# CUSC Code Administrator Consultation Response Proforma

**CMP265 Gross charging of TNUoS for HH demand where Embedded Generation is in the Capacity Market’**

Industry parties are invited to respond to this Code Administrator Consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses by **5:00pm** on **24 November 2016** to [cusc.team@nationalgrid.com](mailto:cusc.team@nationalgrid.com). Please note that any responses received after the deadline or sent to a different email address may not be included within the Final Workgroup Report to the Authority.

Any queries on the content of the consultation should be addressed to Caroline Wright at [caroline.wright@nationalgrid.com](mailto:caroline.wright@nationalgrid.com)

These responses will be included within the Draft CUSC Modification Report to the CUSC Panel and within the Final CUSC Modification Report to the Authority.

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| **Respondent:** | *Please insert your name and contact details (phone number or email address)* |
| **Company Name:** | *Please insert Company Name* |
| **Please express your views regarding the Workgroup Consultation, including rationale.**  **(Please include any issues, suggestions or queries)** | For reference, the Applicable CUSC objectives are: **Charging CUSC Objectives**   1. That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity 2. That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard license condition C26 requirements of a connect and manage connection) 3. That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees’ transmission businesses 4. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. License under Standard Condition C10, paragraph 1 5. Promoting efficiency in the implementation and administration of the system charging methodology |

| **Q** | **Question** | **Response** |
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| 1 | **Do you agree with the amendments made to the draft legal text for WACM 2, WACM 4, WACM 5 or WACM 7 and do you have any comments in relation to the amendments made for WACM 2, WACM 4, WACM 5 or WACM 7?** |  |