

**GB Seven Year Statement 2010
Appendix C
Power Flow Diagrams**

FIGURES

Figure C.1.1 - SHETL Forecast Power Flows at Winter Peak, 2010/11

Figure C.1.2 - SHETL Forecast Power Flows at Winter Peak, 2011/12

Figure C.1.3 - SHETL Forecast Power Flows at Winter Peak, 2012/13

Figure C.1.4 - SHETL Forecast Power Flows at Winter Peak, 2013/14

Figure C.1.5 - SHETL Forecast Power Flows at Winter Peak, 2014/15

Figure C.1.6 - SHETL Forecast Power Flows at Winter Peak, 2015/16

Figure C.1.7 - SHETL Forecast Power Flows at Winter Peak, 2016/17

Figure C.2.1 - SPT Forecast Power Flows at Winter Peak, 2010/11

Figure C.2.2 - SPT Forecast Power Flows at Winter Peak, 2011/12

Figure C.2.3 - SPT Forecast Power Flows at Winter Peak, 2012/13

Figure C.2.4 - SPT Forecast Power Flows at Winter Peak, 2013/14

Figure C.2.5 - SPT Forecast Power Flows at Winter Peak, 2014/15

Figure C.2.6 - SPT Forecast Power Flows at Winter Peak, 2015/16

Figure C.2.7 - SPT Forecast Power Flows at Winter Peak, 2016/17

Figure C.3.1 - NGET Forecast Power Flows at Winter Peak, 2010/11

Figure C.3.2 - NGET Forecast Power Flows at Winter Peak, 2011/12

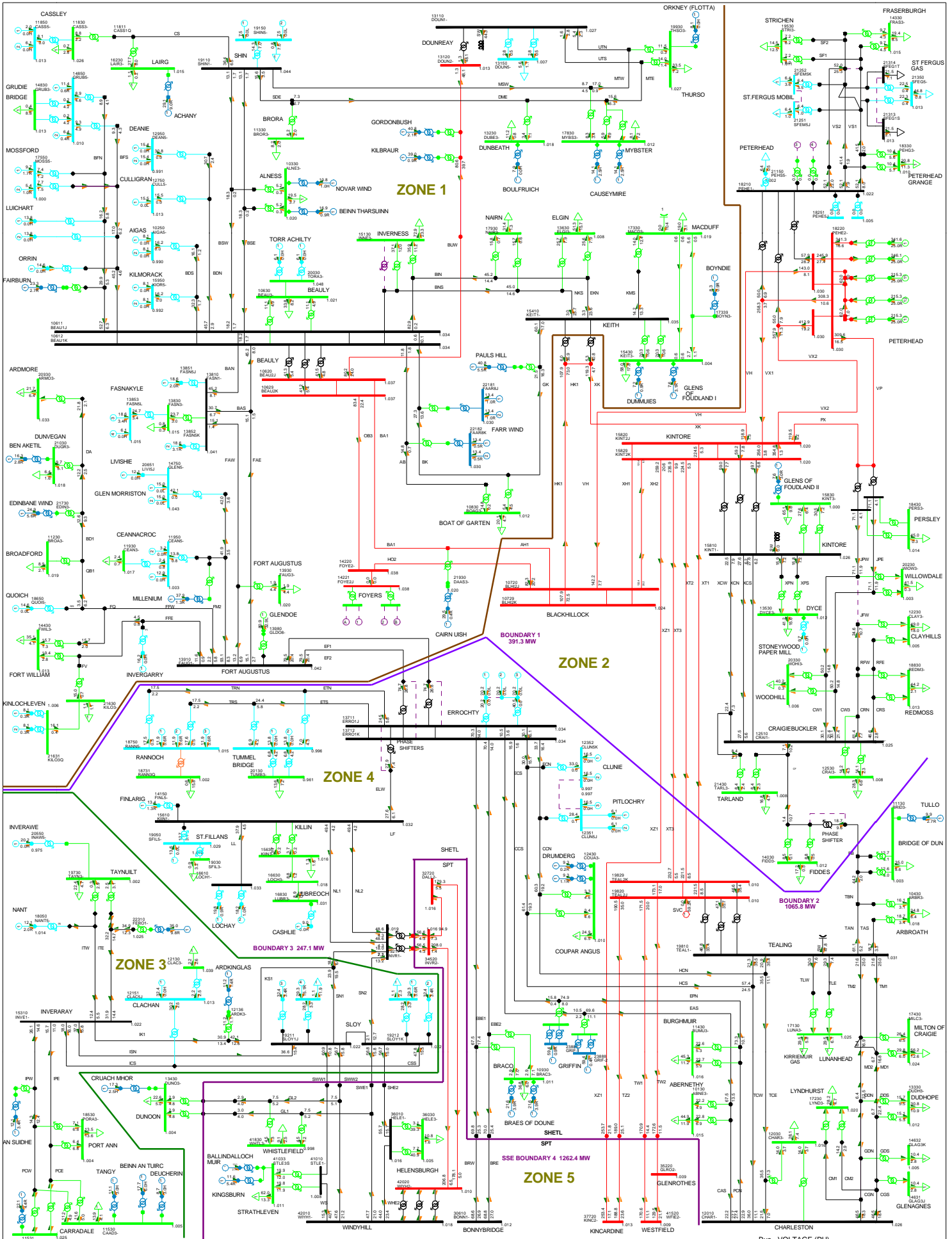
Figure C.3.3 - NGET Forecast Power Flows at Winter Peak, 2012/13

Figure C.3.4 - NGET Forecast Power Flows at Winter Peak, 2013/14

Figure C.3.5 - NGET Forecast Power Flows at Winter Peak, 2014/15

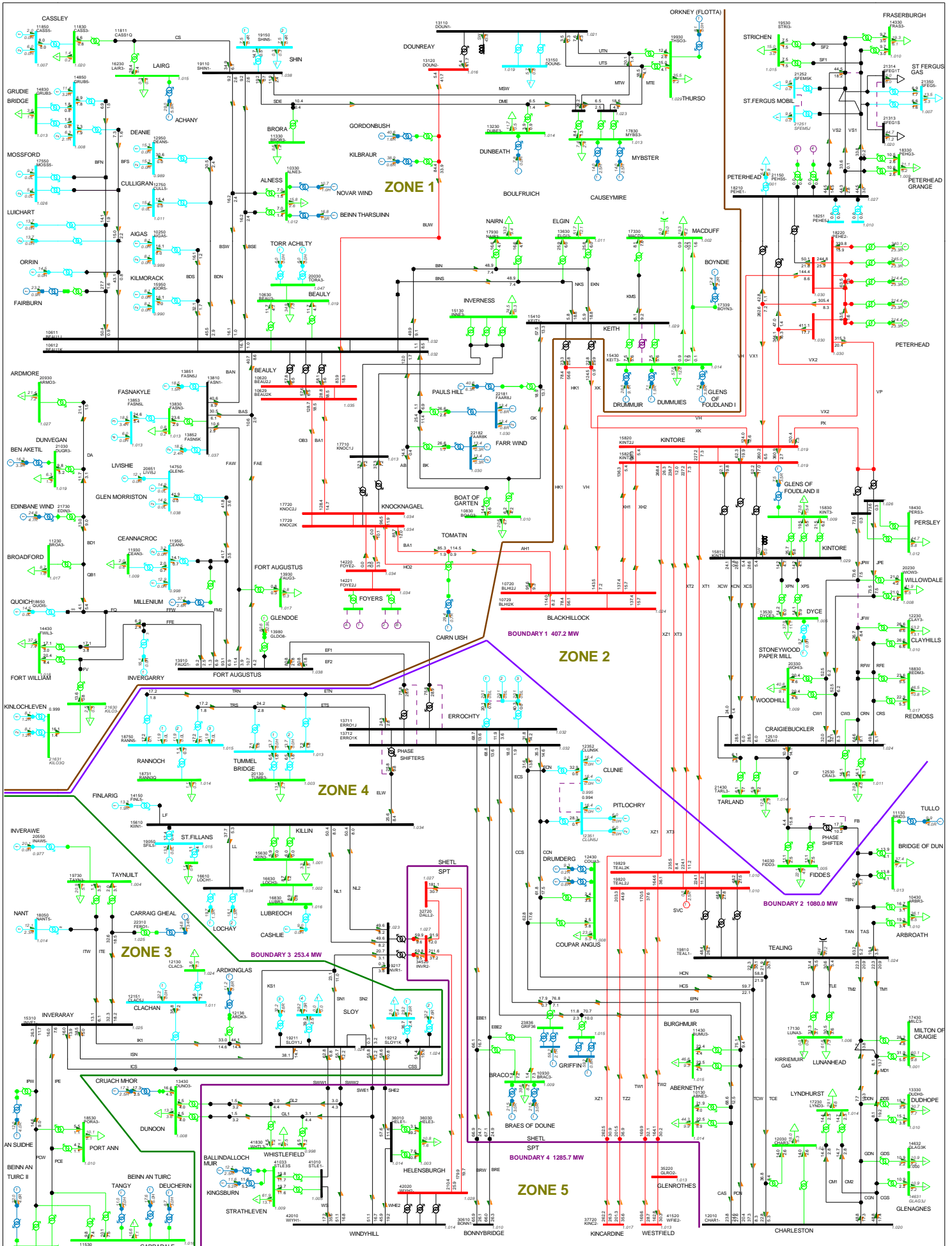
Figure C.3.6 - NGET Forecast Power Flows at Winter Peak, 2015/16

