

**“The fundamental interconnectedness
of all things”**

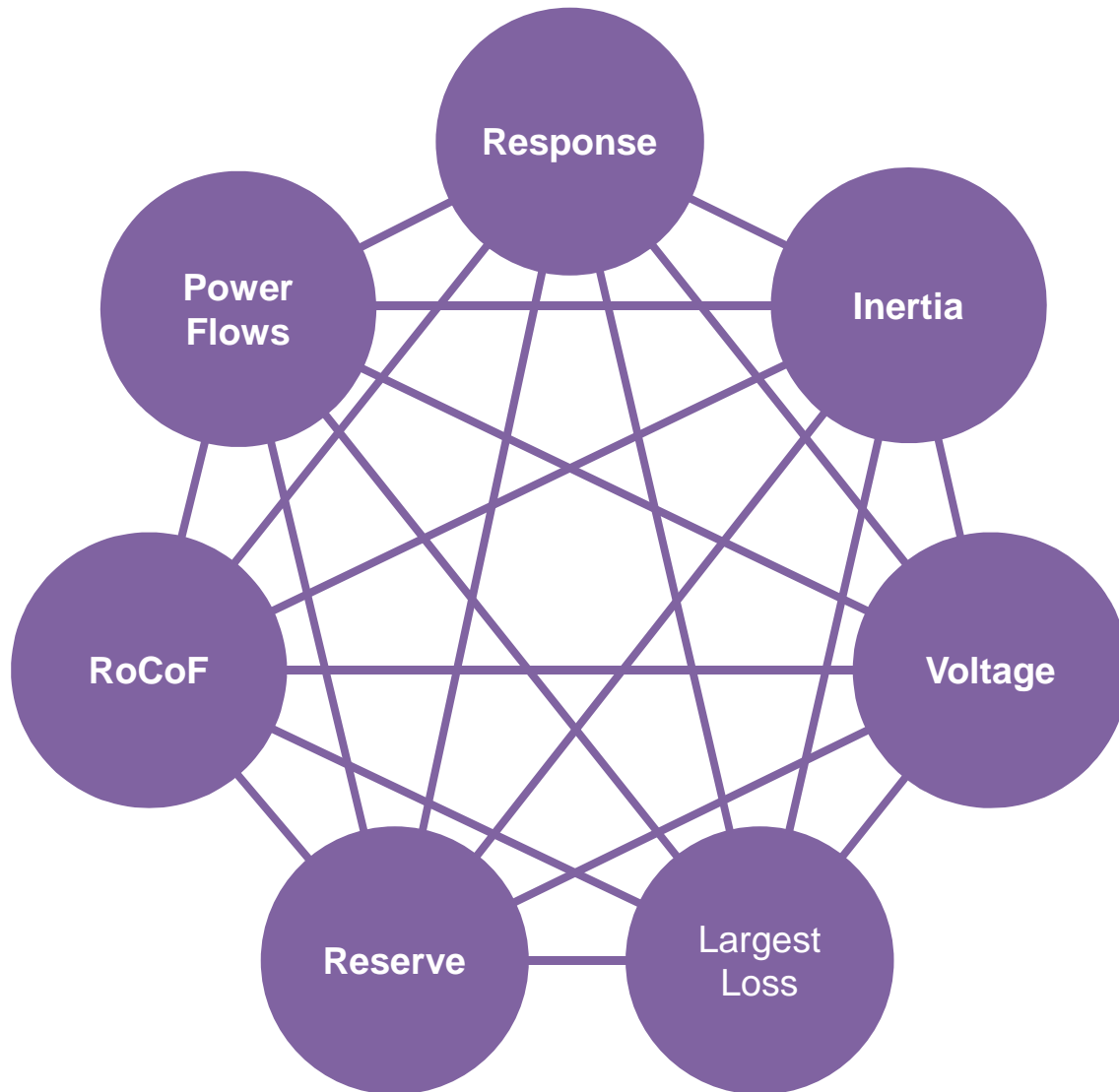
**Rob Westmancoat
Senior Strategy Analyst**



"I'm very glad you asked me that, Mrs Rawlinson. The term `holistic' refers to my conviction that *what we are concerned with here is the fundamental interconnectedness of all things*. I do not concern myself with such petty things as fingerprint powder, telltale pieces of pocket fluff and inane footprints.

I see the solution to each problem as being detectable in the pattern and web of the whole. The connections between causes and effects are often much more subtle and complex than we with our rough and ready understanding of the physical world might naturally suppose, Mrs Rawlinson.

“The fundamental interconnectedness of all things”



- At low inertia and low demand, the interaction of different components becomes particularly important
- Can no longer consider different areas in isolation
- New tools to study and assess, and greater volume of actions to manage

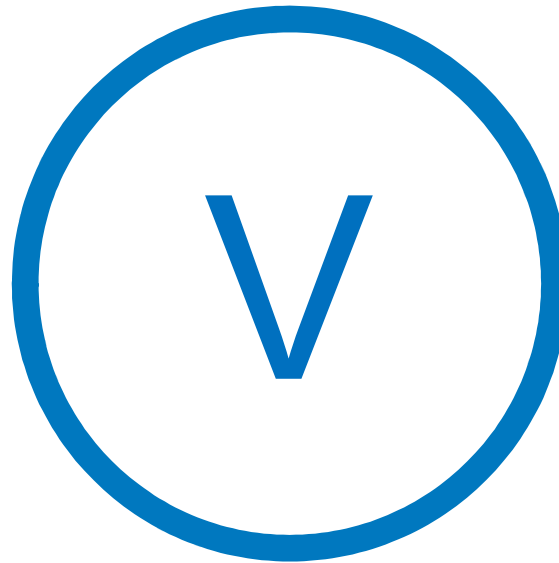
System Operation: “Rules of the Game”



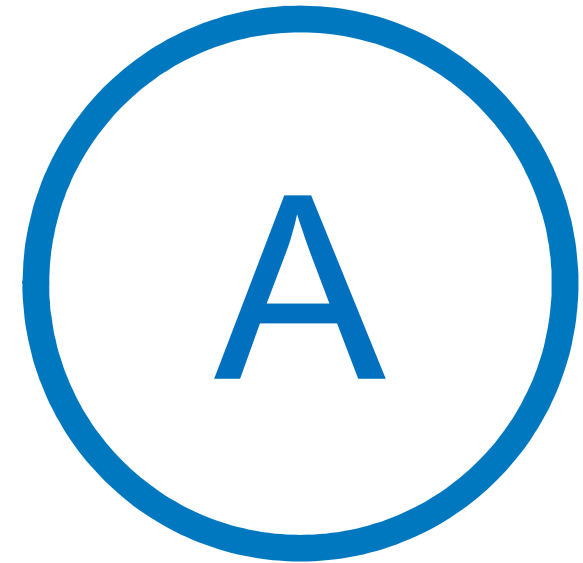
System Operation: key drivers



Frequency:
50.0Hz
+/-0.5Hz



Voltage:
+/- 10%
of nominal



Overloads:
No unacceptable
overloads

System Operation: Operational Security Standards

For the following faults...

A single circuit cable or overhead line

A double circuit overhead line

A busbar or mesh corner

A supergrid transformer

A reactive compensator

The most onerous single system infeed

System Operation: Operational Security Standards

... there shall not be:

A loss of supply

A permanent change in frequency below 49.5 Hz or above 50.5 Hz

Unacceptable overloading of transmission apparatus

Unacceptable high or low voltage conditions

System Instability

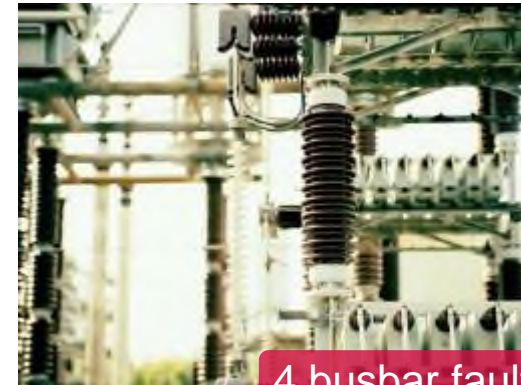
System Operation: faults



2 double circuit faults
105 single circuit faults



5 cable faults



4 busbar faults



2000 protection or
Communication
failures



10 transformer
faults



21 circuit breaker
faults

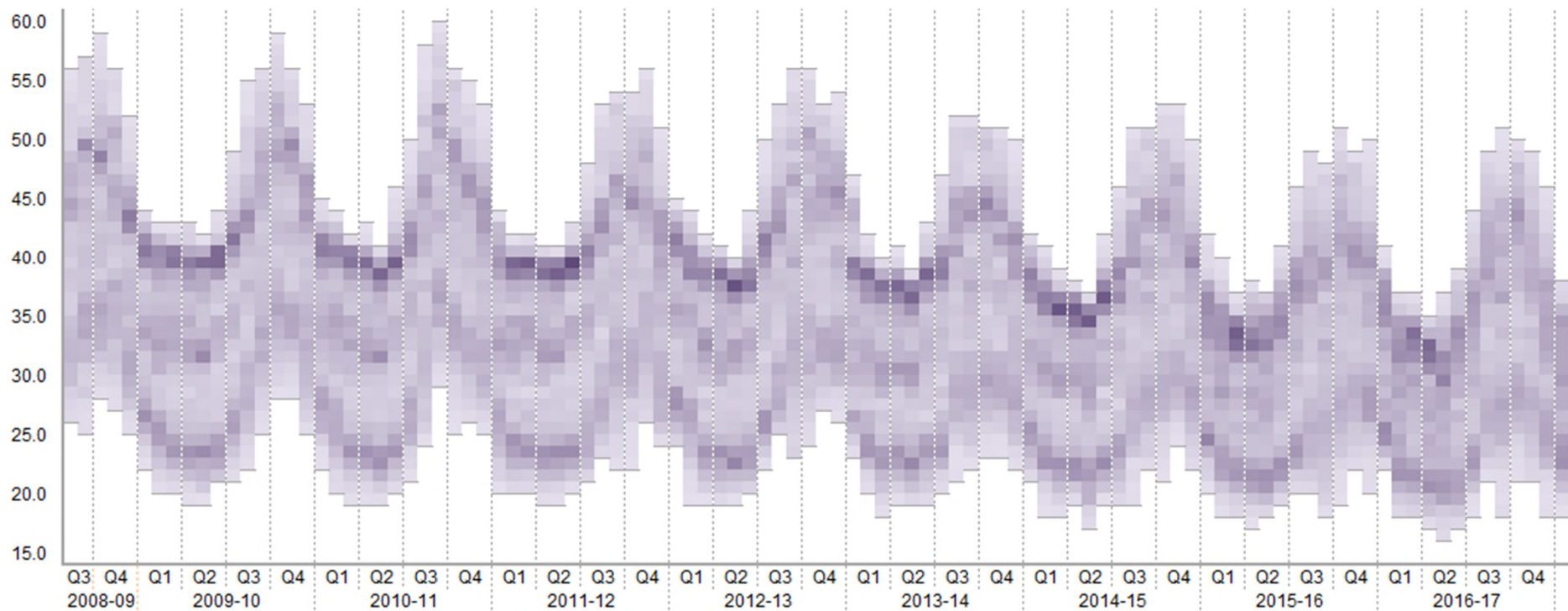
“The only thing that is Constant is Change”



