

Agenda

Meeting name CMP261 Workgroup meeting 18 (following sendback)

Date of meeting 5 May 2017

Time 9:00 – 15:00

Location National Grid House, Warwick.

WEBEX **Dial in:** 0808 238 9819 **Code:** 81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	NJ
2	Finalise Workgroup Report	All
4	Finalise Options	All
5	Finalise Alternatives	All
6	Next Steps	RP

Attendees			
Name	Company	Role	Attend/Dial-in
Nikki Jamieson	National Grid	Chair	Attend
Ryan Place	Code Administrator	Technical Secretary	Attend
Nick Pittarello	National Grid	Workgroup member	Attend
Garth Graham	SSE	Workgroup member (proposer)	Attend
Matthew Hulks	Intergen	Workgroup member	Dial-in
Peter Bolitho	Waters Wye	Workgroup member	Attend
George Douthwaite	Npower	Workgroup member	Attend
Karl Maryon	Haven Power	Workgroup member	Attend
Donald Smith	Ofgem	Authority representative	Attend
Jeremy Guard	First Utility	Workgroup member	Attend
George Moran	British Gas	Workgroup member	Attend
Simon Vicary	EDF	Workgroup member	Attend
Joe Underwood	Drax Power	Workgroup member	Attend
Guy Phillips	Uniper	Workgroup member	Attend
Paul Jones	Uniper	Workgroup alternate	Attend

Apologies		
Name	Company	Role

For reference, the Applicable CUSC Objectives are:

- (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.
- (e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

***Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).**