

## Agenda

<b>Meeting name</b>	CMP261 Workgroup meeting 1
<b>Date of meeting</b>	23 <sup>rd</sup> March 2016
<b>Time</b>	10.15-14.00
<b>Location</b>	National Grid House, Warwick Technology Park, Warwick, CV34 6DA
<b>Teleconference</b>	Phone: 0808 238 9819 Participant Code: 39623674#

Item	Topic	Lead
1	Introduction and meeting objectives	NJ
2	Presentation of CMP261	GG
3	Discuss Terms of Reference	All
4	Workgroup discussions	All
5	Next Steps	RP

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
Nikki Jamieson	National Grid	Chair	Attend
Ryan Place	Code Administrator	Technical Secretary	Attend
Nick Pittarello	National Grid	Workgroup member	Attend
Garth Graham	SSE	Workgroup member (proposer)	Attend
Matthew Hulks	Intergen	Workgroup member	Attend
Peter Bolitho	Waters Wye	Workgroup member	Attend
George Douthwaite	Npower	Workgroup member	Attend
Joe Underwood	Drax Power	Workgroup member	Attend
Donald Smith	Ofgem	Authority representative	Dial in

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>
Jeremy Guard	First Utility	Workgroup member
Guy Phillips	Uniper	Workgroup member

For reference, the Applicable CUSC Objectives are:

- (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.