Evolution of demand

Demand

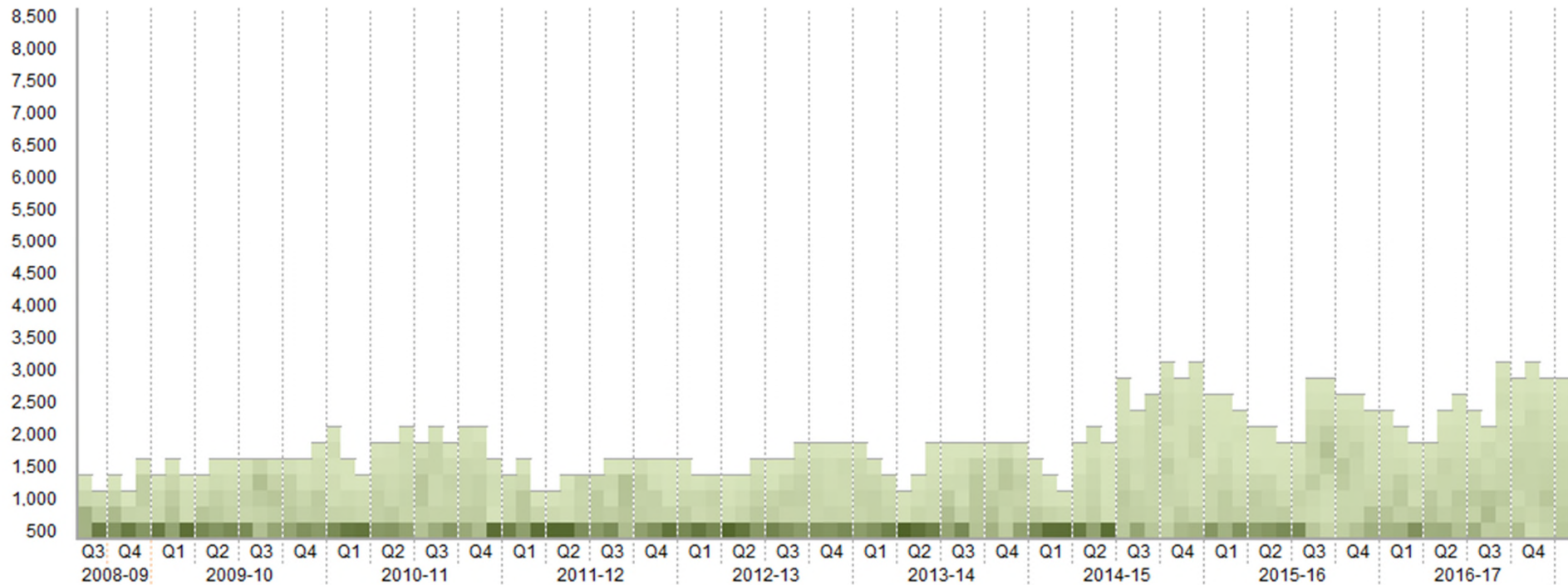
NB: Settlement Periods 01 to 48



Evolution of embedded wind

Embedded Wind

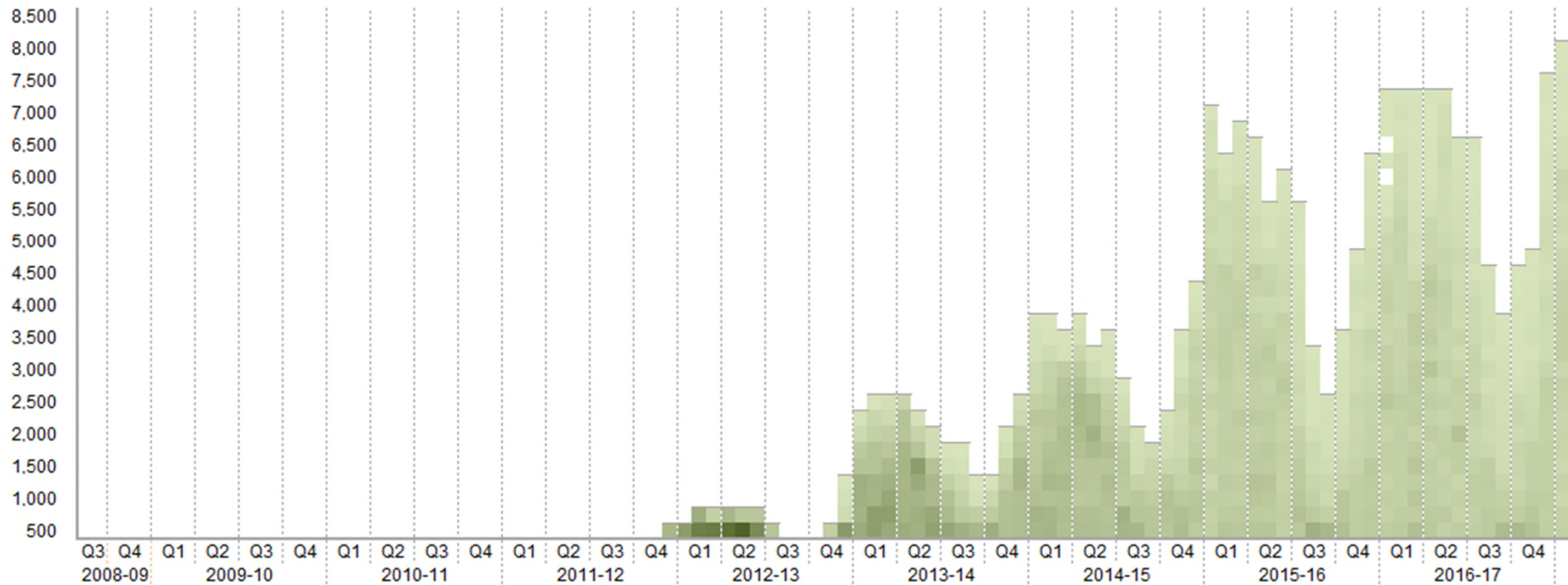
NB: Settlement Periods 01 to 48



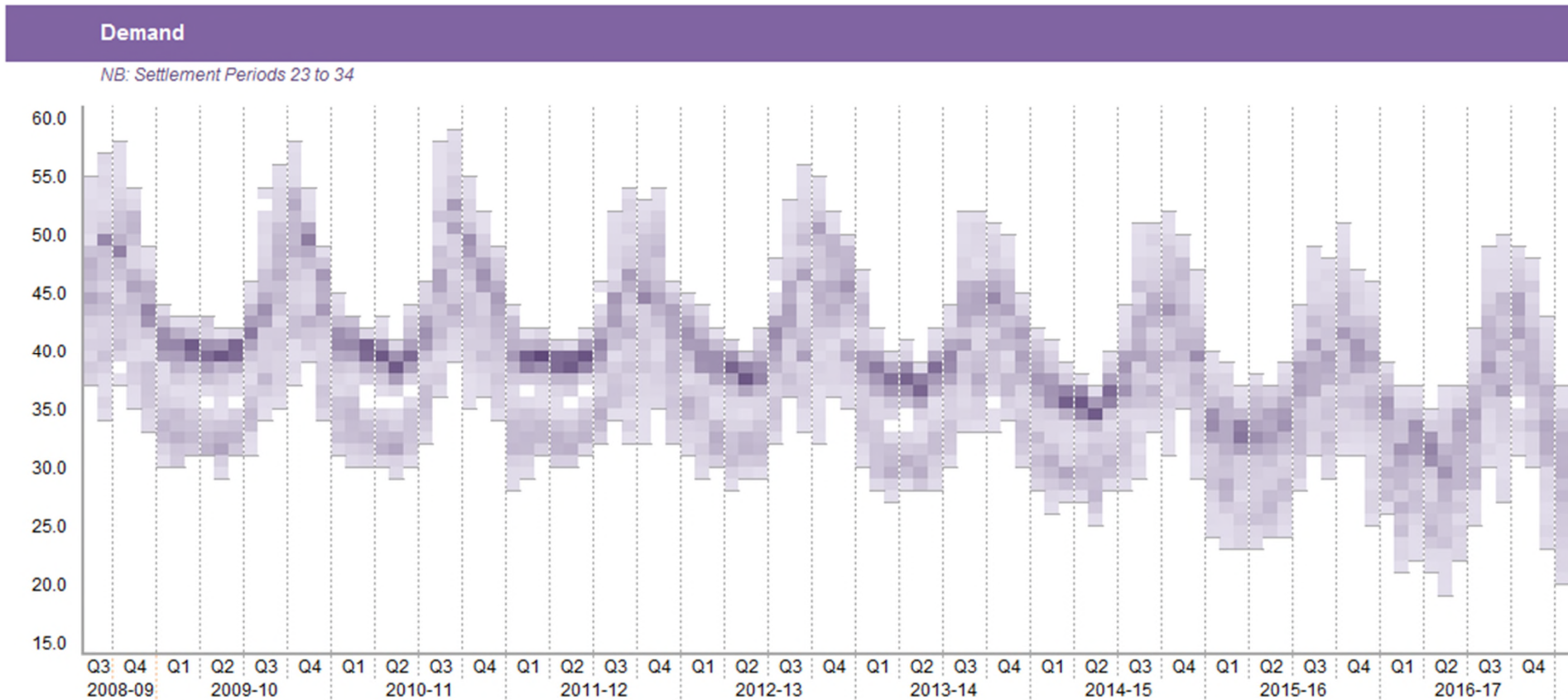
Evolution of embedded solar

Embedded Solar

NB: Settlement Periods 01 to 48