Figure C.3.7 - NGET Forecast Power Flows at Winter Peak, 2016/17



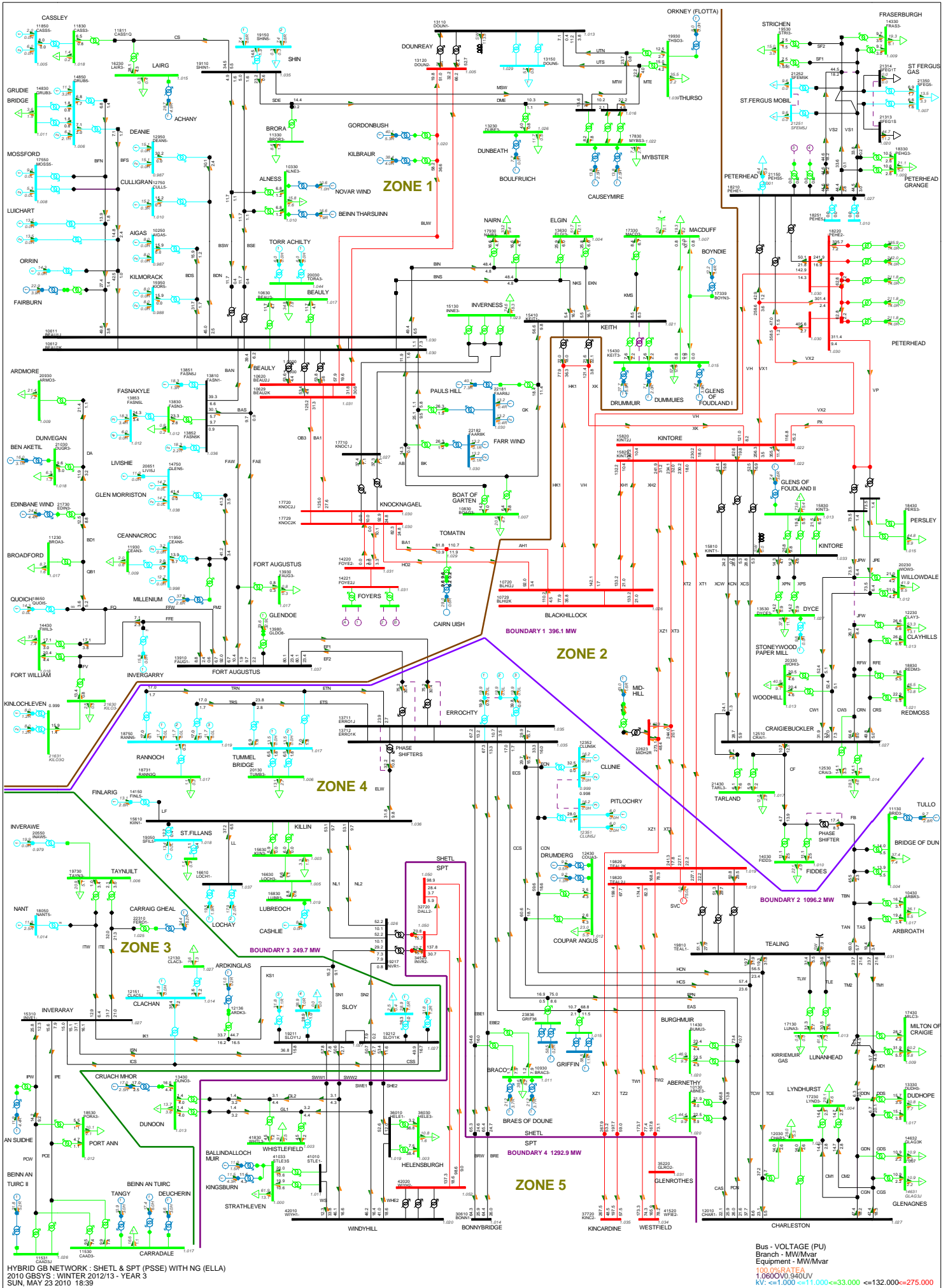
HYBRID GB NETWORK - SHETL & SPT (PSSE) WITH NG (ELLA)
 2010 GBSYS - WINTER 2010/11 - YEAR 1
 SUN, MAY 23 2010 18:38

Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 100.0% RATE
 1.000OV 0.040LV
 kV: <=1.000 <=11.000 <=33.000 <=132.000 <=275.000



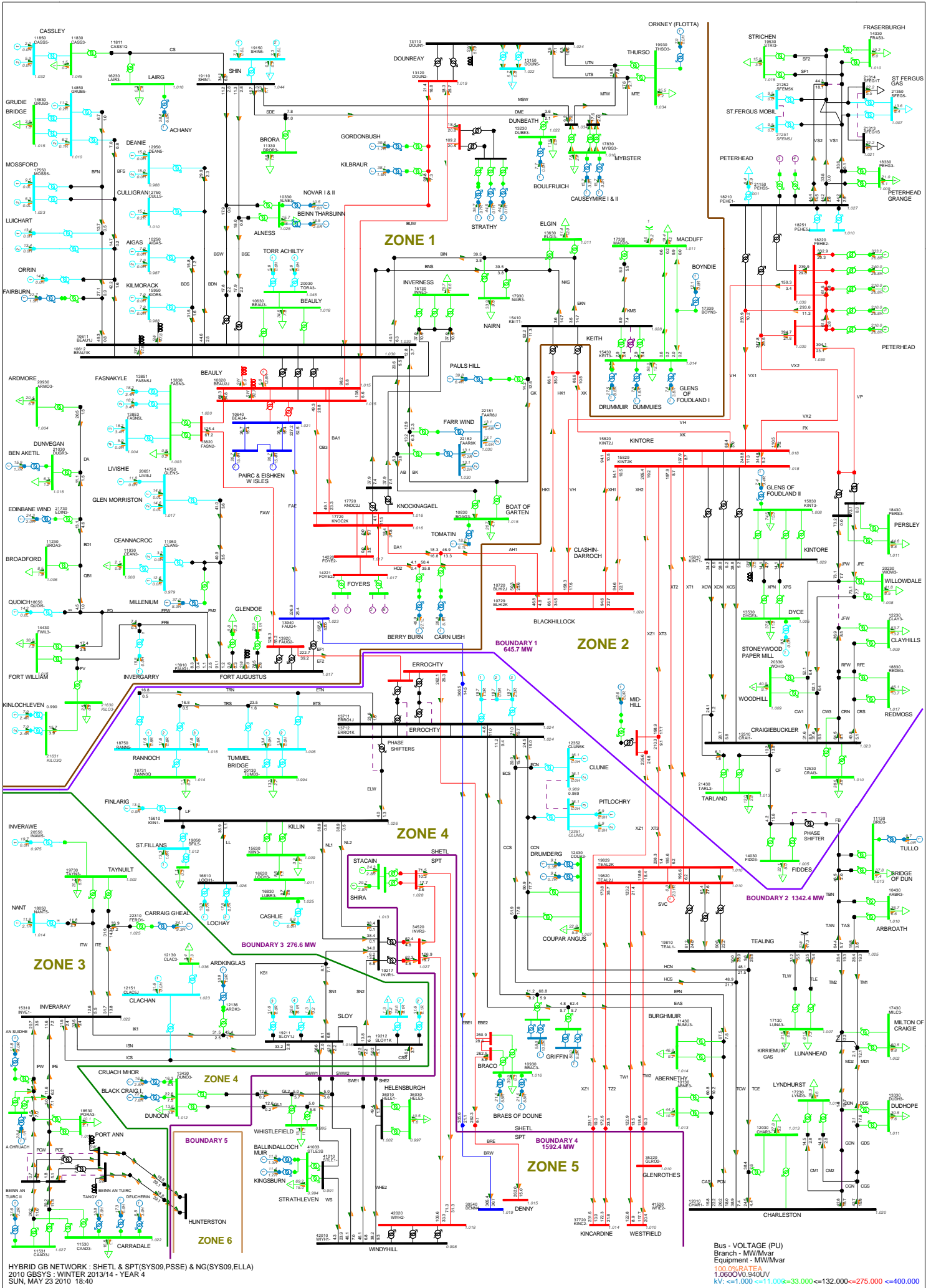
HYBRID GB NETWORK - SHETL & SPT (PSSE) WITH NG (ELLA)
 2010 GBSYS - WINTER 2011/12 - YEAR 2
 SUN, MAY 23 2010 18:39

Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 100 CURRENT A
 1.0600V,940UV
 kv: <=1.000 <=1.100 <=3.000 <=132.000 <=275.000

