

Agenda

Meeting name	CMP250 Workgroup meeting 5
Date of meeting	19 th January 2016
Time	13:00 – 16.00
Location	Hilton Warwick /Stratford Upon Avon Hotel, Warwick By-Pass, A46, Warwick, CV34 6RE
Teleconference	Tel: 0808 238 9819, Participant Code:31833258#

Item	Topic	Lead
1	Introduction and meeting objectives	NJ
2	Review of Workgroup Consultation including suggested text from PB	All
3	Agree Consultation questions	All
4	Consider potential alternatives to Original Proposal	All
5	Review of redrafted quantification of BSUoS Risk Premium Document (if available)	CS
6	Outage Planning update	NP
7	Comparing Financing options	NP
8	Clarifying risk margin for Suppliers	NP
9	Discussion on long term market change on technology	All
10	Next steps	HC

Attendees			
Name	Company	Role	Attend/Dial-in
Nikki Jamieson	National Grid	Chair	
Heena Chauhan	Code Administrator	Technical Secretary	
Nick Pittarello	National Grid	Workgroup member	
Garth Graham	SSE	Workgroup member	
Jon Wisdom	N Power	Workgroup member alternate	
Peter Bolitho	Waters Wye	Workgroup member	
Lee Taylor	GDF Suez	Workgroup member	
Christopher Granby	Infinis	Workgroup member	
Cem Suleyman	Drax Power	Workgroup member(proposer)	
Binoy Dharsi	EDF	Workgroup member	
James Anderson	Scottish Power	Workgroup member	
Donald Smith	Ofgem	Authority Representative	
Paul Jones	EON	Workgroup member	

Apologies		
Name	Company	Role

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.