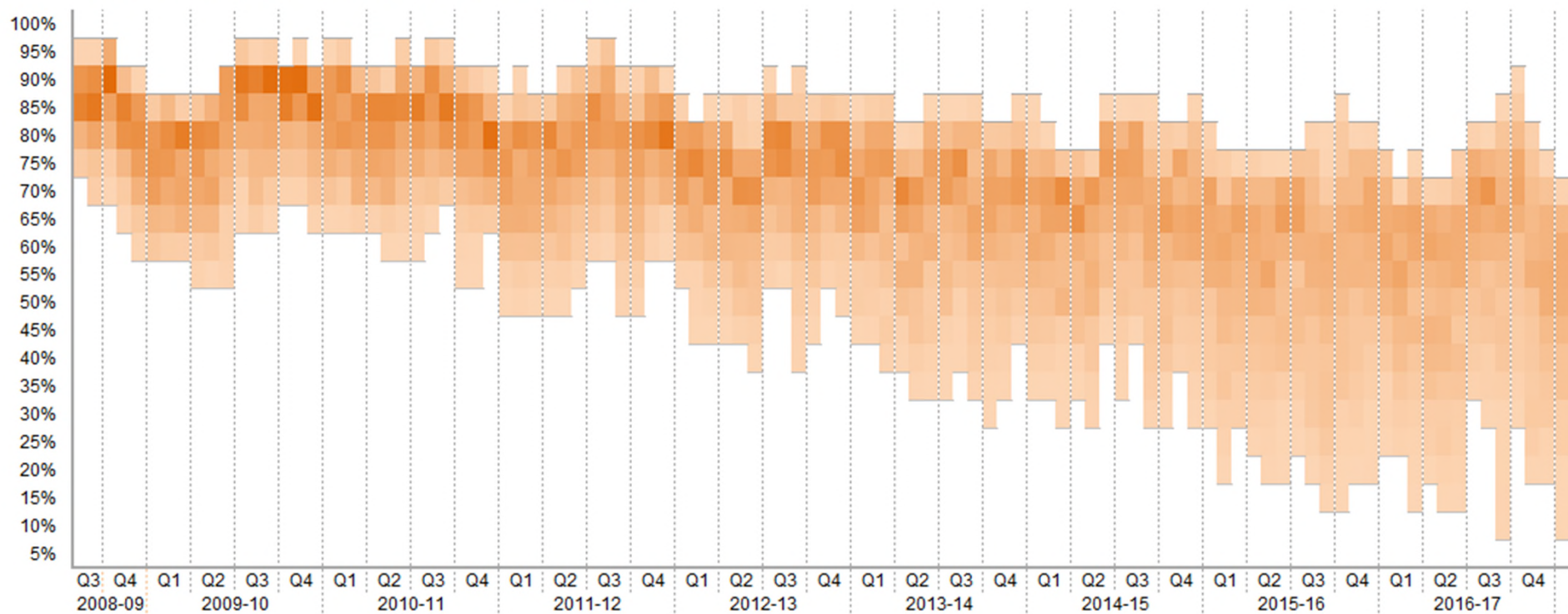
Evolution of demand: afternoon period



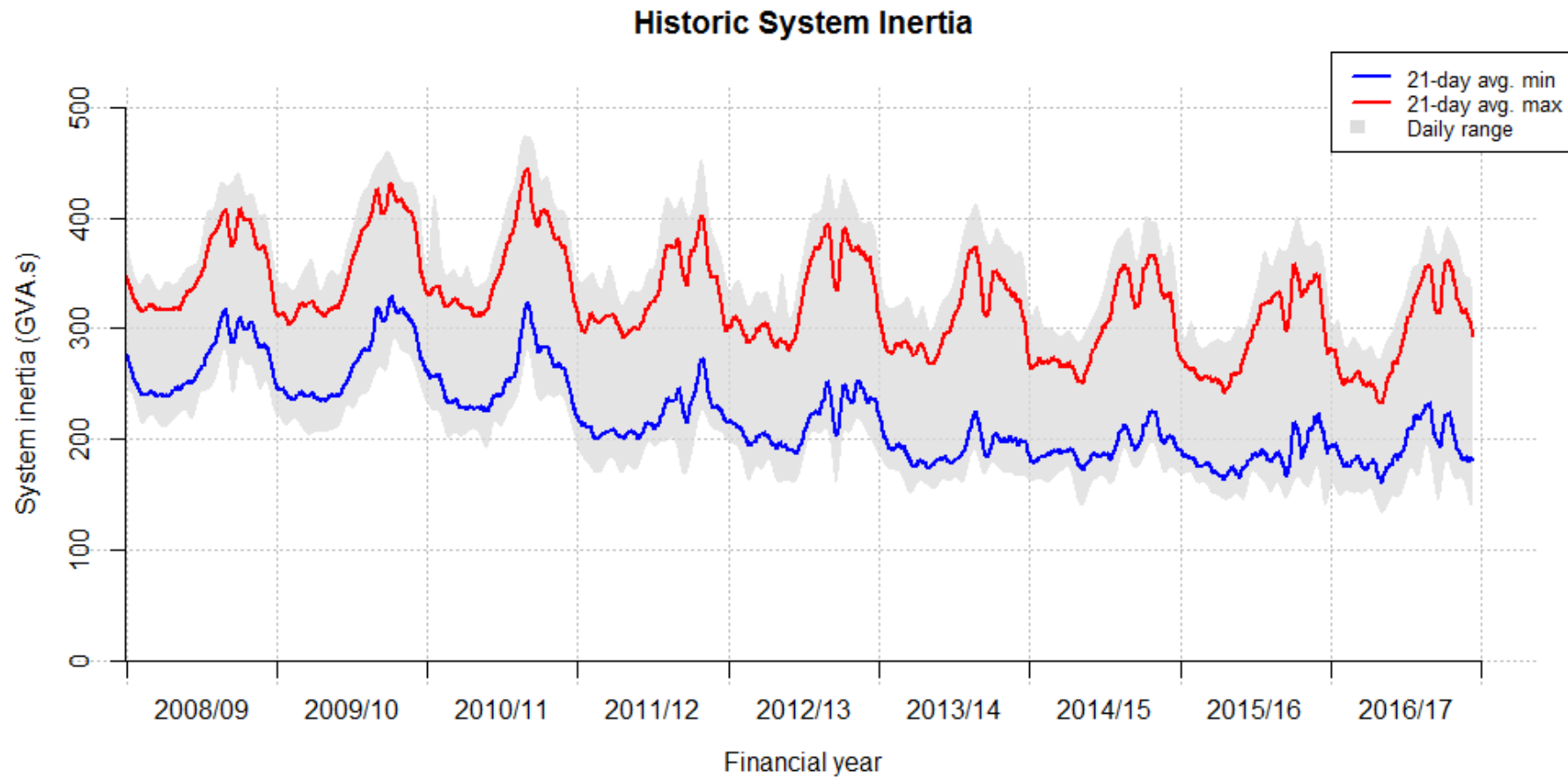
Evolution of the generation mix

Proportion of National Demand met by { CCGT + Coal + Hydro + Oil + OCGT }

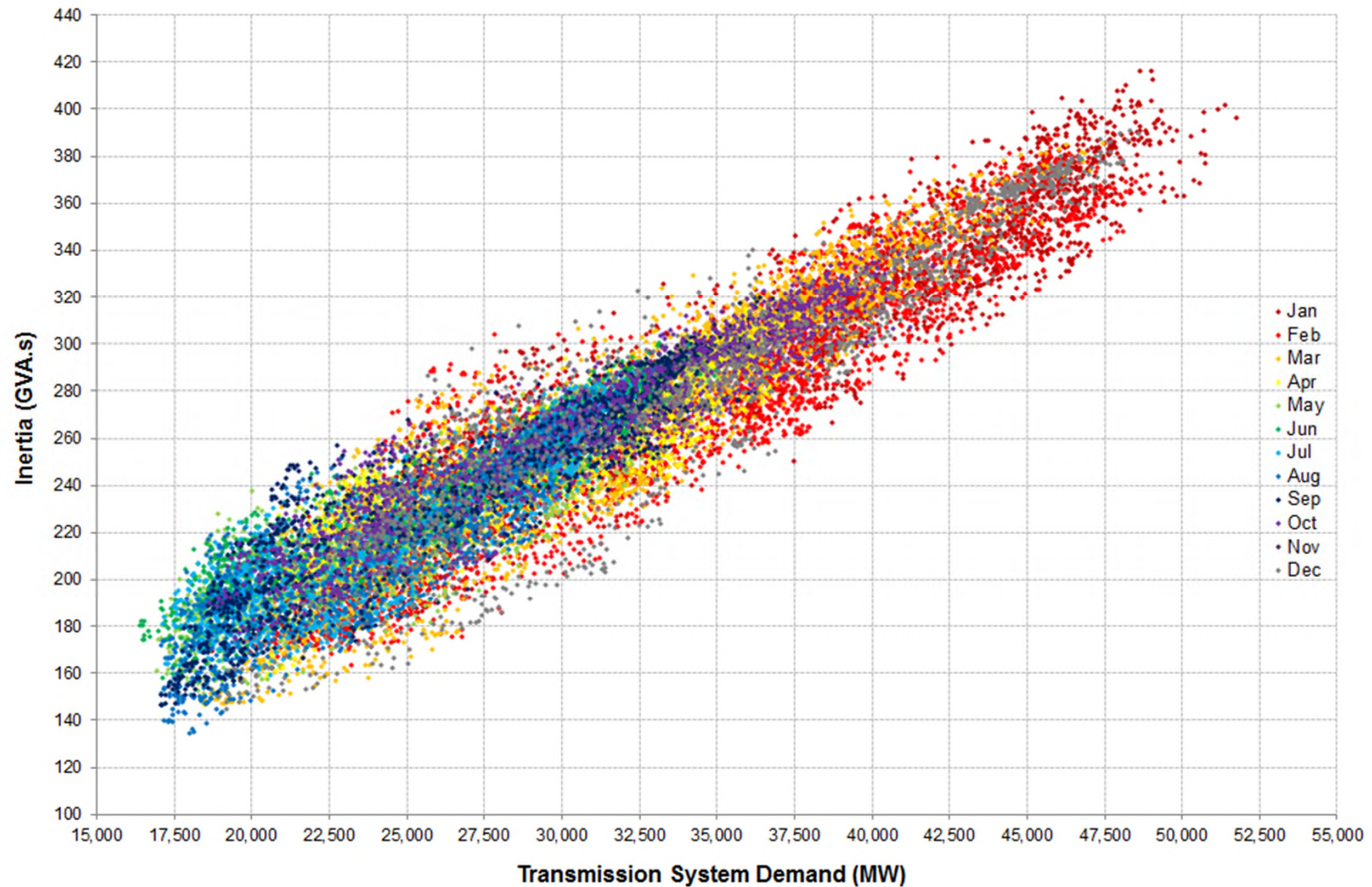
NB: Settlement Periods 01 to 48, unwound for forward trades by NGET