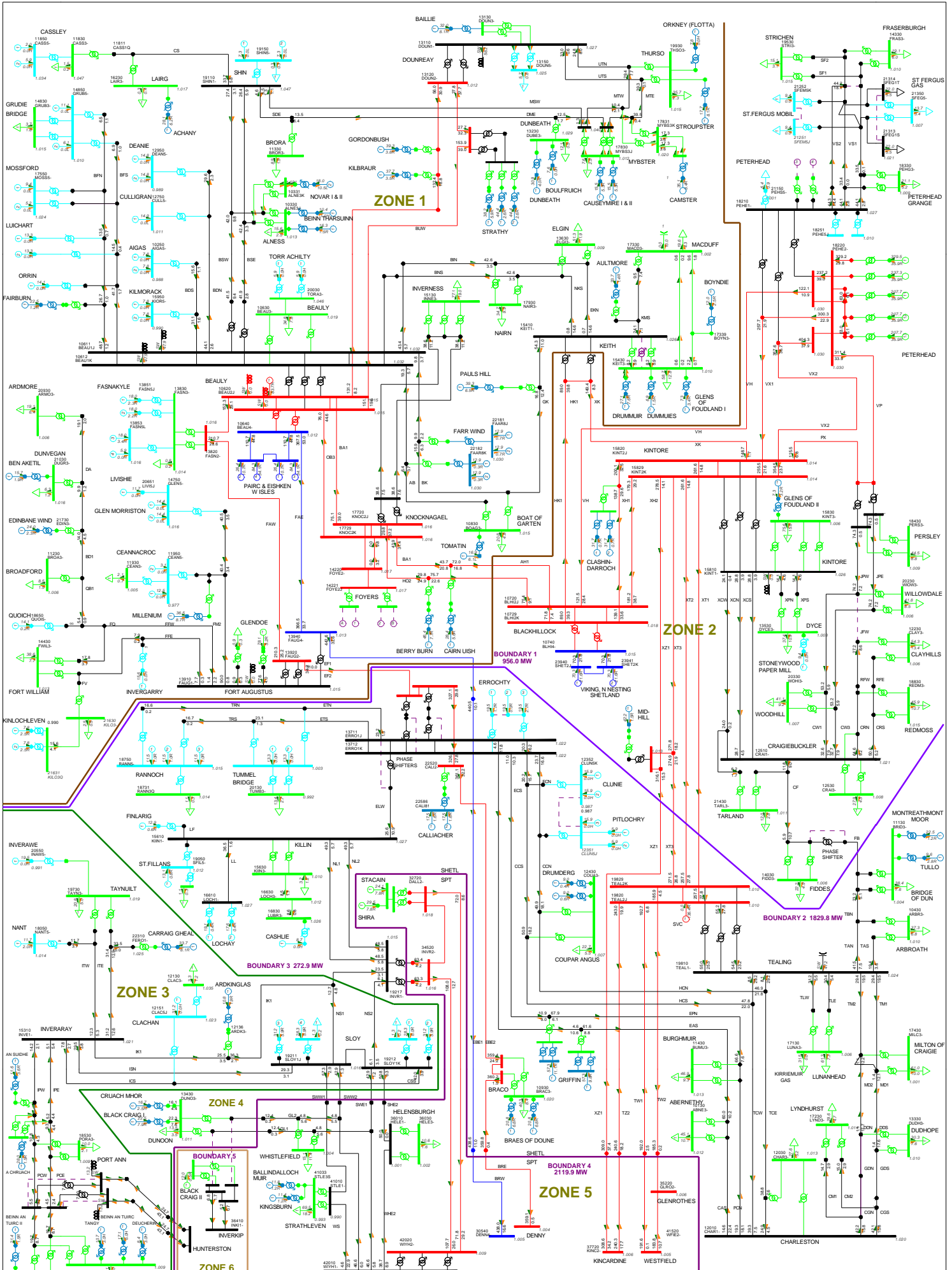


HYBRID GB NETWORK : SHETL & SPT (PSSE) WITH NG (ELLA)
 2010 GBSYS : WINTER 2012/13 - YEAR 3
 SUN, MAY 23 2010 18:39

Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 100.0% RATE
 1.0600V0.940UV
 kV: <=1.000 <=1.100 <=33.000 <=132.000 <=275.000

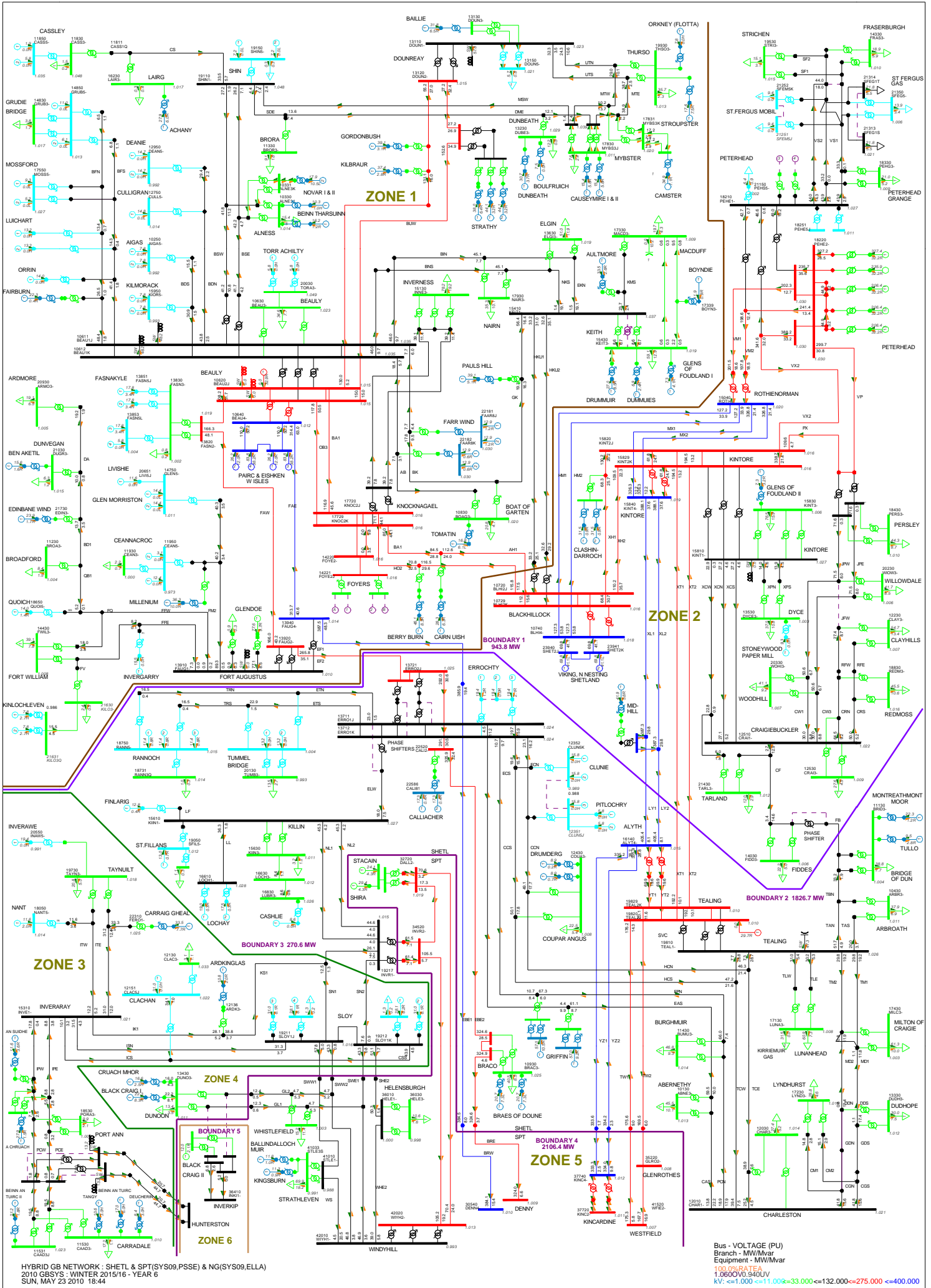


HYBRID GB NETWORK : SHTEL & SPT(SYS09,PSSE) & NG(SYS09,ELLA)
 2010 CBSYS : WINTER 2013/14 - YEAR 4
 SUN, MAY 23 2010 18:40

