

Agenda

Meeting name CMP223 Arrangements for Relevant Distributed Generators Under the Enduring Generation User Commitment Workgroup meeting 2

Date of meeting 06 November 2013

Time 10:00 – 15:00

Location National Grid House, Warwick

Teleconference Tel: 0808 238 9819, Participant code: 39623674#

Item	Topic	Lead
1	Introductions and Apologies for Absence	PH
2	Review of Actions:	
	Action 1: CUSC Panel to be emailed requesting that the terms of reference should be amended to remove from the scope of work: 5 (c) Potential disparities in liabilities and how this may be addressed via contracts.	Complete
	Action 2: Explore whether there are any potential interim solutions to address the defect raised by the Proposer and bring these forward at the next Workgroup meeting for discussion.	Agenda Item
	Action 3: Consider other possible alternatives to address the defect raised by the Proposer, including potential changes to existing contracts.	Agenda Item
	Action 4: Raise concerns relating to applicability of post-commissioning liabilities to Distributed Generators with National Grid for discussion and conclusions. Outcome to be circulated to Workgroup members.	

	Action 5: Background summary on User Commitment including an explanation of Attributable & Enabling Works to be developed and included in Workgroup Report.	Ongoing
	Action 6: Circulate a summary on credit arrangements.	Complete
	Action 7: To address concerns relating to the constitution of the group, DNO's to be contacted via DCUSA requesting a broader representation at CMP223 Workgroup meetings. DNO involvement may be required for quantification of risks.	
	Action 8: Reconcile the figures used in National Grids presentation of number of Statement of Works applications against figures issued by Martin Moran to Ofgem regarding the Statement of Works project.	
	Action 9: Develop a Risk Attribution Map	
3	Consider other possible alternatives to address the defect raised by the Proposer, including potential changes to existing contracts.	All
4	Explore whether there are any potential interim solutions to address the defect raised by the Proposer and bring these forward at the next Workgroup meeting for discussion.	All
5	Discussion on Terms of Reference a) Implications on the National Grid Electricity Transmission Licence. b) Obligations under Section 15 of the CUSC – whether terms in Section 15 could be mandatory or optional for relevant Distributed Generation users. c) Impact of change on liabilities for directly connected users.	All

d) Cost implications of administering additional contracts on National Grid and embedded users.

e) Check that there are no wider implications of the application of section 15 to DG users.

f) Consider progression of the DCuSA proposal.

g) Review illustrative legal text.

6 Next Steps

All

Attendees

Name	Company	Role	Attend/Dial-in
Patrick Hynes	NGET	Chair	
Louise Mcgoldrick	Code Administrator	Technical Secretary	
Fruzsina Kemenes	Carnedd Wen Onshore Wind Farm Ltd	Proposer	
Adam Sims	NGET	Workgroup Member	
Garth Graham	SSE	Workgroup Member	
Kyle Martin	Energy UK	Workgroup Member	
Ane Landaluze	Scottish Power	Workgroup Member	
Leonida Bandura	EON	Workgroup Member	
Deborah Macpherson	SP Distribution / SP Manweb	Workgroup Member	
Edda Dirks	Ofgem	Observer	

Apologies

Name	Company	Role

For reference, the Applicable CUSC Objectives are:

a) the efficient discharge by the licensee of the obligations imposed upon it under the Act and by this licence

b) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;

c) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.

