

# Transmission Charging Methodologies Forum & CUSC Issues Steering Group

---



13<sup>th</sup> September 2017

# Welcome

## Caroline Wright, National Grid

# Today's Forum

---

**Modifications and CUSC Panel Update**

**Targeted Charging Review**

**Accelerating Connections**

**TNUoS Tariff Forecast Volatility**

**AOB**

# Modifications and CUSC Panel Update

Caroline Wright, Code Admin

# New Modifications and Ofgem decisions

- No new Modifications tabled
- Ofgem decisions since last TCMF:
  - None provided since last TCMF

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	Next steps
<b>CMP261</b>	Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with EU Regulations	Users who pay either Generation or Demand TNUoS tariffs	SSE		With the Authority for decision (expected Oct 17).	
<b>CMP268</b>	Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits	Generation TNUoS payers	SSE		Authority sent back for 2 <sup>nd</sup> time Re-issued for Code Admin Consultation and will be presented to the CUSC Panel in September 2017.	

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	Next steps
<b>CMP250</b>	BSUoS	Customer liable for BSUoS charges	DRAX	Workgroup	Meeting due to be held late Aug/start of Sept but postponed as delays in confirming position with future financing of the SO.  Sill due to the Oct 17 Panel	Meeting to be held mid to late Sept 17

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP271</b>	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE	Workgroup	WG being progressed	CMP271/274/276 is having a WebEx on Monday 11th September to discuss the options to proceed with the three modifications and the impact of the TCR. WebEx will include clarification on additional detail on the proposed solution for CMP276. The Proposers have all highlighted that currently they want to continue with the modifications being developed.
<b>CMP274</b>	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve	Workgroup	WG being progressed	CMP271/274/276 is having a WebEx on Monday 11th September to discuss the options to proceed with the three modifications and the impact of the TCR. WebEx will include clarification on additional detail on the proposed solution for CMP276. The Proposers have all highlighted that currently they want to continue with the modifications being developed.

**Given the overlap in the issues to be discussed as part of these two modifications, the Workgroup meetings will be arranged on the same day and are being progressed following a normal timetable.**

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP275</b>	Preventing BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset	Generators, Transmission Company and Ancillary Service Providers	UK Power Reserve	WG finalising report , legal text and considering any alternatives	WG reviewing the draft legal text and considered impact of Ofgem's Call for Evidence on Flexibility	WG meeting 13 September 17
<b>CMP276</b>	Socialising TO costs associated with 'green polices' (reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy	Workgroup meetings	WG being progressed	CMP271/274/276 is having a WebEx on Monday 11th September to discuss the options to proceed with the three modifications and the impact of the TCR. WebEx will include clarification on additional detail on the proposed solution for CMP276. The Proposers have all highlighted that currently they want to continue with the modifications being developed.



# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Next steps
CMP280	TNUoS –Removal of TNUoS Demand Residual Charges from Generation	Suppliers	Scottish Power	WG 2 <sup>nd</sup> WG held 7 September	WG to continue developing the Proposal
CMP281	BSUoS - remove liability from storage facilities for BSUoS charges on imports	Suppliers	Scottish Power	WG 2 <sup>nd</sup> WG held 7 September	WG to continue developing the Proposal
CMP282	TNUoS tariff setting	Suppliers and Embedded Generators	National Grid	WG meeting on 13 September to finalise WG rpt., legal text and vote	Finalise WG report for submission to CUSC Panel in September/October
CMP283	Interconnector data to flow into TNUoS	SO and Interconnectors	National Grid	DFMR issued and due to go to Sept 17 Panel for recommendation vote	Due to go to Sept 17 Panel for recommendation vote

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Next steps
CMP284	Improving TNUoS cost reflectivity (Reference Node)	Suppliers, Generators and end customers that pay TNUoS	PeakGen	WG meeting Due to the complementary nature of CMP284 and CMP271/274/276 the intention is to hold the 1st CMP284 WG meeting at the same time as these mods.	1 <sup>st</sup> WG meeting due to take place 11 September
CMP285	CUSC Governance Reform – Levelling the Playing Field	All CUSC Signatories	UKPR	WG meetings	1 <sup>st</sup> meeting due to take place 28 September

# CUSC Modifications



**WG - Workgroup**  
**ConS – Consultation**  
**WG ConC – Workgroup Conclusion**  
**CA – Code Administrator Consultation**  
**DRMR – Draft Final Modification Report**  
*\* Timetable at risk/to be confirmed by Panel*

Plan on a Page and other CUSC Panel related material can be accessed using the following link:

<http://www2.nationalgrid.com/uk/industry-information/electricity-codes/cusc/Panel-information/>

	August	September	October	November	December	January	February
<b>Modifications</b>							
<b>CMP250</b> - Stabilising BSUoS with 12 month notice period (Drax Power)	WG ConC		WG ConC	CA ConS	DFMR	With Authority	
<b>CMP261</b> - Gen Rec to remain <€2.5 EU regulation compliant (SSE)	With Authority	With Authority					
<b>CMP268</b> - Recog of sharing by ConCarb plant of Not-Shrd Yr-Rnd circuits (SSE)	CA ConS	DFMR	With Authority				
<b>CMP271</b> - Improving the cost reflectivity of demand tx charges (RWE) and <b>CMP274</b> - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and <b>CMP276</b> - Socialising T costs associated with "green policies" (Alkane)	WG Mod Dev						
<b>CMP275</b> - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.'	WG ConC		WG ConC	CA ConS	DFMR	With Authority	
<b>CMP280</b> - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and <b>CMP281</b> - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	WG		WG ConS	WG ConC	WG ConC	CA ConS	DFMR
<b>CMP282</b> - The effect Negative Demand has on Zonal Locational Demand Tariffs (National Grid)	WG ConS	WG ConC	WG ConC	CA ConS	DFMR	With Authority	
<b>CMP283</b> - Consequential Changes to enable the Interconnector Cap and Floor regime (National Grid – Self Governance)	CA ConS	DFMR	With Authority	With Authority			
<b>CMP284</b> - Improving TNUoS cost reflectivity (Reference Node) (PeakGen)	WG			WG ConS	WG ConC	WG ConC	CA ConS
<b>CMP285</b> - CUSC Governance Reform – Levelling the Playing Field' (UKPR)	WG			WG ConS	WG ConC	WG ConC	CA ConS

# Code Governance Team – who to contact

---

- For **CUSC** related matters contact Heena Chauhan:
  - Email: [cusc.team@nationalgrid.com](mailto:cusc.team@nationalgrid.com) / Phone: 07818 356637
- For **Grid Code** related matters contact Chrissie Brown:
  - Email: [Grid.Code@nationalgrid.com](mailto:Grid.Code@nationalgrid.com) / Phone: 07866 794568
- For **STC** related matters contact Lurrentia Walker:
  - Email: [STCTeam@nationalgrid.com](mailto:STCTeam@nationalgrid.com) / Phone: 07976 940855
- For **SQSS** related matters contact Taran Heir:
  - Email: [box.SQSS@nationalgrid.com](mailto:box.SQSS@nationalgrid.com) / Phone: 07977 433974
- For **JESG** related matters contact Heena Chauhan
  - Email: [box.europeancodes.electricity@nationalgrid.com](mailto:box.europeancodes.electricity@nationalgrid.com) / Phone: 07811 356637

# CUSC Panel Elections

**Caroline Wright, Code Admin**

# Election timeline