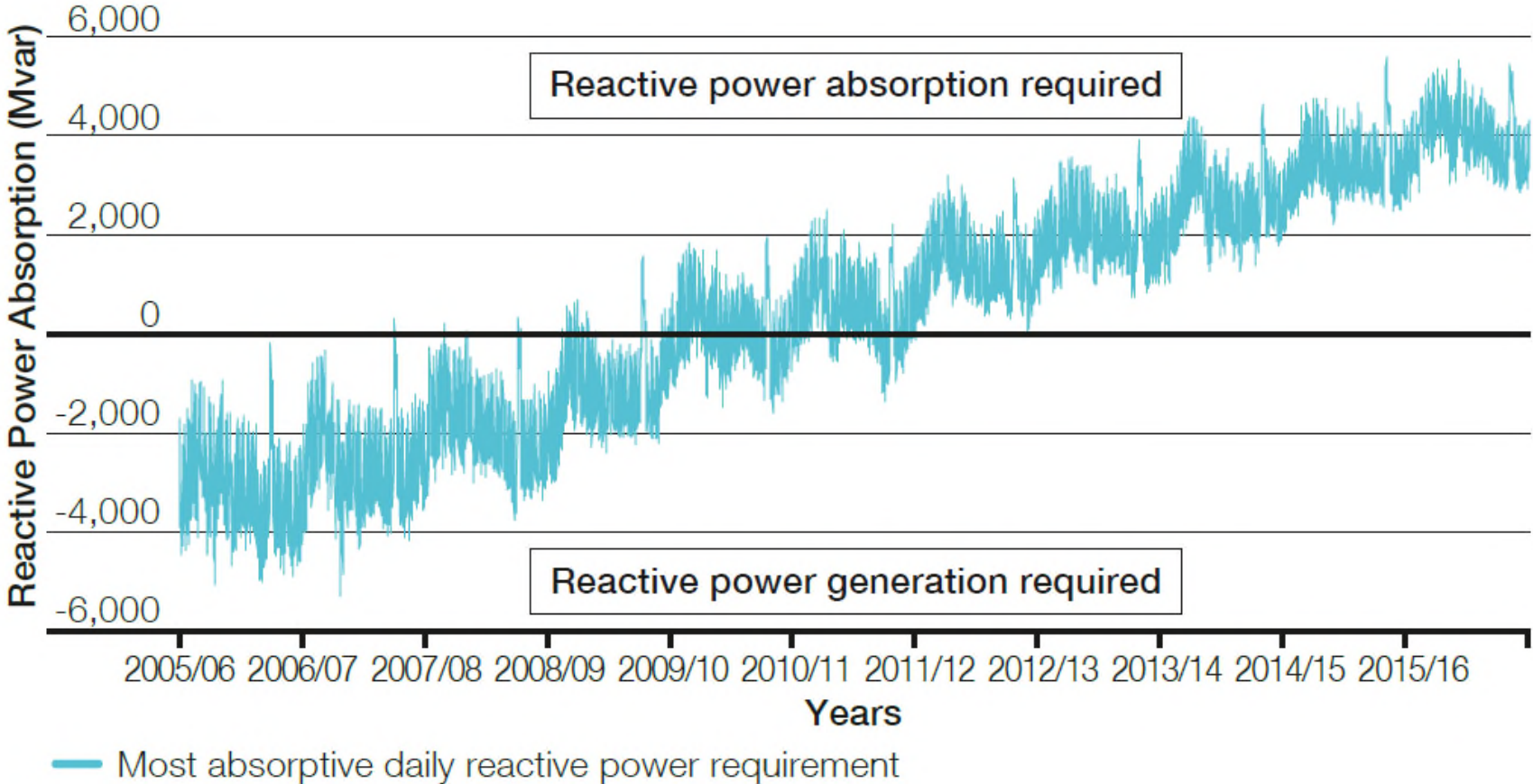
Evolution of system inertia



Inertia vs. Demand (2016)



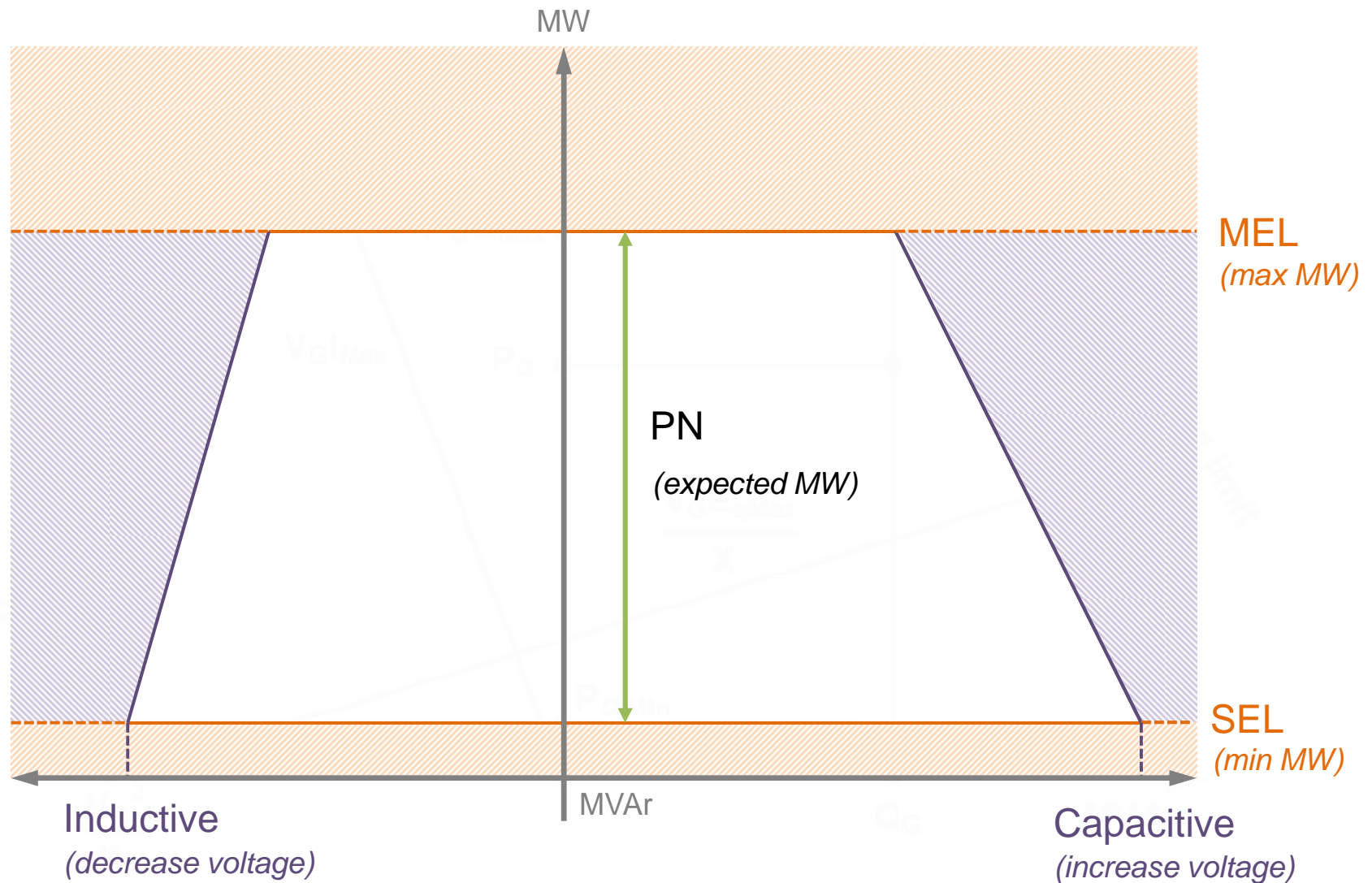
MVar demand



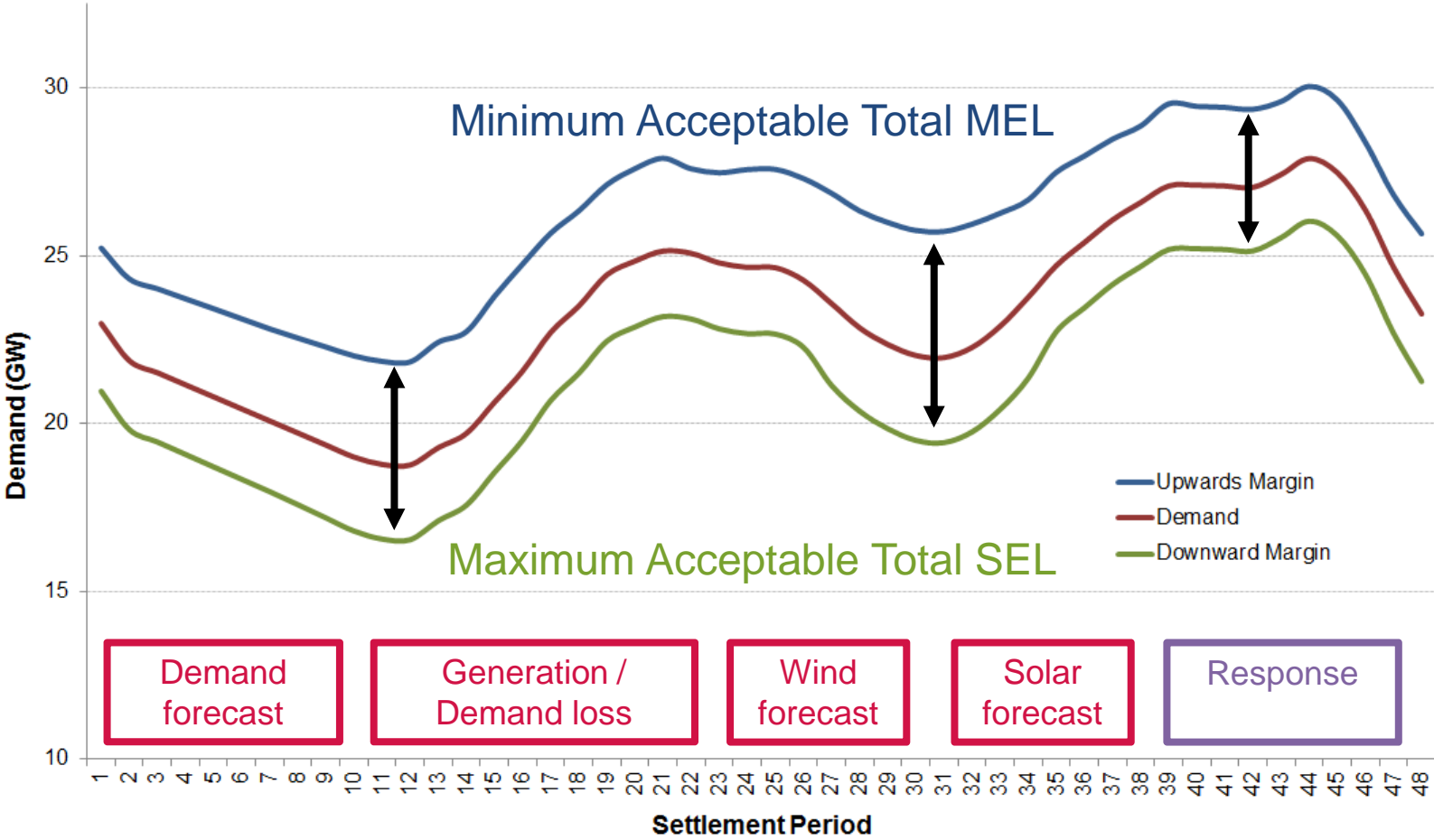
System Operation: “Tools of the Trade”



