

CMP252 'Housekeeping changes to CMP235/CMP236 legal text'

What stage is this document at?

01

Draft CUSC
Modification
Fast Track
Report

02

Approved CUSC
Modification
Fast Track
Report

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About this document

This CUSC Modification Fast Track Proposal was presented to the CUSC Panel on 28th August 2015.

Document Control

Version	Date	Author	Change Reference
0.1	20 th August 2015	Code Administrator	Draft CUSC Modification Fast Track Proposal Report
0.2	28 th August 2015	Code Administrator	Approved CUSC Modification Fast Track Report



Any Questions?

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1 Why Change

1.1 The Proposer believes that CMP252 meets the Fast Track Criteria by correcting incorrect references and typographical errors included within the legal text for CMP235/CMP236 'Introduction of a new Relevant Interruption Type' & 'Clarification of when Disconnection Compensation payments can be expected under a Relevant Interruption'. This proposal seeks to address minor housekeeping changes to the legal text implemented as part of CMP235/236 to correct minor errors and a reference to the definition of Associated BM Units.

2 Solution

2.1 It is proposed that that a number of changes are made to CUSC Section 11 to correct minor errors within the CMP235/236 legal text. The proposed updates can be seen in the change marked Section 3 of this document.

3 Proposed Legal Text

“Interruption”

where either:-

- (i) solely as a result of **Deenergisation of Plant and Apparatus** forming part of the **National Electricity Transmission System**; or
- (ii) in accordance with an **Emergency Deenergisation Instruction**; or
- (iii) solely as a result of an **User Emergency Deenergisation**;
 - a) An **Export BM Unit** comprised in the **User’s Equipment** of an **Affected User** (other than an **Interconnector Owner**) is **Deenergised**; or
 - b) an **Associated Export ~~BMU~~ BM Unit** of an **Affected User** is (other than an **Interconnector Owner**) **Deenergised** from the **National Grid Transmission System**; or
 - c) an **Interconnector** of an **Affected User** who is an **Interconnector Owner** is **Deenergised.**; or
 - d) The **Maximum Export Limit** in respect of the **BM Unit(s)** associated with such **User’s Equipment** is zero.

“Interruption Payment”

the payment for a **Relevant Interruption** calculated as follows:

- 1) In the case of a **Relevant Interruption** arising as a result of a **Planned Outage**;

In the case of an **Affected User** other than an **Interconnector Owner**

$$\sum_{i=k}^{i=n} \text{Maximum}(\text{Average daily } \pounds \text{ per MW rate}_i, \text{Actual daily } \pounds \text{ per MW rate}_i) * \text{Affected MW}_i$$

In the case of an **Affected User** who is an **Interconnector Owner**

$$\sum_{i=k}^{i=n} \text{Average daily } \pounds \text{ per MW rate}_i * \text{MW specified as the}$$

Transmission Entry Capacity for the Connection Site

where:

i = calendar days

k = 1, representing the first calendar day associated with a **Relevant Interruption**.

n = number of complete or part complete calendar days of a **Relevant Interruption**

- 2) In the case of a **Relevant Interruption** arising as a result of either an **Emergency Deenergisation Instruction** or a **User Emergency Deenergisation**

In the case of an **Affected User** other than an **Interconnector Owner**

j = p

$$\sum \text{System Buy Price}_j * 0.5 * \text{Affected MW}_j$$

j = 1

Plus (if applicable)

$$j = m$$

$$\sum_{j=4} \text{Market Price}_j * 0.5 * \text{Affected MW}_j$$

In the case of an **Affected User** who is an **Interconnector Owner**

$$j = p$$

$$\sum_{j=1} \text{System Buy Price}_j * 0.5 * \text{MW specified as the Transmission Entry Capacity for the Connection Site}$$

Plus (if applicable)

$$j = m$$

$$\sum_{j=4} \text{Market Price}_j * 0.5 * \text{MW specified as the Transmission Entry Capacity for the Connection Site}$$

where;

j = **Settlement Periods** from the time when the **Emergency Deenergisation Instruction** was issued by **The Company** or commencement of the **User Emergency Deenergisation** (as applicable), with 1 representing the first **Settlement Period**.

m = The duration of the **Relevant Interruption** (being the **Interruption Period**), in **Settlement Periods** for which **Gate Closure** has not yet occurred (which shall be greater than 3, up to a maximum value of 48)

p = The duration of the **Relevant Interruption** in **Settlement Periods** for which **Gate Closure** has occurred (up to a maximum value of 3).

and after the first 24 hours of a Relevant Interruption a sum calculated as 1 above save that k shall be equal to 2.

