# CUSC Workgroup Consultation Response Proforma

**CMP241 ‘TNUoS Demand Charges during the Implementation of P272’**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

This is an urgent Modification and will have a reduced period for consultation of 3 working days in line with the agreed timetable. Please send your responses by **5:00pm** on **9th March 2015** to cusc.team@nationalgrid.com. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Workgroup.

Any queries on the content of the consultation should be addressed to Jade Clarke at jade.clarke@nationalgrid.com

These responses will be considered by the Workgroup at their next meeting at which members will also consider any Workgroup Consultation Alternative Requests. Where appropriate, the Workgroup will record your response and its consideration of it within the final Workgroup Report which is submitted to the CUSC Modifications Panel.

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| **Respondent:** | *Please insert your name and contact details (phone number or email address)* |
| **Company Name:** | *Please insert Company Name* |
| **Please express your views regarding the Workgroup Consultation, including rationale.****(Please include any issues, suggestions or queries)** | For reference, the Applicable CUSC objectives are: **Use of System Charging Methodology**1. That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
2. That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
3. That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees’ transmission businesses.
4. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.
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**Standard Workgroup Consultation questions**

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| **Q** | **Question** | **Response** |
| **1** | **Do you believe that CMP241 better facilitates the Applicable CUSC Charging objectives?** |  |
| **2** | **Do you support the proposed implementation approach?** |  |
| **3** | **Do you have any other comments?** |  |
| **4** | **Do you wish to raise a Workgroup Consultation Alternative request for the Workgroup to consider?** | *If yes, please complete a WG Consultation Alternative Request form, available on National Grid's website[[1]](#footnote-1), and return to the CUSC inbox at* *cusc.team@nationalgrid.com* |

**Specific questions for CMP241**

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| **Q** | **Question** | **Response** |
| **5** | **Do you consider that Suppliers would be able to provide metering data for Measurement Class E meters which were originally within profile Classes 5-8 and have moved to being HH settled prior to 1st April 2015.** |  |
| **6** | **If you are a Supplier, will you be able to treat actual HH settled meters as NHH settled meters within your own systems for the purpose of charging TNUoS?** |  |
| **7** | **Do you envisage system changes, if so what are the likely cost and time implications of this?** |  |

1. <http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/forms_guidance/> [↑](#footnote-ref-1)