

## Agenda

<b>Meeting name</b>	CMP250 Workgroup meeting 3
<b>Date of meeting</b>	3 <sup>rd</sup> December 2015
<b>Time</b>	10:00 – 14.00
<b>Location</b>	National Grid House, Warwick, CV34 6DA
<b>Teleconference</b>	Tel: 0808 238 9819, Participant Code:31833258#

Item	Topic	Lead
1	Introduction and meeting objectives	NJ
2	Cash Flow Risk	NP (slides to follow)
3	Impact of RCRC following Imbalance pricing changes	NP (Slides to follow)
4	Cost of Capital on CMA	NP
5	Confidential Consultation on Risk Premia – group discussion	All
6	Impact of Demand Forecasting Improvements	NP (slides to follow)
7	Review of Draft Workgroup Report	All
8	Next Steps	HC

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
Nikki Jamieson	National Grid	Chair	A
Heena Chauhan	Code Administrator	Technical Secretary	A
Nick Pittarello	National Grid	Workgroup member	A
Garth Graham	SSE	Workgroup member	A
Jon Wisdom	N Power	Workgroup member alternate	A
Peter Bolitho	Waters Wye	Workgroup member	A
Lee Taylor	GDF Suez	Workgroup member	A
Christopher Granby	Infinis	Workgroup member	A
Cem Suleyman	Drax Power	Workgroup member(proposer)	A
Binoy Dharsi	EDF	Workgroup member	A
James Anderson	Scottish Power	Workgroup member	A
Donald Smith	Ofgem	Authority Representative	A
Paul Jones	EON	Workgroup member	A

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>

For reference, the Applicable CUSC Objectives are:

#### **Use of System Charging Methodology**

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.