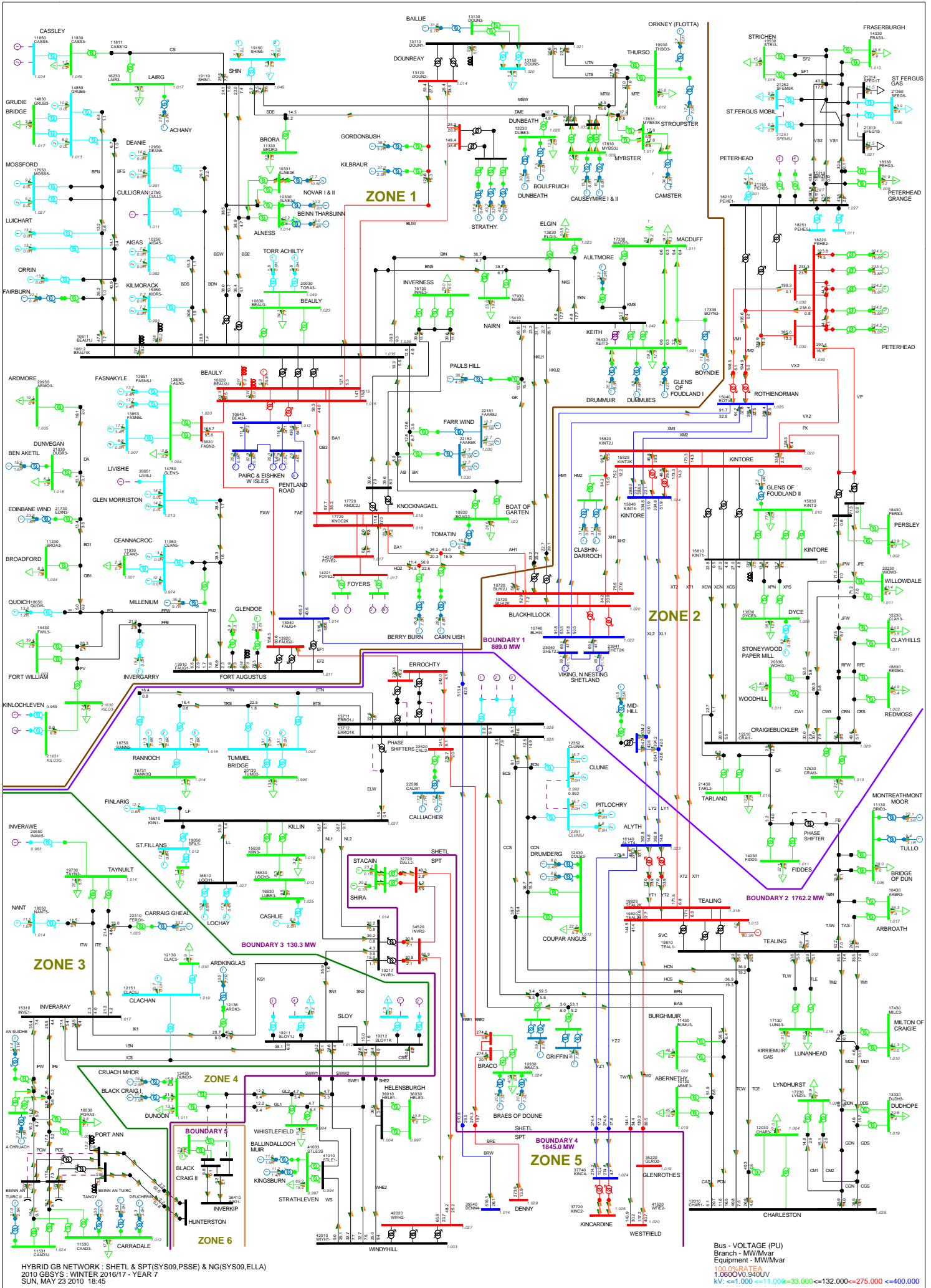


HYBRID GB NETWORK - SHETL & SPT(SY509,PSSE) & NG(SY509,ELLA)
 2010 GBSYS - WINTER 2014/15 - YEAR 5
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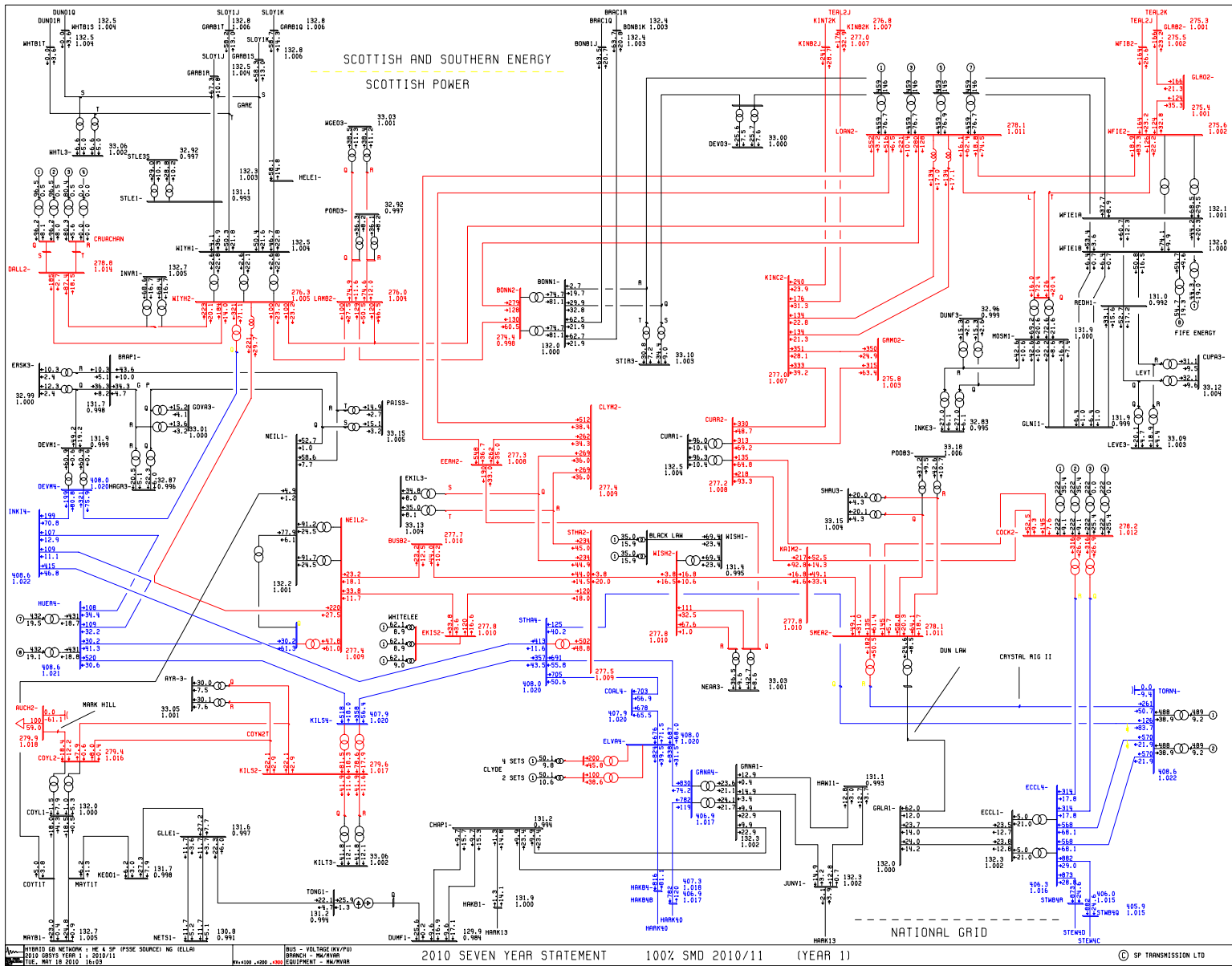
Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 1.00 BUS DATA
 1.0600V0.940UV
 kV: <math>kV < 1.000 < 1.100 < 33.000 < 132.000 < 275.000 < 400.000</math>