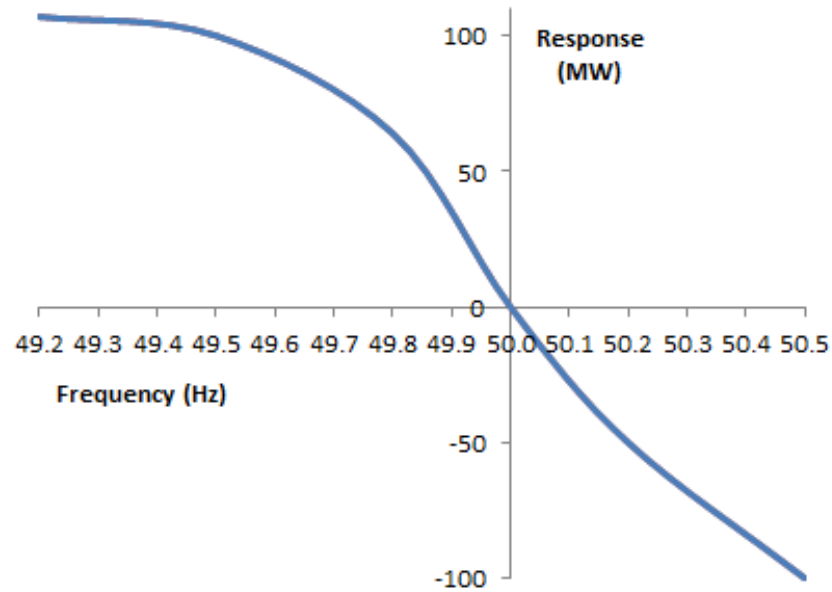
Generation: important notes



Managing the NETS: Reserve

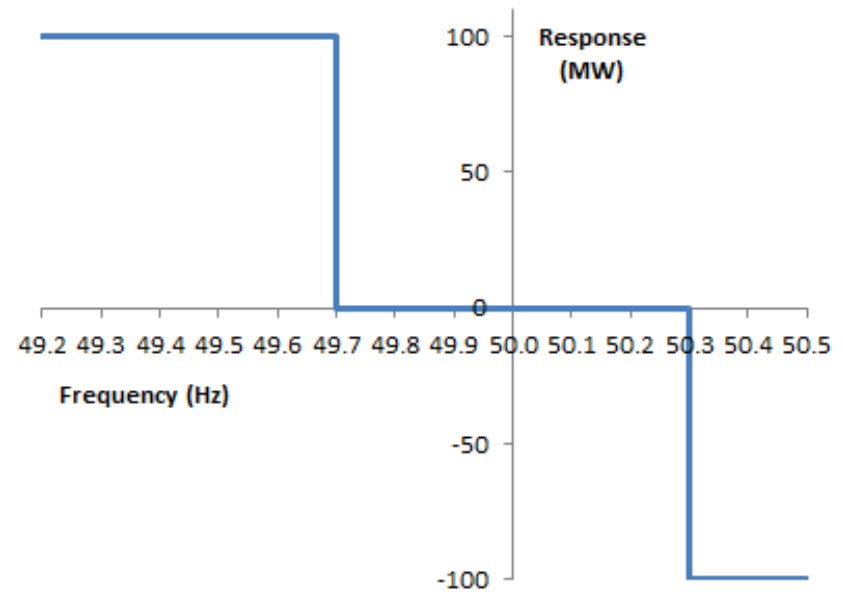


Managing the NETS: Response

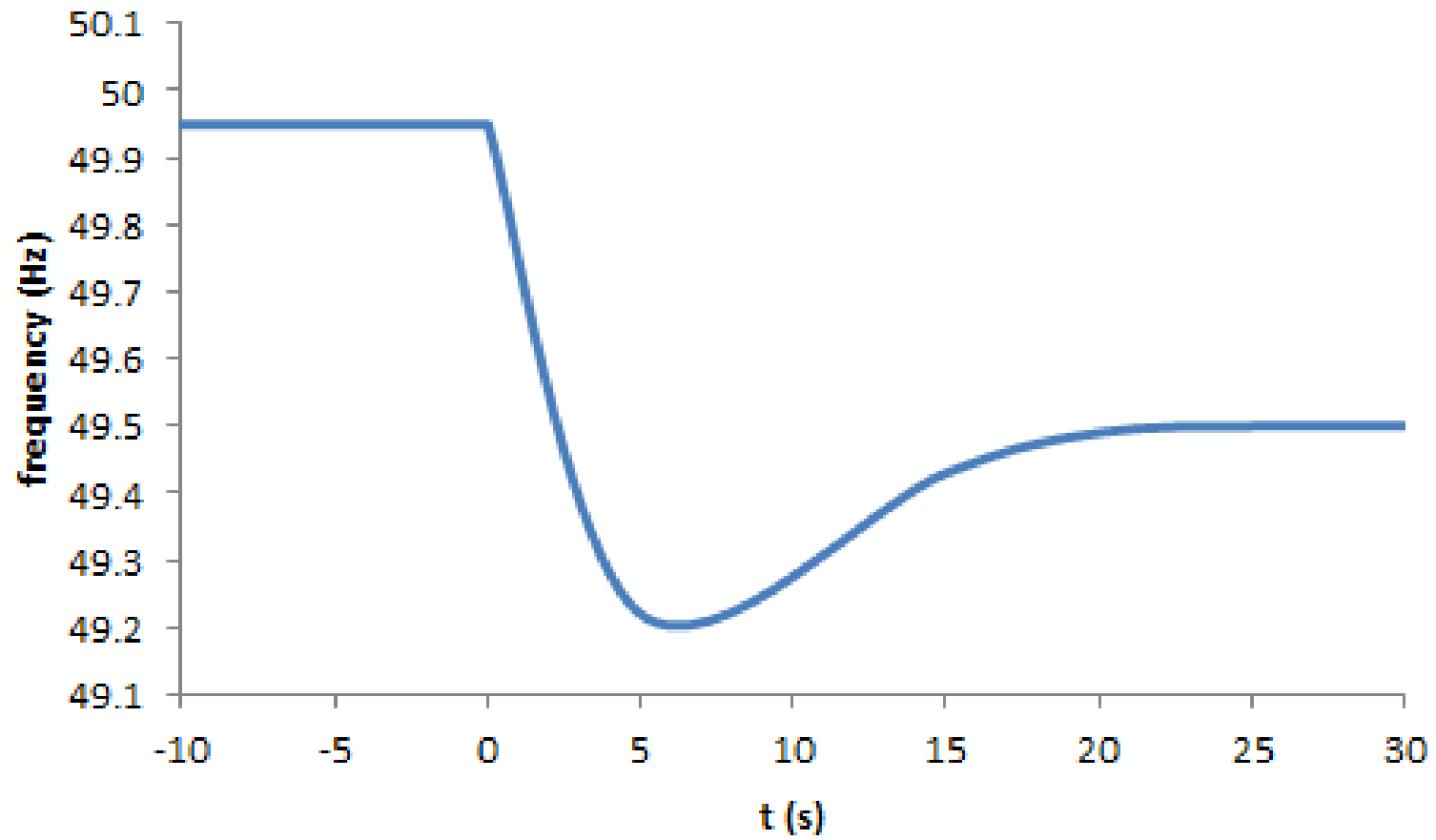


