

Agenda

Meeting name CMP223 Arrangements for Relevant Distributed Generators Under the Enduring Generation User Commitment Workgroup meeting 3

Date of meeting 02 December 2013

Time 10:00 – 14:00

Location National Grid House, Warwick

Teleconference Tel: 0808 238 9819, Participant code: 39623674#

Item	Topic	Lead
1	Introductions and Apologies for Absence	PH
2	Review of Actions	All
3	Consider alternatives & solutions evaluation table to address the defect raised by the Proposer	All
4	Explore whether there are any potential interim solutions to address the defect raised by the Proposer	All
5	Discussion on Terms of Reference <ul style="list-style-type: none"> a) Implications on the National Grid Electricity Transmission Licence. b) Obligations under Section 15 of the CUSC – whether terms in Section 15 could be mandatory or optional for relevant Distributed Generation users. c) Impact of change on liabilities for directly connected users. d) Cost implications of administering additional contracts on National Grid and embedded users. 	All

e) Check that there are no wider implications of the application of section 15 to DG users.

f) Consider progression of the DCuSA proposal.

g) Review illustrative legal text.

6 Next Steps

All

Attendees			
Name	Company	Role	Attend/Dial-in
Patrick Hynes	NGET	Chair	A
Jade Clarke	Code Administrator	Technical Secretary	A
Fruzsina Kemenes	Carnedd Wen Onshore Wind Farm Ltd	Proposer	A
Adam Sims	NGET	Workgroup Member	A
Garth Graham	SSE	Workgroup Member	
Kyle Martin	Energy UK	Workgroup Member	
Ane Landaluze	Scottish Power	Workgroup Member	
Leonida Bandura	EON	Workgroup Member	A
Deborah Macpherson	SP Distribution / SP Manweb	Workgroup Member	
Kenny Stott	SHE Transmission	Workgroup Member	A
Andrew Causebrook	Vattenfall Wind Power Ltd	Workgroup Member	A
Edda Dirks	Ofgem	Observer	

Apologies		
Name	Company	Role

For reference, the Applicable CUSC Objectives are:

a) the efficient discharge by the licensee of the obligations imposed upon it under the Act and by this licence

b) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;

c) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.