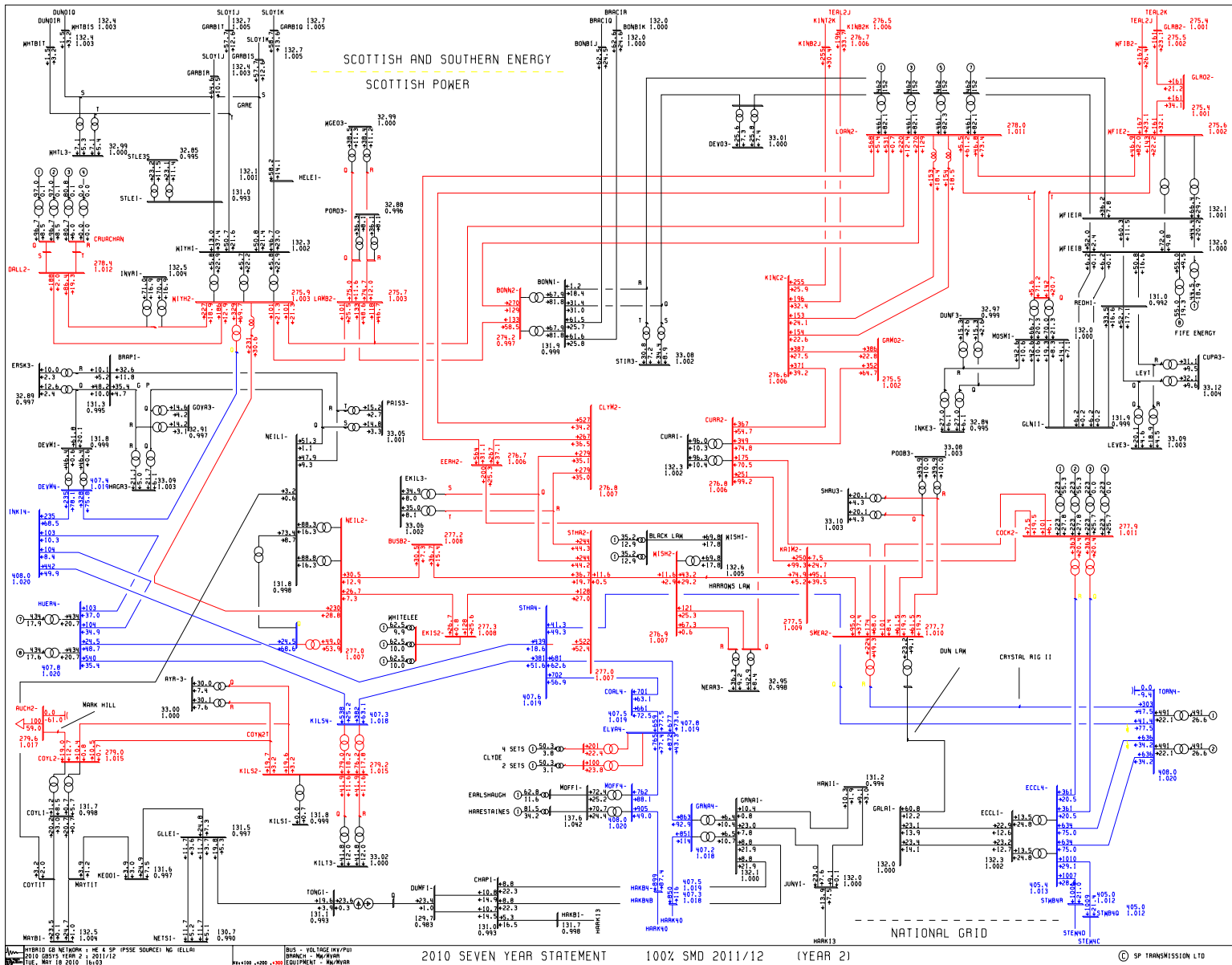


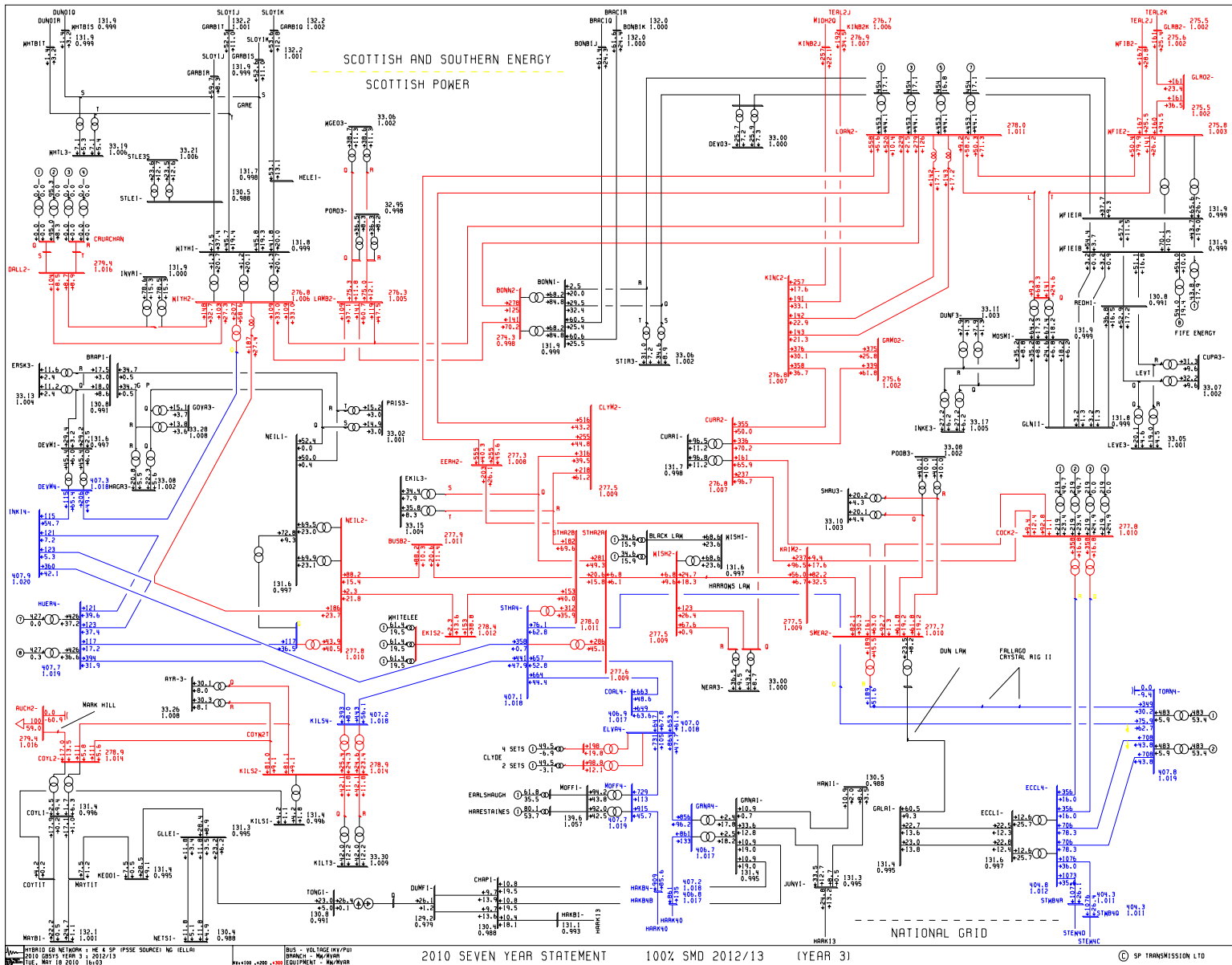
HYBRID GB NETWORK : SHETL & SPT(SV/S09,PSSE) & NG(SV/S09,ELLA)
 2010 GBSYS : WINTER 2015/16 - YEAR 6
 SUN, MAY 23 2010 18:44