Dynamic

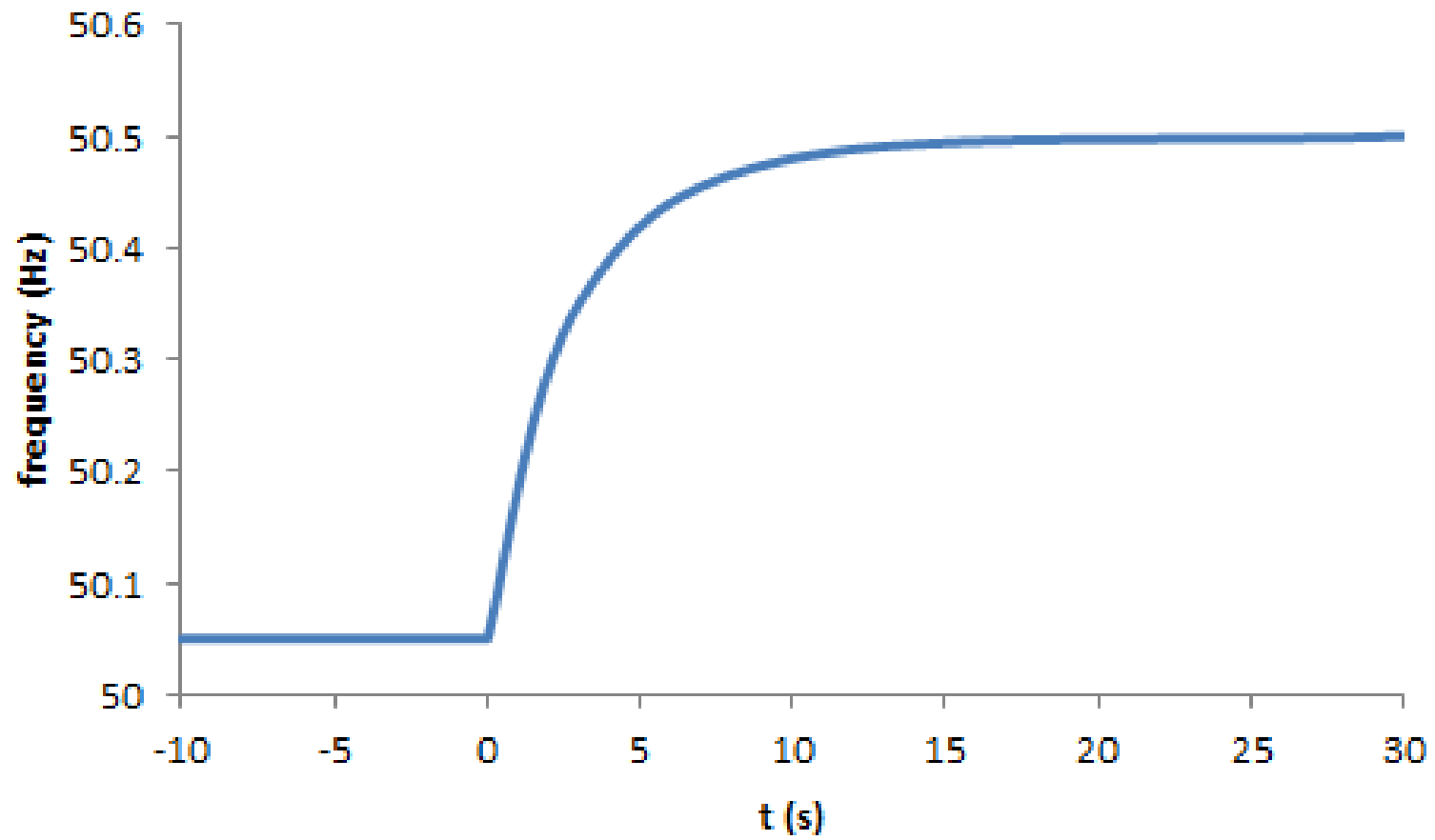
Static



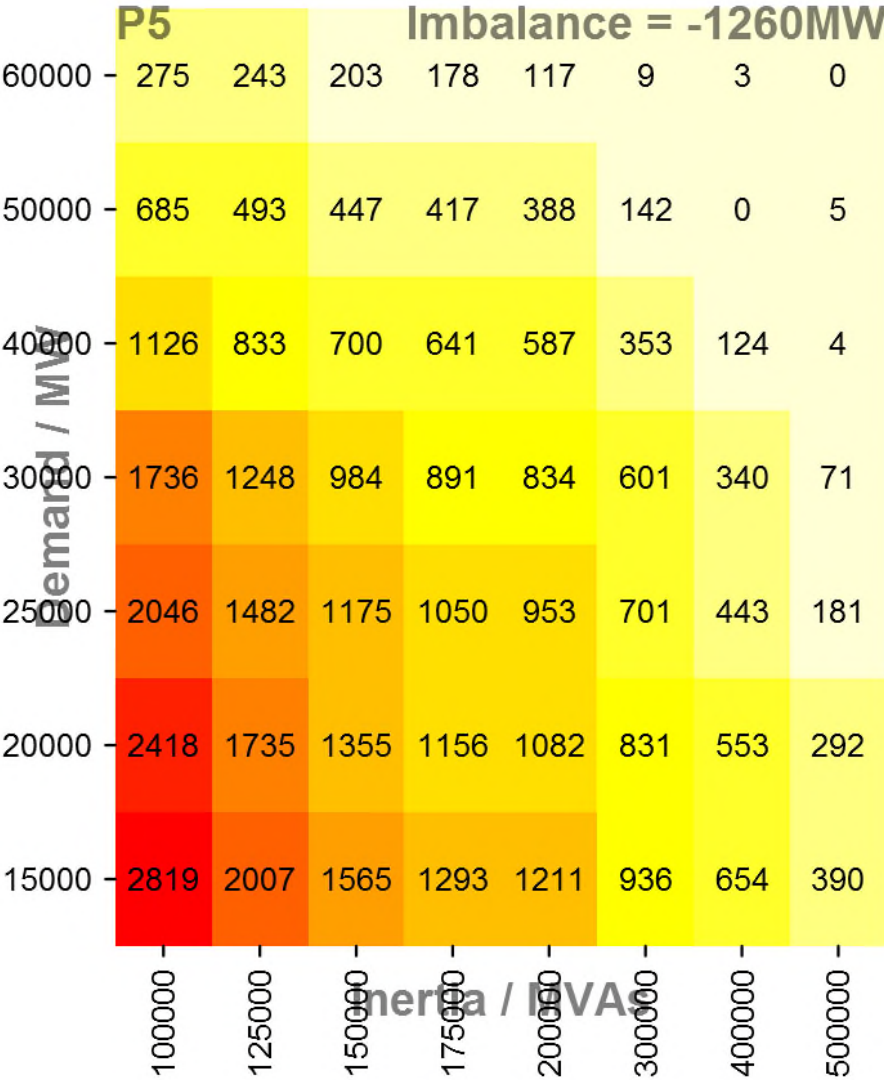
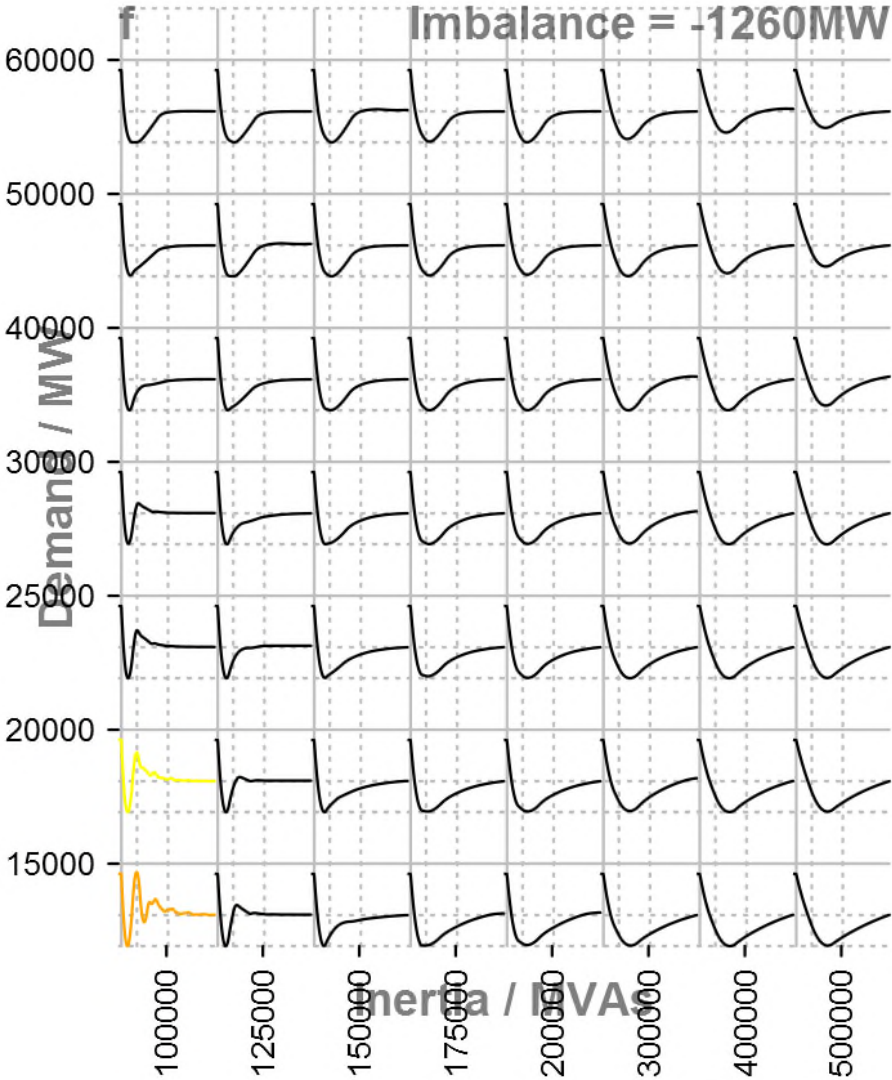
Managing the NETS: Response



