

Agenda

Meeting name	CMP239 Workgroup Meeting
Date of meeting	13 January 2015
Time	10:00 – 13:30
Location	National Grid House, Warwick, CV34 6DA
Teleconference	Tel: 0808 238 9819, Participant Code: 39623674

Item	Topic	Lead
1	Introduction and meeting objectives	AW
2	Review of actions	DC
3	Grandfathering arrangements	All
4	Review Terms of Reference	All
5	Potential options for change	All
6	Implementation approach	All
7	Next Steps	AW

Attendees			
Name	Company	Role	Attend/Dial-in
Andrew Wainwright	National Grid	Chair	Attend
Jade Clarke	National Grid	Technical Secretary	Attend
Graeme Cooper	Fred.Olsen Renewables	Proposer	Dial-in
David Corby	National Grid	Workgroup Member	Attend
Christopher Granby	Infinis	Workgroup Member	Attend
Robert Longden	Eneco	Workgroup Member	Attend
Guy Phillips	E.ON	Workgroup Member	Attend
William Chilvers	ESB	Workgroup Member	Attend
Garth Graham	SSE	Workgroup Member	Attend
James Anderson	Scottish Power	Workgroup Member	Attend
Kyle Martin	Energy UK	Workgroup Member	Attend
Dena Barasi	Ofgem	Authority Representative	Attend
Juliette Richards	National Grid	Observer	Attend

Apologies		
Name	Company	Role
Garth Graham	SSE	Workgroup Member

For reference, the Applicable CUSC Objectives are:

- (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.