

## Agenda

<b>Meeting name</b>	CMP265 Workgroup meeting 2		
<b>Date of meeting</b>	21 June 2016		
<b>Time</b>	10.00- 16.00		
<b>Location</b>	The Association for Decentralised Energy, 6th Floor,10 Dean Farrar Street, London, SW1H 0DX		
<b>Dial in:</b>	Phone: 0808 238 9819	Participant code: 81833258#	

Item	Topic	Lead	Time
1	CMP265 Action update/expectations for WG report content	CW/PW	10.05 – 10.15
2	Proposer's presentation on demand residual charge Reference	PM	10.15 – 10.35
3	NG presentation on analysis of cost reflectivity (what we mean by 'embedded benefits' and 'what are the current value and money flows in TNUoS embedded benefit')	PW	10.35 – 11.15
4	Presentation of thoughts around triad benefit and compensation	MD	11:15 – 11:35
5	Feedback from Proposer on which CM participants identified in CMP265	PM	11.35 – 12.00
6	Actions and agreement next meeting agenda items	CW/WG Members	12.00 – 12.30
7	Lunch	All	12:30 – 13:00

Dates of next meetings:

Monday 4 July: ENA, 6th Floor Dean Bradley House 52 Horseferry Rd, London SW1P 2AF  
10.00am to 16.00

Thursday 11 August – Orange room (ELEXON :) 10.00am to 16.00

For reference, the Applicable CUSC Objectives are:

- (a)** That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b)** That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c)** That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d)** Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.