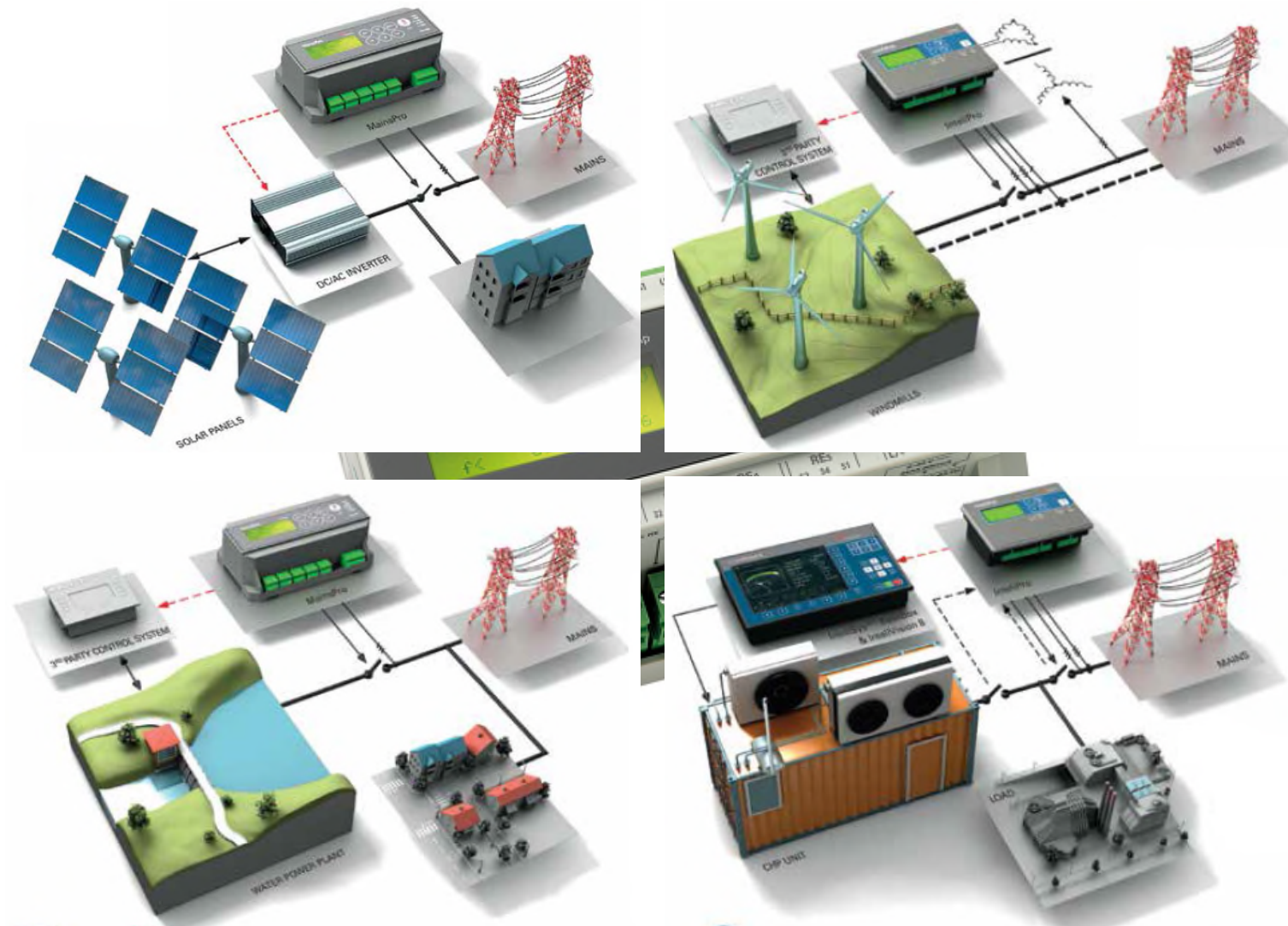
Managing the NETS: Response



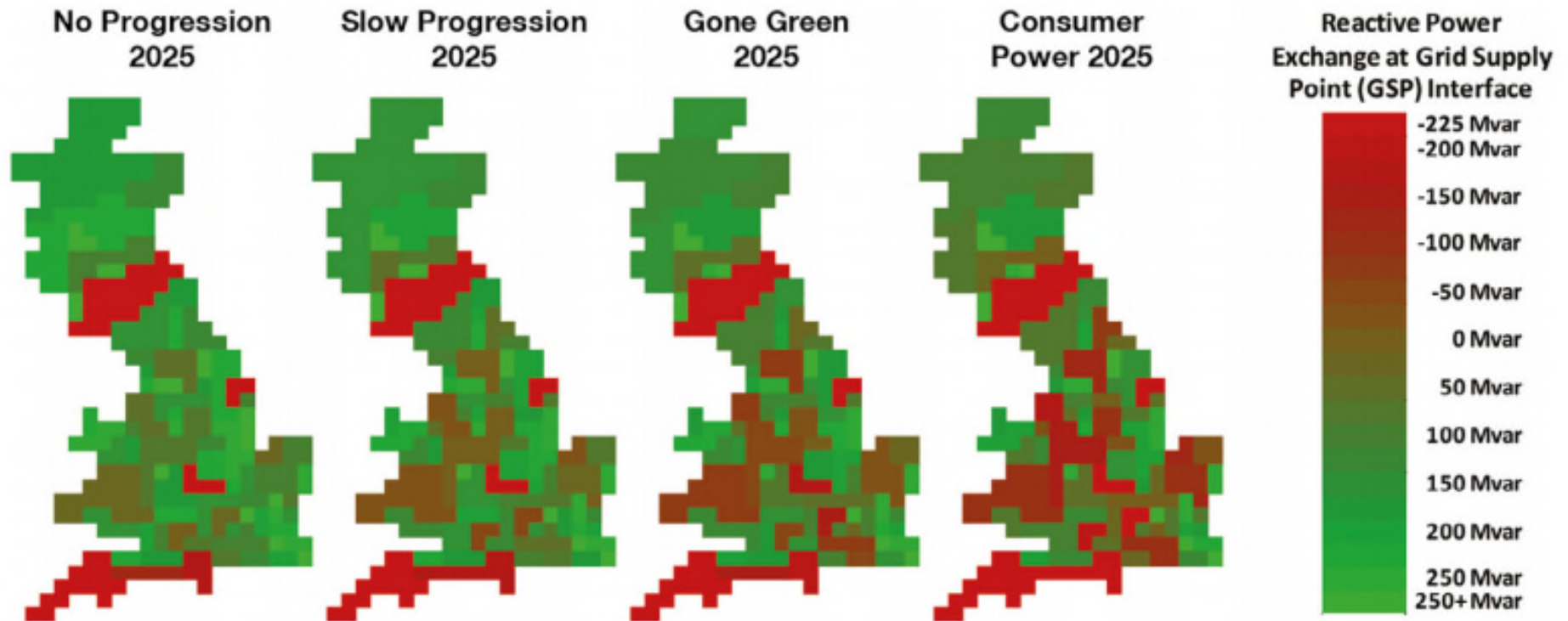
Managing the NETS: Inertia



Managing the NETS: RoCoF

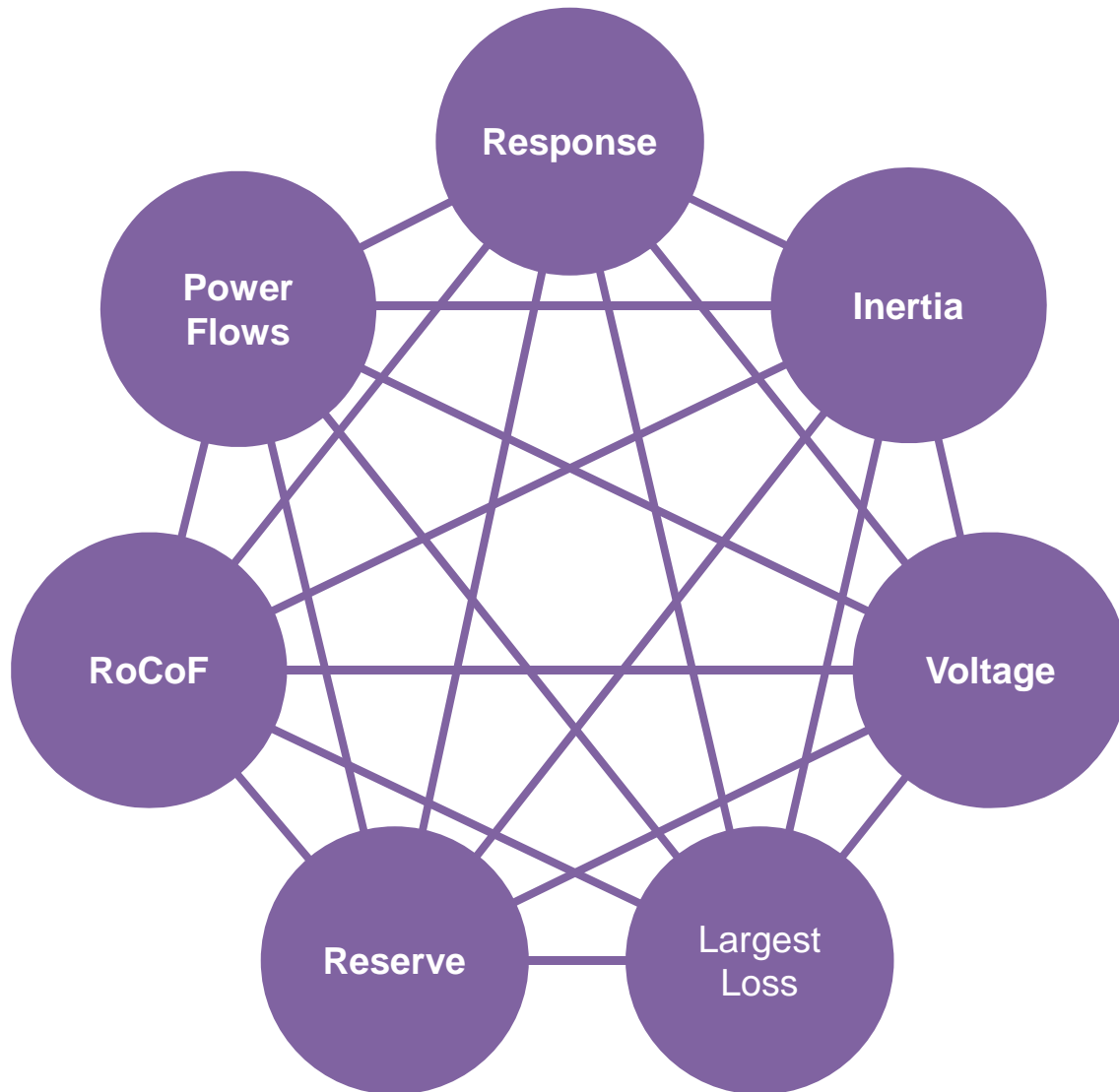


Managing the NETS: Voltage



Projected Reactive Power Exchange Geographically in 2025
System Operability Framework (2015)

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System Operation: The “Operational Trilemma”