HYBRID GB NETWORK : SHETL & SPT(SY09,PSSE) & NG(SY09,ELLA)
 2010 GBSYS : WINTER 2016/17 - YEAR 7
 SUN, MAY 23 2010 18:45





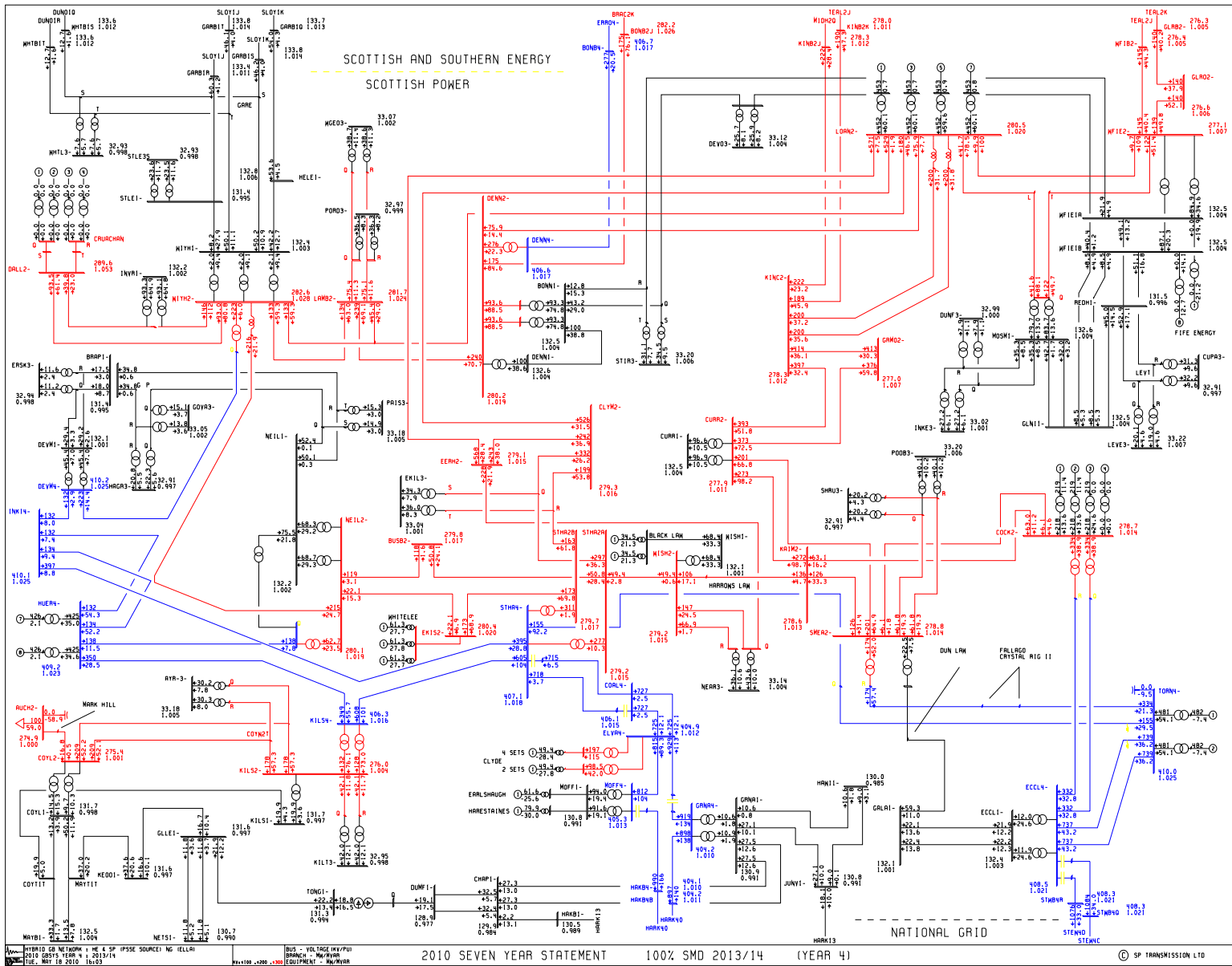


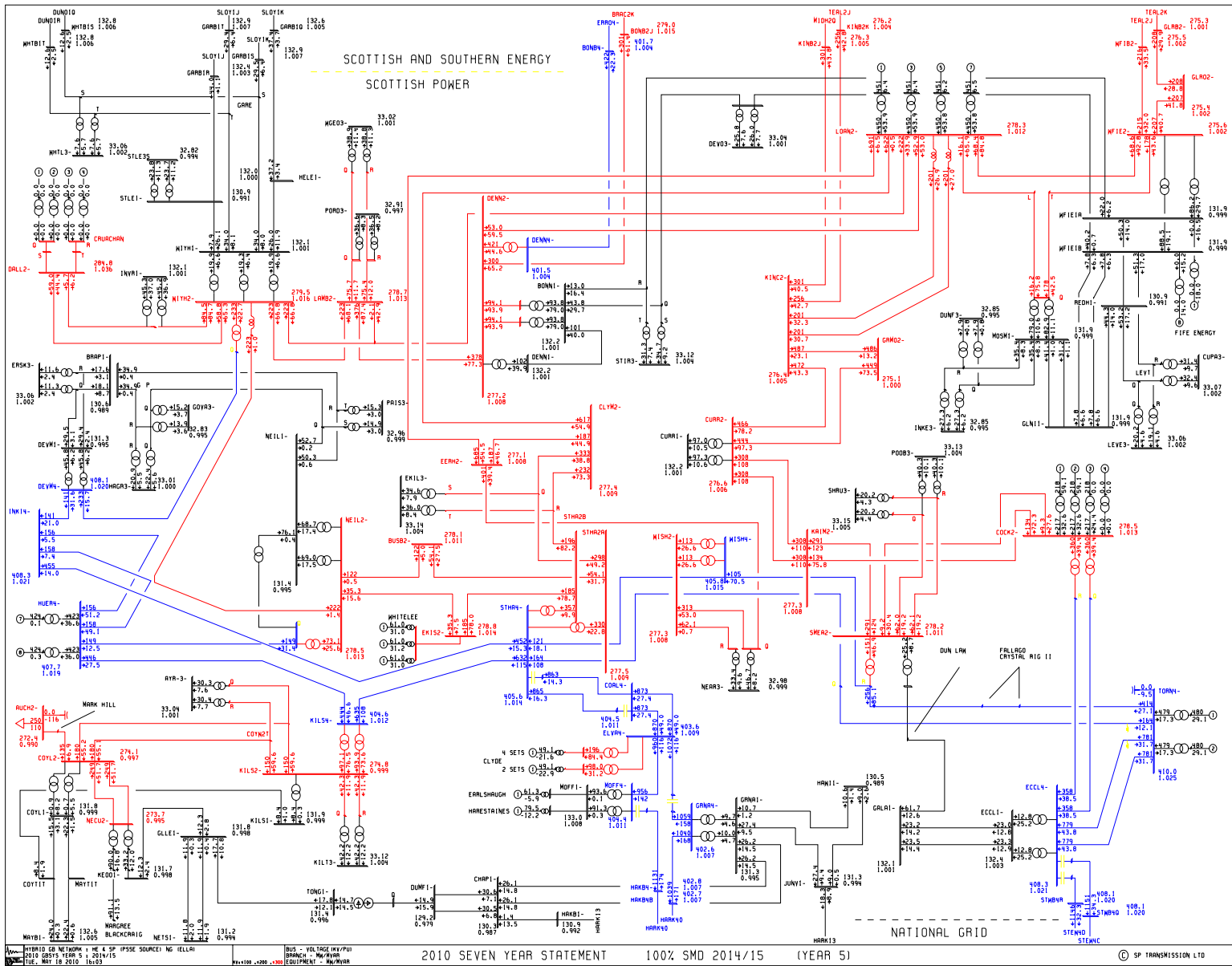
WHE1B TO NETW001 HE 4 SP IPSE SOURCE NO IELLR
 2010 SEVEN YEAR STATEMENT
 TUE, MAY 18 2010 16:03

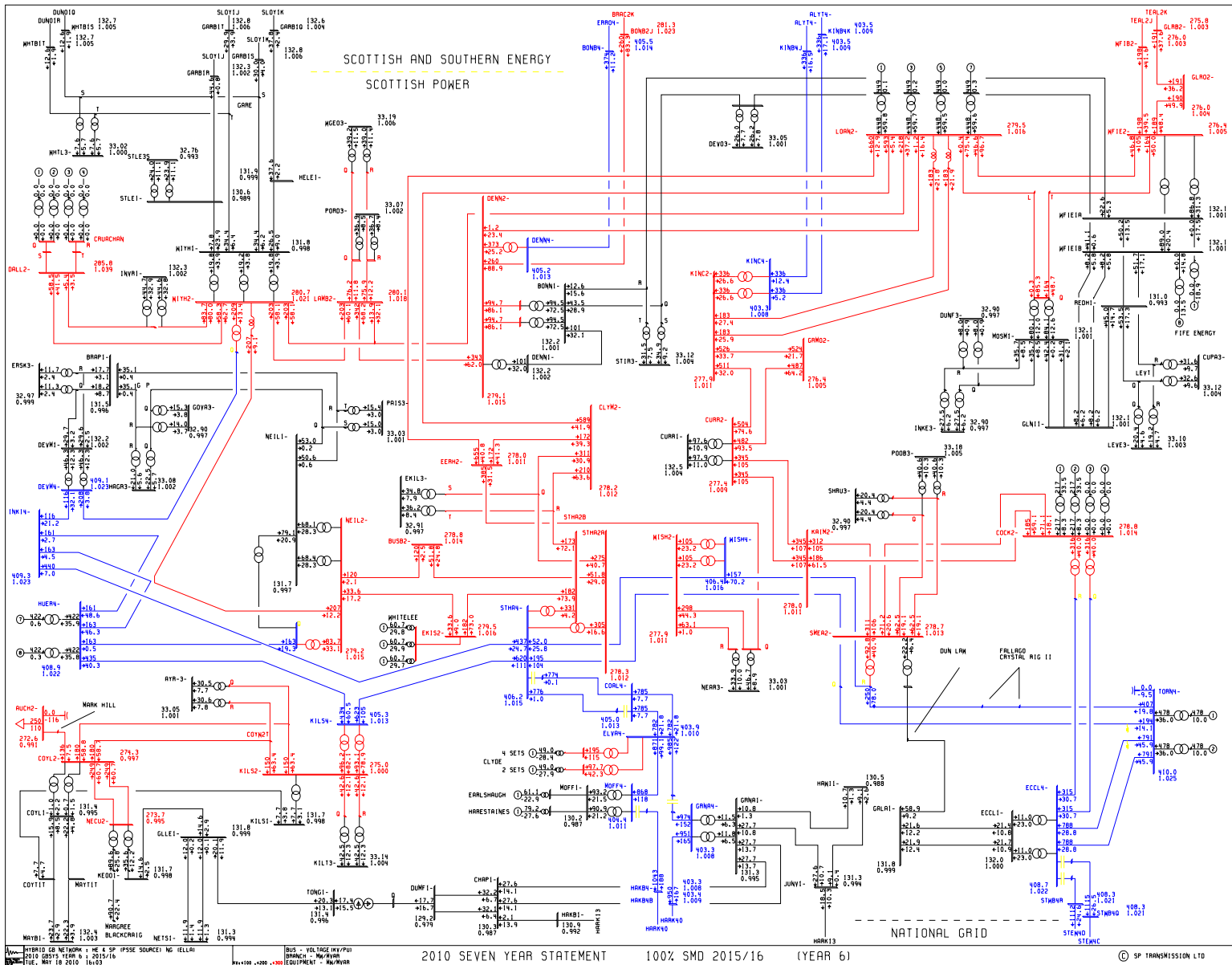
BUS - VOLTAGE HV/PV
 BRANCH - No/Name
 KIL100 -L000 -EQUIPMENT - No/Name

2010 SEVEN YEAR STATEMENT 100% SMD 2012/13 (YEAR 3)

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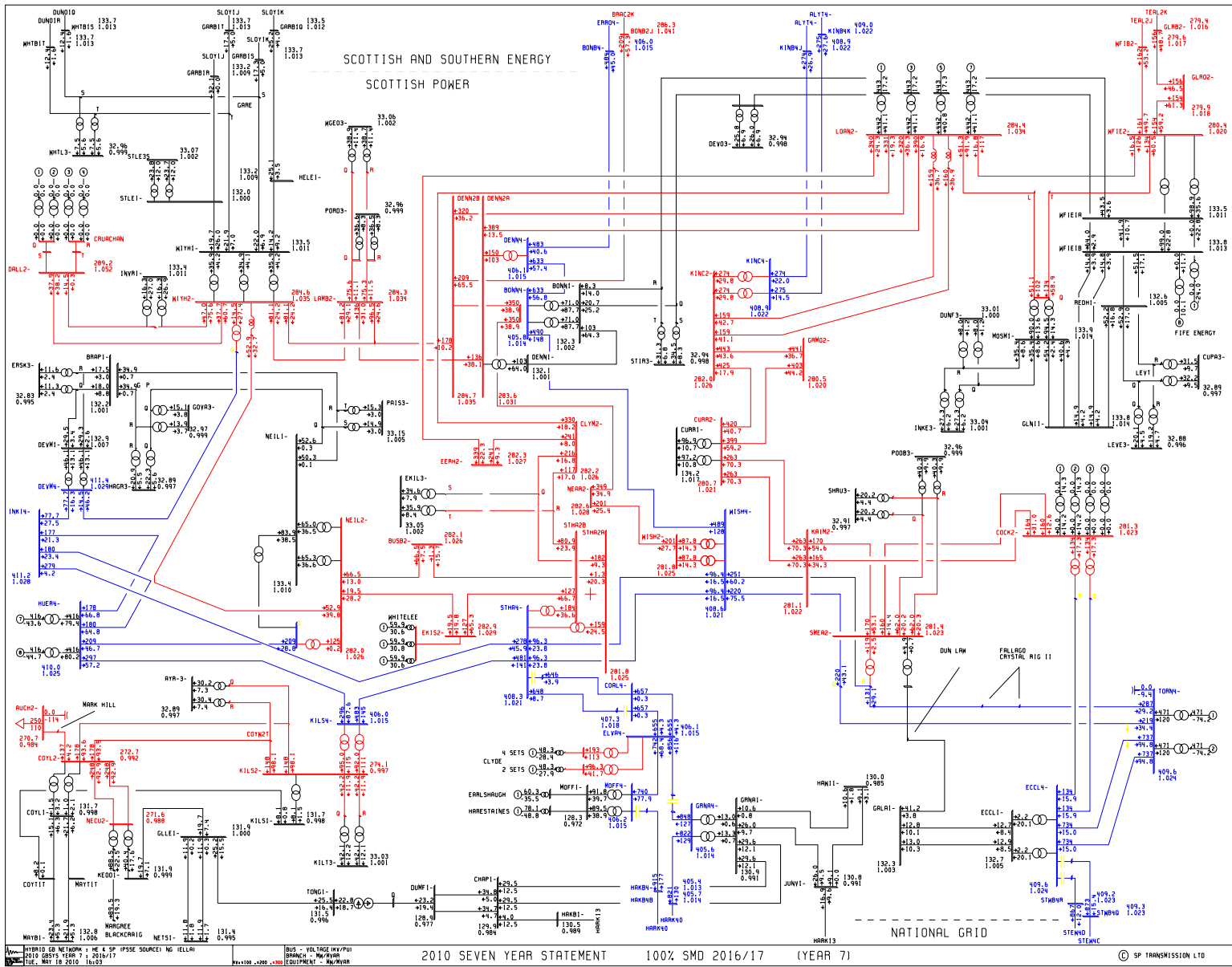




