

## Agenda

Meeting name CMP241 Workgroup Meeting 2

**Date of meeting** 10<sup>th</sup> March 2015

**Time** 10:00 – 15:00

**Location** Energy UK offices,

Charles House, 5-11 Regent Street,

London SW1Y 4LR

**Teleconference** Tel: 0808 238 9819, Participant Code: 7423454145

Item	Topic	Lead
1	Introduction and meeting objectives	PH
2	Review of Workgroup Consultation Responses	РН
3	Consider any Workgroup Alterative requests	All
4	Discuss any Workgroup Alternatives	All
5	Implementation approach	All
6	Legal text	DC
7	Workgroup vote	РН
8	Next steps	JC

Attendees					
Name	Company	Role	Attend/Dial-in		
Patrick Hynes	National Grid	Chair	Attend		
Alex Thomason	Code Administrator	Technical Secretary	Attend		
Damian Clough	National Grid	Proposer	Attend		
Bernard Kellas	SSE Energy Supply	Workgroup Member	Attend		
Richard Mawdsley	Haven Power	Workgroup Member	Attend		
Herdial Dosanjh	Npower	Workgroup Member	Attend		
Guy Phillips	E.On	Workgroup Member	Attend		
Andy Kelsall	Scottish Power	Workgroup Member	Attend		
Donald Smith	Ofgem	Authority Representative	Dial-in		
David Dalrymple	Scottish Power	Observer	Attend		
Steven McKnight	GDF Suez	Observer	Dial-in		
Luke Martin	GDF Suez	Observer	Dial-in		
Garth Graham	SSE	Workgroup Member	Attend		

Apologies				
Name	Company	Role		
Jade Clarke	Code Administrator	Technical Secretary		

For reference, the Applicable CUSC Objectives are:

- (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- **(c)** That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.

Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).