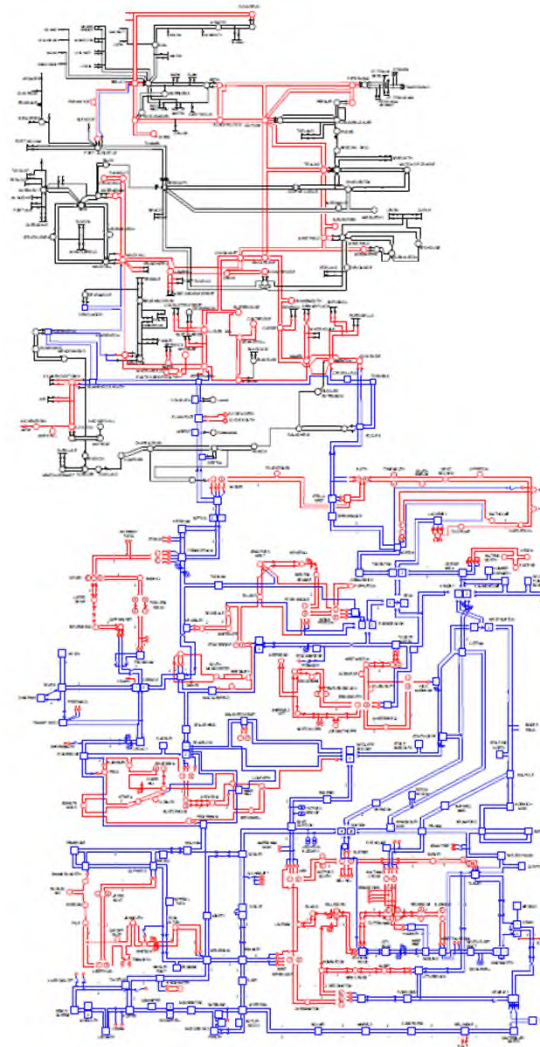
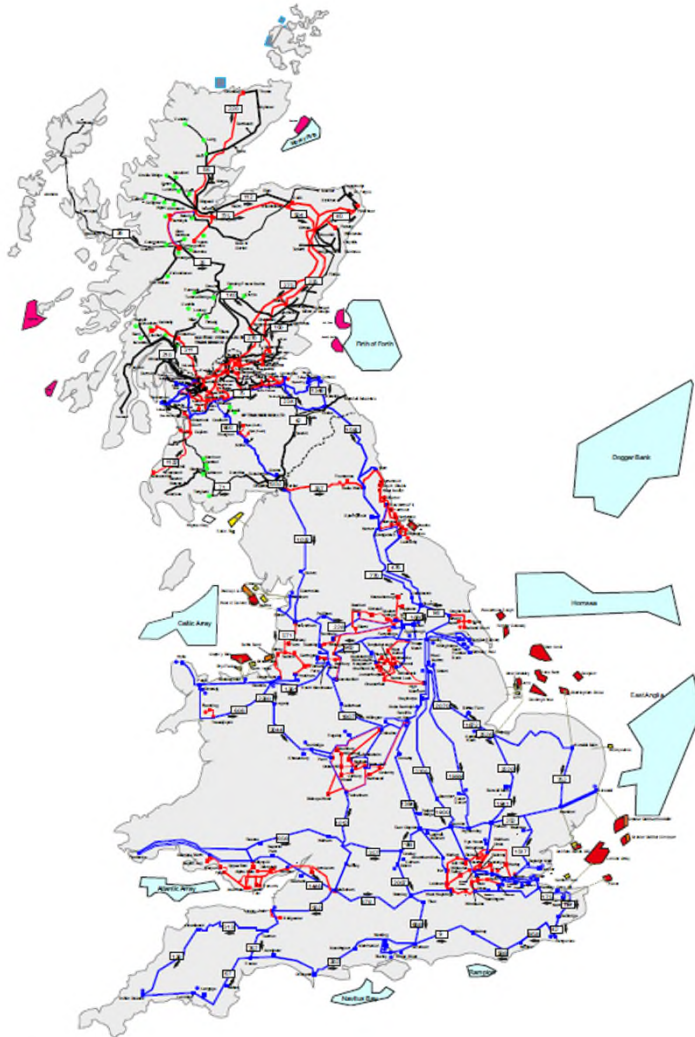


Cost of operating the Transmission System



* size of each "pile of coins" for illustrative purposes only, and is not representative of actual charges

System access



400 / 275kV
Transmission voltages

22,300 km
Overhead Line

900 km
Underground Cables

1305
sites

190,000
sets of maintenance

~88,000
pylons

System access

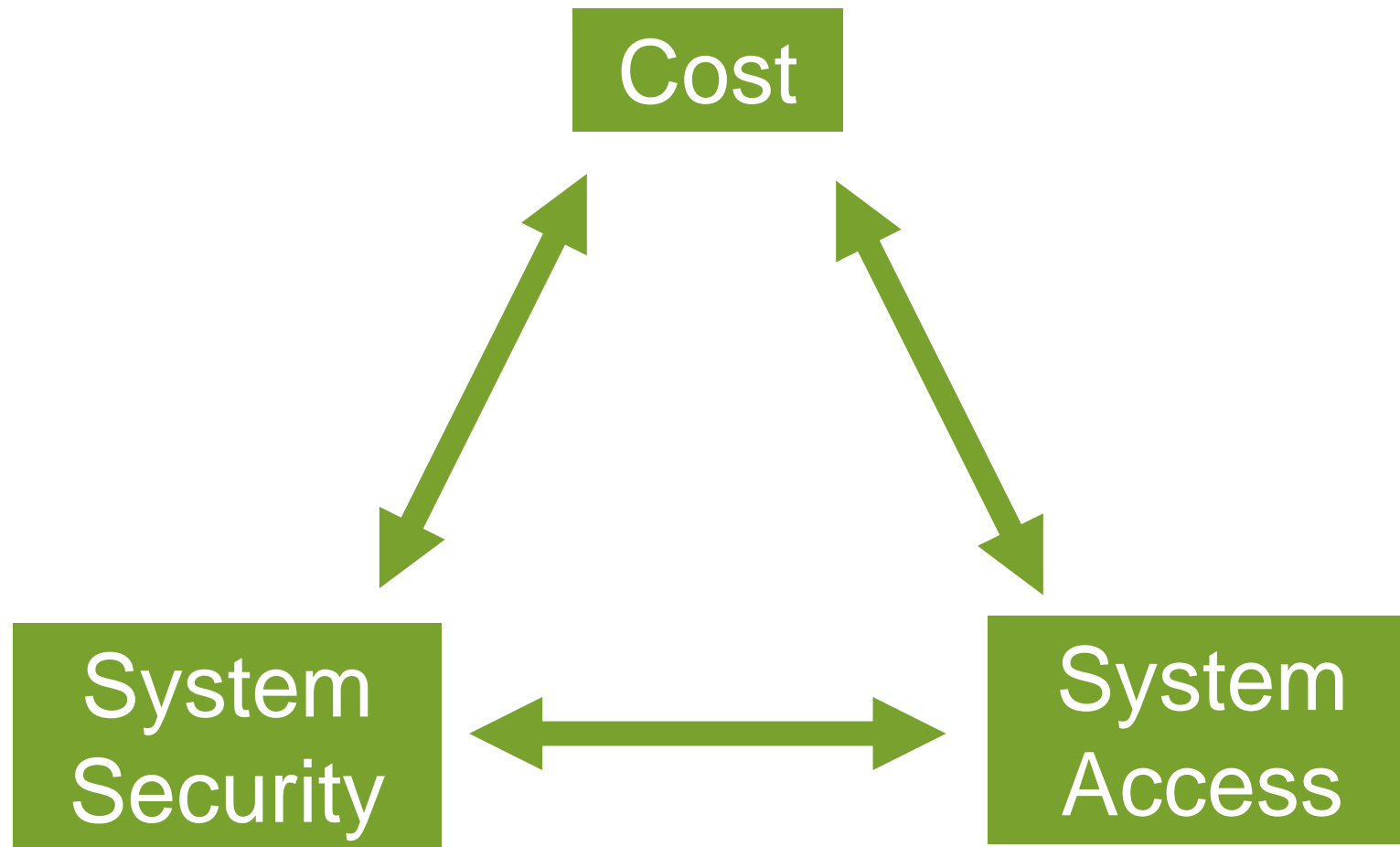


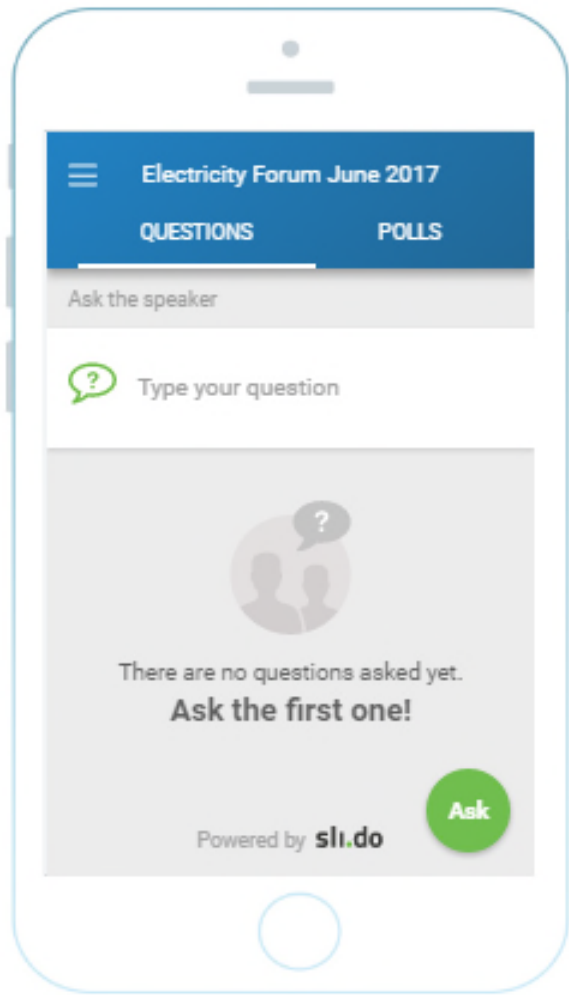
Inspection

Maintenance

Construction of new assets

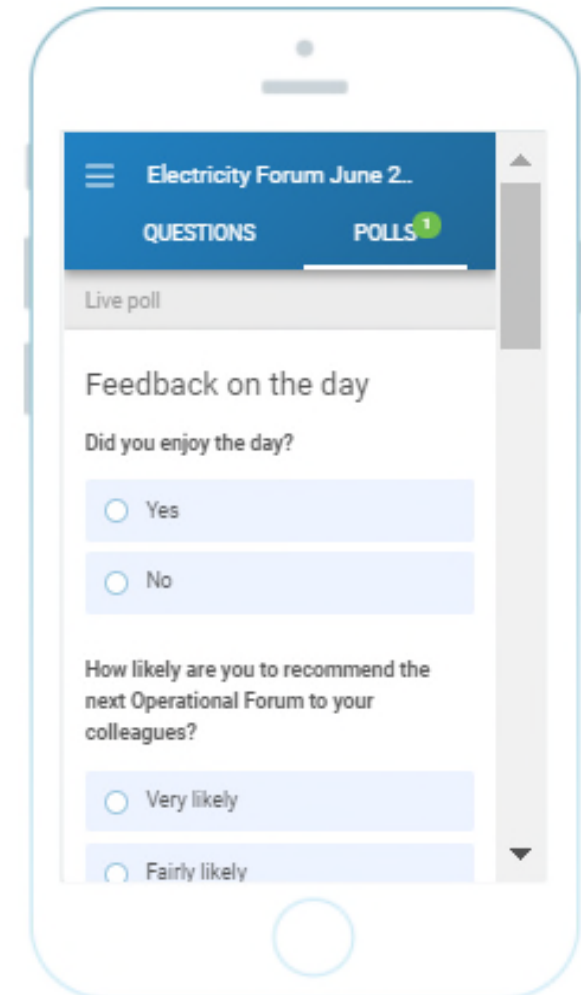
The “Operational Trilemma”





Q&A

*Please provide
feedback
via www.sli.do
#C021*



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