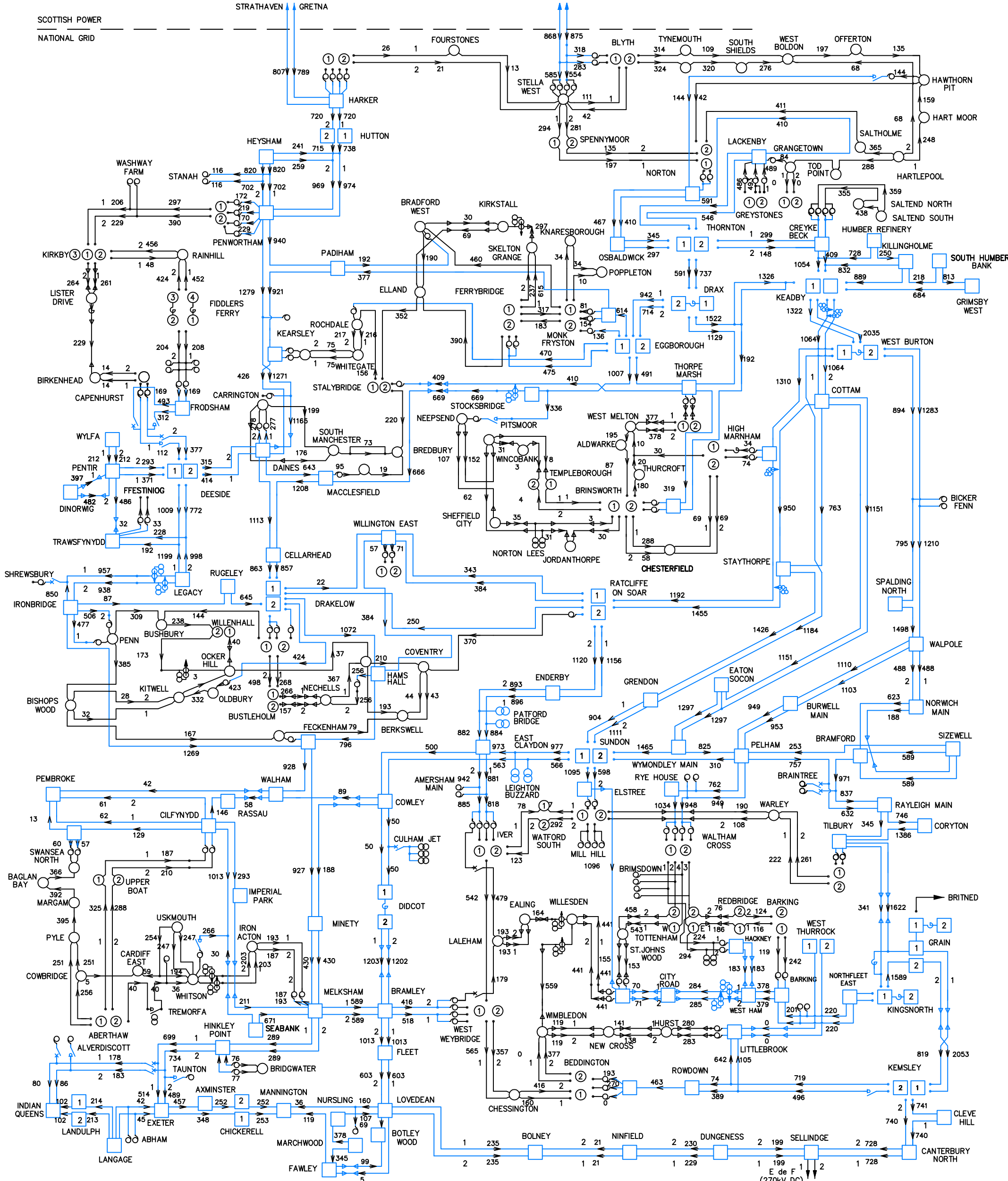
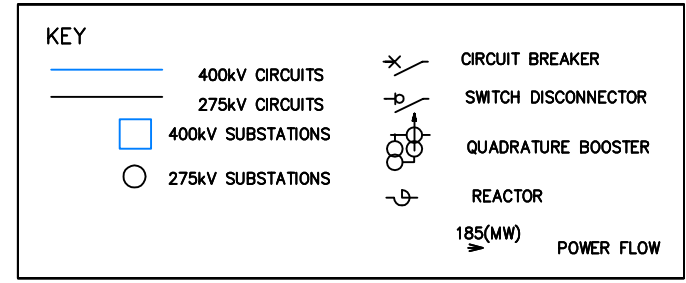
WATTBRID GB NETWORK | HE 4 SP (PSE SOURCE) NO IELLRI
 2010 SEVEN YEAR STATEMENT | 2015/16
 TUE, MAY 18 2010 16:03

BUS - VOLTAGE HV/PV
 BRANCH - No/Year
 EQUIPMENT - No/Year

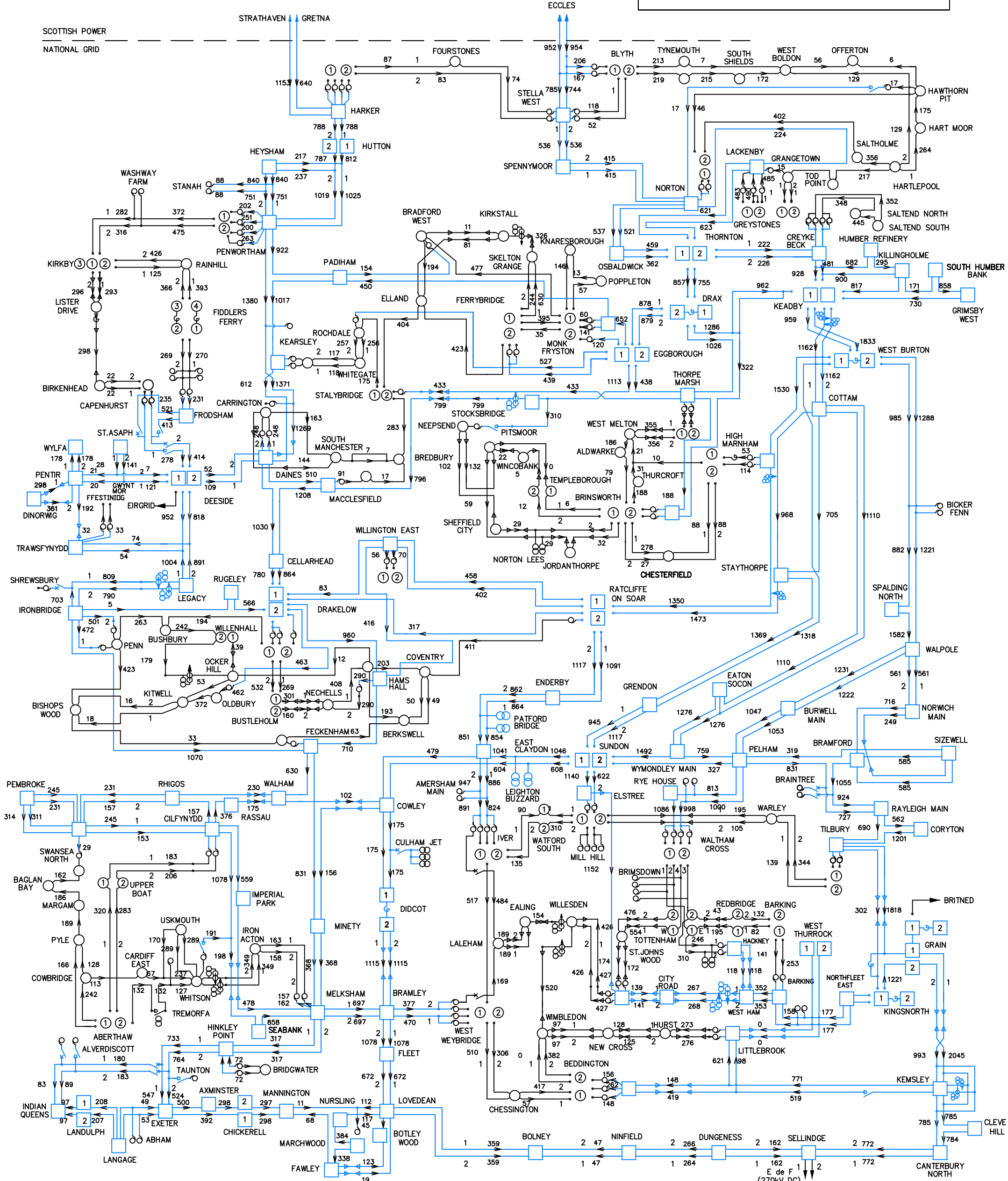
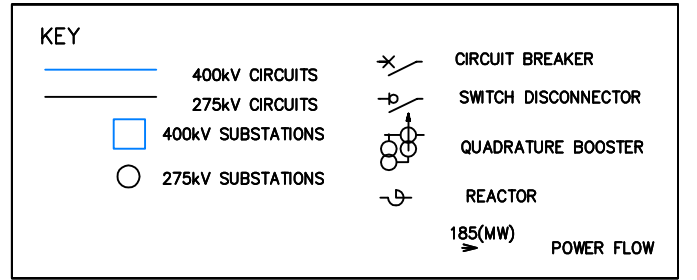
KIL100 - 1000
 KIL100 - 1000



