

## Agenda

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|------------------------|--|-----------------------------|--|
| <b>Meeting name</b>    | CMP264 & CMP265 Workgroup  |                             |  |
| <b>Date of meeting</b> | 7 September 2016   |                             |  |
| <b>Time</b>            | 10.00- 16.00   |                             |  |
| <b>Location</b>        | The Association for Decentralised Energy, 6th Floor, 10 Dean Farrar Street, London, SW1H 0DX |                             |  |
| <b>Dial in:</b>        | Phone: 0808 238 9819   | Participant code: 81833258# |  |

| Item | Topic   | Lead | Time          |
|------|---|------|---------------|
| 1    | Overview of TCMF slides   | RM   | 09.30 – 10.00 |
| 2    | Additional response received from Calon Energy  | All  | 10.10 – 10.20 |
| 3    | WACMs: <ul style="list-style-type: none"> <li>• Workgroup to identify any further features and agree features</li> <li>• Present analysis on charging features</li> <li>• Review matrix to date</li> <li>• Subgroup for WACM details</li> </ul> | All  | 10.20 – 16.00 |

### Next meetings:

1. Friday 9 Sept – first legal sub group and define process for 'qualifying' generators and outline charging processes with suppliers/ generators and initial discussion of performance assurance. This will be held at National Grid house, Warwick.
2. 12 Sept – meeting to establish WACMs (location TBC)
3. 15 Sept – meeting to review all updates on WACMs (location TBC)
4. 16 Sept – 2<sup>nd</sup> legal text sub group (location TBC)
5. 19 Sept – meeting to vote on WACMs (location TBC)
6. 29 Sept – 3<sup>rd</sup> legal text sub group (location TBC)
7. 5 October – WG vote based on penultimate draft legal text (location TBC)
8. 11 October – meeting to review consolidated comments (location TBC)
9. 19 October – meeting to agree report (location TBC)

For reference, the Applicable CUSC Objectives are:

- (a)** That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b)** That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c)** That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d)** Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.