3) In the case of all other Relevant Interruptions:

In the case of an **Affected User** other than an **Interconnector Owner**

$$j = p$$

$$\sum_{j=1} \text{System Buy Price}_j * 0.5 * \text{Affected MW}_j$$

Plus (if applicable)

$$j = m$$

$$\sum_{j=4} \text{Market Price}_j * 0.5 * \text{Affected MW}_j$$

In the case of an **Affected User** who is an **Interconnector Owner**

$$j = p$$

$$\sum_{j=1} \text{System Buy Price}_j * 0.5 * \text{MW specified as the Transmission Entry Capacity for the Connection Site}$$

Plus (if applicable)

$$\sum_{j=4}^{j=m} \text{Market Price}_j * 0.5 * \text{MW specified as the Transmission Entry Capacity for the Connection Site}$$

where;

j = **Settlement Periods** from the start of the **Relevant Interruption**, with 1 representing the first **Settlement Period**.

m = The duration of the **Relevant Interruption** (being the **Interruption Period**), in **Settlement Periods** for which **Gate Closure** has not yet occurred (which shall be greater than 3, up to a maximum value of 48)

p = The duration of the **Relevant Interruption** in **Settlement Periods** for which **Gate Closure** has occurred (up to a maximum value of 3).

and after the first 24 hours of a **Relevant Interruption** a sum calculated in accordance with paragraph 1 above save that k shall be equal to 2.

Provided always that an **Affected User** shall not receive payment in respect of more than one **Relevant Interruption** for the same period.

4. In the event of the relevant **Market Price** being zero then for purpose of paragraphs 2 or 3 above the **Market Price** shall be deemed to be the most recent preceding positive price.

Throughout this definition of **Interruption Payment**:

Average daily £ per MW rate = (TNUoS income derived from generators/ total system **Transmission Entry Capacity**) / 365, calculated by reference in each case to figures for the **Financial Year** prior to that in which the **Relevant Interruption** occurs to give a daily £ per MW rate;

Actual daily £ per MW rate = (Annual TNUoS charge of an **Affected User** for the **Financial Year** / **Transmission Entry Capacity** for the **Connection Site**) / 365 calculated by reference to the tariff in the **Statement of Use of System Charges** for the **Financial Year** in which the **Relevant Interruption** occurs;

Affected MW = in the case of either **Export BM Units** or **Associated ~~Affected-Export-BMUs~~ BM Units**, the MW arrived at after deducting from the **Transmission Entry Capacity** for the **Connection Site** the sum of the **Connection Entry Capacity** of the unaffected **Export BM Units** at the **Connection Site**;

System Buy Price is as defined in the **Balancing and Settlement Code**;

Market Price is as defined in the **Balancing and Settlement Code**.

4 CUSC Panel Determination

4.1 On 28th August 2015 the CUSC Modifications Panel considered whether CMP252 meets the fast track criteria and unanimously determined that the CUSC Modification should be implemented.

The CUSC Modification Fast Track Proposal meets the Self Governance Criteria and the Fast Track Criteria as detailed below:

Self Governance Criteria

(a) is unlikely to have a material effect on:

(i) existing or future electricity consumers; and

(ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity; and

(iii) the operation of the **National Electricity Transmission System**; and

(iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and

(v) the **CUSC's** governance procedures or the **CUSC's** modification procedures, and

(b) is unlikely to discriminate between different classes of **CUSC Parties**.

Fast Track criteria

(c) is properly a housekeeping modification required as a result of some error or factual change; including but not limited to:

i) updating names or addresses listed in the **CUSC**;

ii) correcting minor typographical errors;

iii) correcting formatting and consistency errors, such as paragraph numbering or

iv) updating out of date references to other documents or paragraphs.

5 Proposed Implementation

- 5.1 It is proposed that CMP252 CUSC Modification Fast Track Proposal is implemented no sooner than the 16th business day after publication of the approved CUSC Modification Fast Track Report providing no objections have been raised see Section 6.
- 5.2 The proposed implementation date is **22nd August 2015**.

6 Objections

- 6.1 If you wish to raise an objection please email the CUSC Panel Secretary at CUSC.Team@nationalgrid.com, with an explanation as to why you believe the CUSC Modification Fast Track Proposal does not meet the Fast Track Criteria by **5:00pm** on **21st September 2015**.
- 6.2 The Approved CUSC Modification Fast Track Proposal will not be implemented if an objection is received.
- 6.3 The CUSC Panel Secretary will notify the CUSC Panel, the Authority and CUSC Parties if an objection is received.
- 6.4 The CUSC Panel Secretary shall notify the proposer that additional information is required if the proposer wishes the CUSC Fast Track Modification to continue as a CUSC Modification Proposal.