

Agenda

Meeting name CMP227 Workgroup Meeting 1

Date of meeting 3rd April 2014

Time 10:00 – 14:30

Location Room – E9, National Grid House, Warwick

Teleconference Tel: 0808 238 9819, Participant Code: 81833258 #

Item	Topic	Lead
1	Introduction and meeting objectives	AT
2	Presentation of CMP227	RL
3	Discuss Terms of Reference: a) Consider the impact of potential outcome of the ACER Review of the ranges applied on annual average generation charges b) Consider implementation timescales c) Review Illustrative legal text	All
4	Next Steps	AT

Attendees			
Name	Company	Role	Attend/Dial-in
Alex Thomason	Code Administrator	Chair	
Jade Clarke	Code Administrator	Technical Secretary	
Robert Longden	Intergen	Proposer	
Tushar Singh	National Grid	Workgroup member	
Paul Mott	EDF	Workgroup member	
Garth Graham	SSE	Workgroup member	
Cem Suleyman	DRAX	Workgroup member	
Guy Phillips	EON	Workgroup member	
Lisa Waters	Eggborough Power Ltd	Workgroup member	
Ebba John	Dong Energy	Workgroup member	
James Anderson	Scottish Power	Workgroup member	
Frank Prashad	RWE NPower	Workgroup member	
Jonathan Wisdom	NPower	Workgroup member	
Donald Smith	Ofgem	Authority Representative	

Apologies		
Name	Company	Role

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.