Topic	Lead
1.	Introduction	JM
2.	Update on Actions	EB
3.	Discussion on licence changes/ code modifications	AW
4.	Further discussion on clarity of wording on original proposal	BD
5.	Further discussions on proposed WACM	GD
6.	Legal text review	JR
7.	Voting	All

Revised Timescale:

19 September 2016	Workgroup discussion and vote report issued to CUSC Panel
23 September	Report issued to CUSC Panel (TBC)
30 September 2016	CUSC Panel meeting to approve WG Report

Extract from ToR:

16 September 2016	Workgroup report issued to CUSC Panel
20 September 2016	Special CUSC Panel meeting to approve WG Report

Post Workgroup modification process

22 September 2016	Code Administrator Consultation issued (5 Working days)
29 September 2016	Deadline for responses
4 October 2016	Draft FMR published for industry comment (2 Working Days)
6 October 2016	Deadline for comments
4 October 2016	Draft FMR circulated to Panel
11 October 2016	Special Panel meeting for Panel recommendation vote
13 October 2016	FMR circulated for Panel comment (3 Working day)
18 October 2016	Deadline for Panel comment
19 October 2016	Final report sent to Authority for decision
2 November 2016	Indicative Authority Decision due (10 working days)
7 November 2016	Implementation date

Attendees

Name	Company	Role	Attend /Dial in
John Martin	National Grid	Chair	
Caroline Wright	National Grid	Tec Sec	
Juliette Richards	National Grid	NG representative	
Binoy Dharsi	EDF Energy	M	
Andrew White	Ofgem	O	
Colette Baldwin	Eon energy	M	
Garth Graham	SSE	M	
Helen Inwood/ George Douthwaite	Npower	M	
Christopher Granby	Infinis	M	
Mary Teuton	VPI Immingham	M	
Paul Jones (Esther Sutton alternate and Guy Phillips)	Uniper	M	
Robert Longden	Cornwall Energy	M	

Apologies

Name	Company	Role

For reference, the Use of System Charging Methodology Applicable CUSC Objectives are:

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1.).

Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER)