

## Agenda

<b>Meeting name</b>	CMP244 Workgroup meeting 3
<b>Date of meeting</b>	4 <sup>th</sup> August 2015
<b>Time</b>	10:15 – 14:30
<b>Location</b>	Holiday Inn Leamington Spa-Warwick, Olympus Avenue, Tachbrook Park, Warwick, CV34 6RJ
<b>Teleconference</b>	Tel: 0808 238 9819, Participant Code:81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	PH
2	Review of actions by National Grid	JR
3	Review of actions by Workgroup members	All
4	Review Terms of Reference	All
5	Next steps	PH

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
Patrick Hynes	National Grid	Chair	A
Jade Clarke	Code Administrator	Technical Secretary	A
Binoy Dharsi	EDF Energy	Proposer	A
Juliette Richards	National Grid	Workgroup member	A
Garth Graham	SSE	Workgroup member	A
Jon Wisdom	N Power	Workgroup member	A
Christopher Granby	Infinis	Workgroup member	A
Joe Underwood	Drax Power	Workgroup member	A
Dena Barasi	Ofgem	Authority representative	A
William Chilvers	ESB	Workgroup member	A
Karl Maryon	Haven Power	Workgroup member	A
Lin Gao	EON	Workgroup member	A
James Anderson	Scottish Power	Workgroup member	A
Gregory Edwards	British Gas	Alternate Workgroup member	A

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>
Andy Manning	British Gas	Workgroup member

For reference, the Applicable CUSC Objectives are:

#### **Use of System Charging Methodology**

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.