

**Agenda**

<b>Meeting name</b>	CMP250 Workgroup meeting 9
<b>Date of meeting</b>	8 June 2016
<b>Time</b>	10:00-14:00
<b>Location</b>	National Grid House, Warwick, CV34 6DA
<b>Teleconference</b>	Tel: 0808 238 9819, Participant Code: 81833258#

<b>Item</b>	<b>Topic</b>	<b>Lead</b>
1	Introduction and meeting objectives	PW
2	Smartest Energy Response Review	GB
3	Review of Workgroup Report	All
4	Review Legal Text	All
5	Next Steps	HC

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
Paul Wakeley	National Grid	Chair	Attend
Heena Chauhan	Code Administrator	Technical Secretary	Attend
Nick Pittarello	National Grid	Workgroup member	Attend
Garth Graham	SSE	Workgroup member	Attend
Jon Wisdom	N Power	Workgroup member	Attend
Peter Bolitho	Waters Wye	Workgroup member	Attend
Lee Taylor	GDF Suez	Workgroup member	Attend
Christopher Granby	Infinis	Workgroup member	Attend
Cem Suleyman	Drax Power	Workgroup member(proposer)	Attend
Binoy Dharsi	EDF	Workgroup member	Attend
James Anderson	Scottish Power	Workgroup member	Attend
Donald Smith	Ofgem	Authority Representative	Attend
Paul Jones	EON	Workgroup member	Attend
Gavin Baker	Smartest Energy	Guest Presenter	Attend

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>
Nikki Jamieson	National Grid	Chair

For reference, the Applicable CUSC Objectives are:

#### **Use of System Charging Methodology**

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.