

16 May 2017

CLARIFICATION REGARDING DEESIDE UNIT DEEP-1 & SUPPLEMENTAL BALANCING  
RESERVE

Dear Colleague

This letter is to clarify the recent running of Deeside unit (DEEP-1) which holds Contracted SBR (Supplemental Balancing Reserve) Capability of 250MW. On the 26<sup>th</sup> April DEEP-1 ran for a period at full output (510MW) including its SBR capability as part of a non-proving test.

For stations with SBR contracts, a station is eligible to undertake a non-proving test at any time during the contract term. For a station to complete a non-proving test they must agree the terms with National Grid prior to the test including details of the purpose of the test, start time, duration and the proposed level of Output. However, the contract also allows a station to generate up to its declared TEC limit.

In the case of DEEP-1 on the 26<sup>th</sup> April there was a misunderstanding from both parties regarding the conditions under which they could generate at full (510MW) output, as DEEP-1 had increased their TEC from 260MW to 510MW from 1<sup>st</sup> April 2017, and the station ran at full load (510MW) between 20:00hrs to 21:00hrs. Prior to the generation run the provider sought clarification of the interaction between an increase in TEC and the operation of the SBR contract. Both parties accept the misunderstanding and will settle according to the terms set out in the SBR contract.

Following further consideration the route for test run for SBR plant with increased TEC is via a non-proving test notified to the market.

National Grid has put measures in place to ensure this process is followed for the remainder of the SBR contracts.

If you have any comments or immediate queries, please contact Audrey Ramsay ([audrey.ramsay@nationalgrid.com](mailto:audrey.ramsay@nationalgrid.com)) on 07717543998.

Yours sincerely

Audrey Ramsay