

**Agenda**

<b>Meeting name</b>	CMP255 Workgroup meeting 3
<b>Date of meeting</b>	9 <sup>th</sup> February 2016
<b>Time</b>	14.00-16.00
<b>Location</b>	Teleconference
<b>Teleconference</b>	Tel: 0808 238 9819, Participant Code:39623674#

<b>Item</b>	<b>Topic</b>	<b>Lead</b>
1	Introduction and meeting objectives	JM
2	Workgroup consultation discussions	All
4	Next Steps	RP

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
John Martin	National Grid	Chair	Dial in
Ryan Place	Code Administrator	Technical Secretary	Dial in
Paul Wakeley	National Grid	Workgroup member	Dial in
Bill Reed	RWE	Workgroup member (proposer)	Dial in
Christopher Granby	Infinis	Workgroup member	Dial in
Garth Graham	SSE	Workgroup member	Dial in
Binoy Dharsi	EDF Energy	Workgroup member	Dial in
Karl Mayron	Haven Power	Workgroup member	Dial in
Cem Suleyman	Drax Power	Workgroup member	Dial in
James Anderson	Scottish Power	Workgroup member	Dial in
Donald Smith	Ofgem	Authority representative	Dial in
Jeremy Grant	First Utility	Workgroup member	Dial in
Guy Phillips	EON	Workgroup member	Dial in
Joshua Bates	National Grid	Observer	Dial in

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>

For reference, the Applicable CUSC Objectives are:

- (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.