

Agenda

Meeting name	CMP265 Workgroup meeting 1	
Date of meeting	13 th June 2016	
Time	10.00-14.00	
Location	National Grid House, Warwick Technology Park, Warwick, CV34 6DA	
Dial in:	Phone: 0808 238 9819	Participant code: 81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	LS
2	Presentation of CMP265 Original Proposal	PM
3	Review Terms of Reference	All
4	Discussion of Key Issues	All
5	Next Steps	RP

Attendees			
Name	Company	Role	Attend/Dial-in
Louise Schmitz	National Grid	Chair	Attend
Ryan Place	Code Administrator	Interim Technical Secretary	Attend
Caroline Wright	Code Administrator	Technical Secretary	Attend
Paul Wakeley	National Grid	Workgroup member	Attend
Paul Mott	EDF Energy	Workgroup member (proposer)	Attend
Richard Sweet/Tom Restrcke	Scottish Power	Workgroup member	Attend
John Tindal	SSE	Workgroup member	Attend
Andy Pace	Cornwall Energy	Workgroup member	Attend
Sam Wither	UK Power reserve	Workgroup member	Attend
Christopher Granby	Infinis	Workgroup member	Attend
Bill Reed	RWE	Workgroup member	Attend
Lars Weber	Neas Energy	Workgroup member	Attend
Michael Davies	Eider Reserve Power	Workgroup member	Attend
Lucas Lilja	Intergen	Workgroup member	Attend
Simon Lord	Engie	Workgroup member	Attend
Tim Collins	Centrica	Workgroup member	Attend
Lisa Waters	Waters Wye	Workgroup member	Attend
Graz MacDonald	Greenfrog Power	Workgroup member	Attend
Jonathan Graham	ADE	Workgroup member	Attend
Stephen Davies	EON	Workgroup member	Attend
Matthew Tucker	Welsh Power	Workgroup member	Attend
Jon Fairchild	Peakgen	Workgroup member	Attend
Guy Phillips	EON	Workgroup member	Attend
John Harmer	Alkane	Workgroup member	Attend
Dena Barasi	Ofgem	Ofgem Representative	Attend
Kate Dooley	Energy UK	Observer	Dial in

Apologies		
Name	Company	Role
Joe Underwood	Drax Power	Workgroup member

For reference, the Applicable CUSC Objectives are:

- (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

- (b)** That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c)** That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d)** Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.