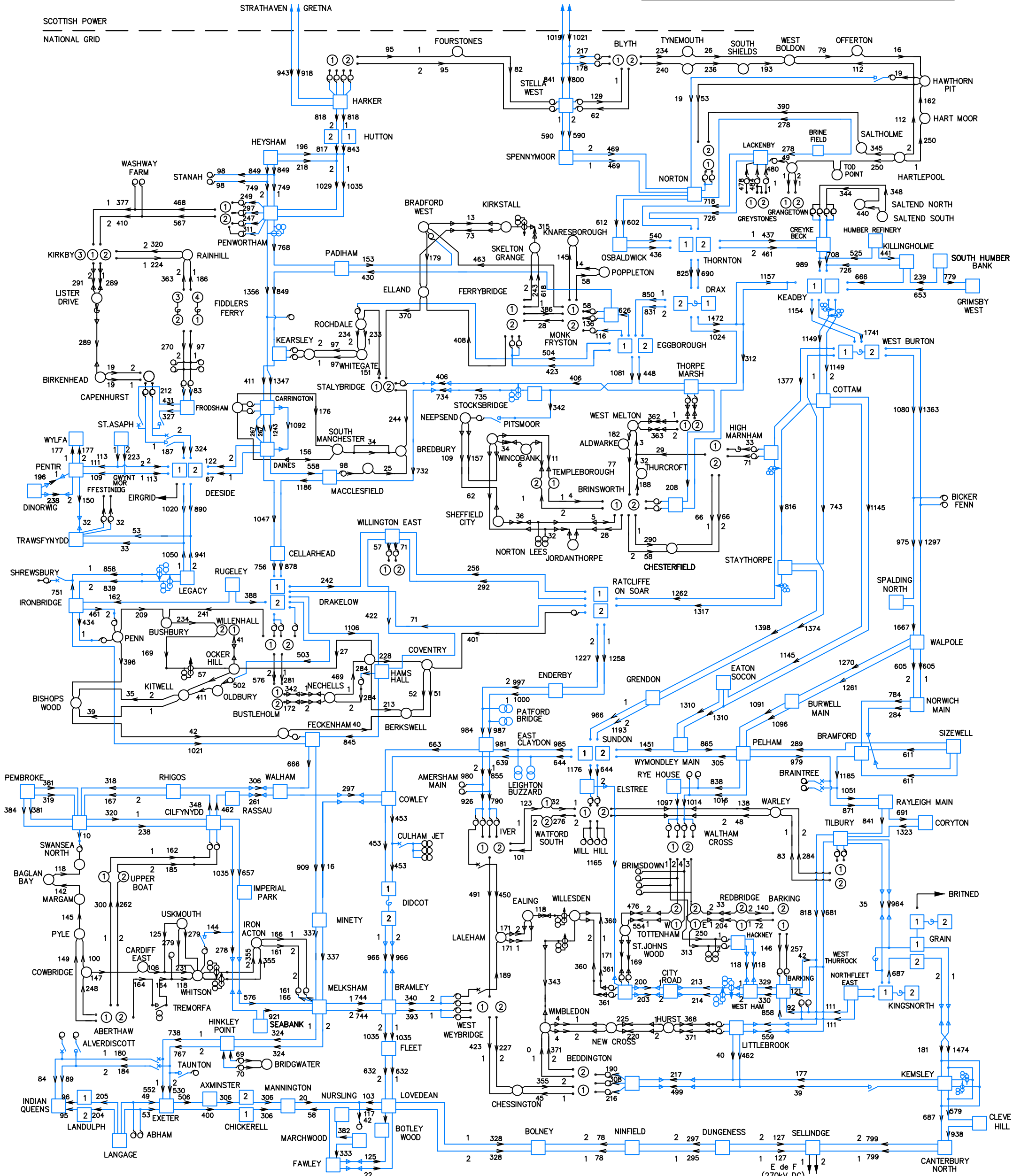
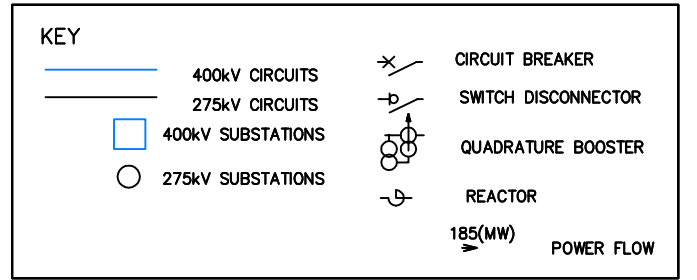
GB SYS FIG C.3.1 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2010/11



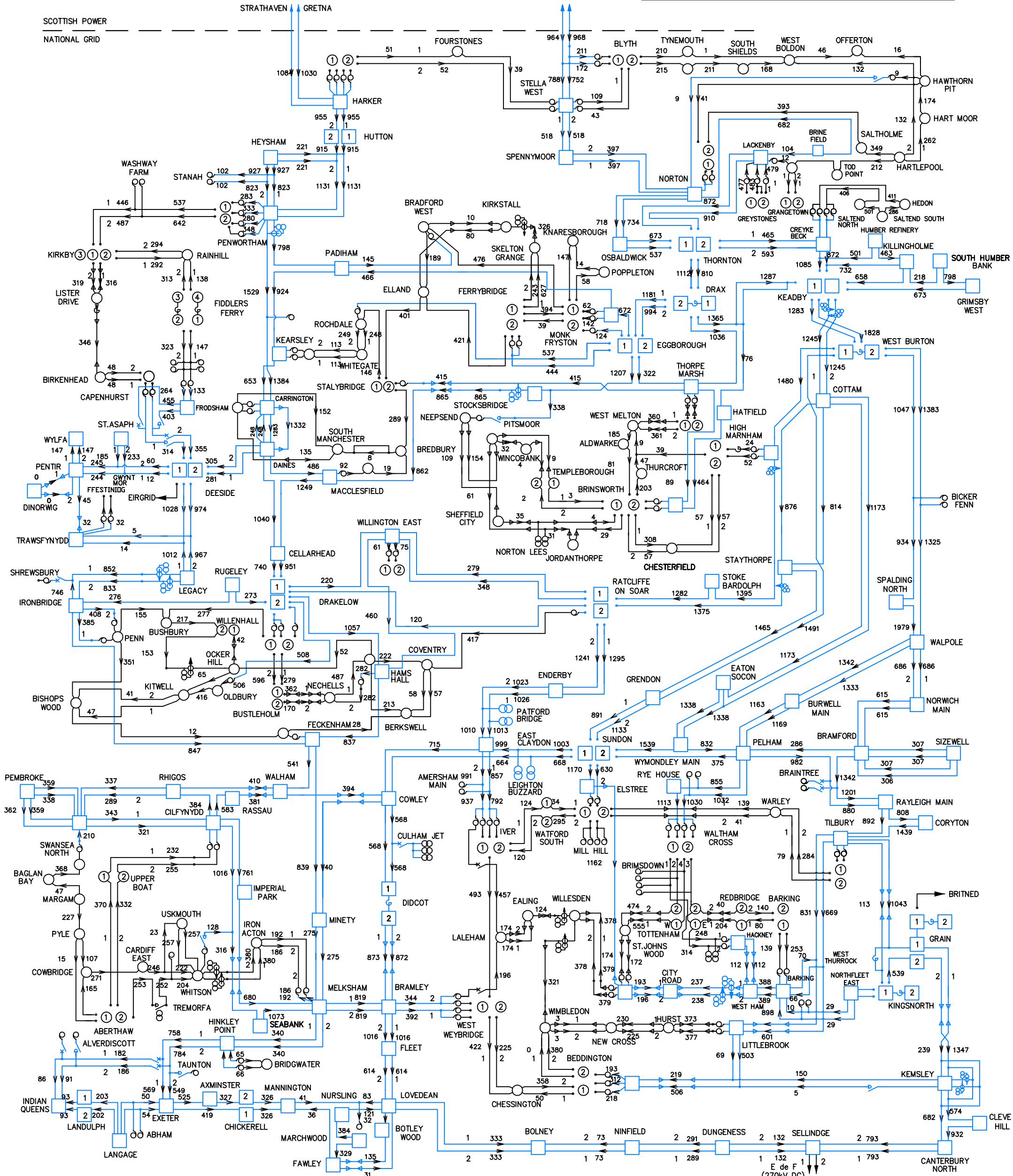
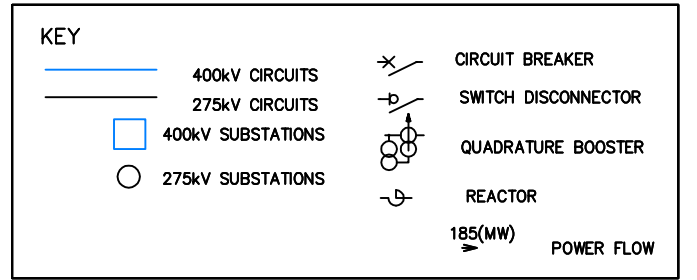
GB SYS FIG C.3.2 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2011/12



GB SYS FIG C.3.3 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2012/13



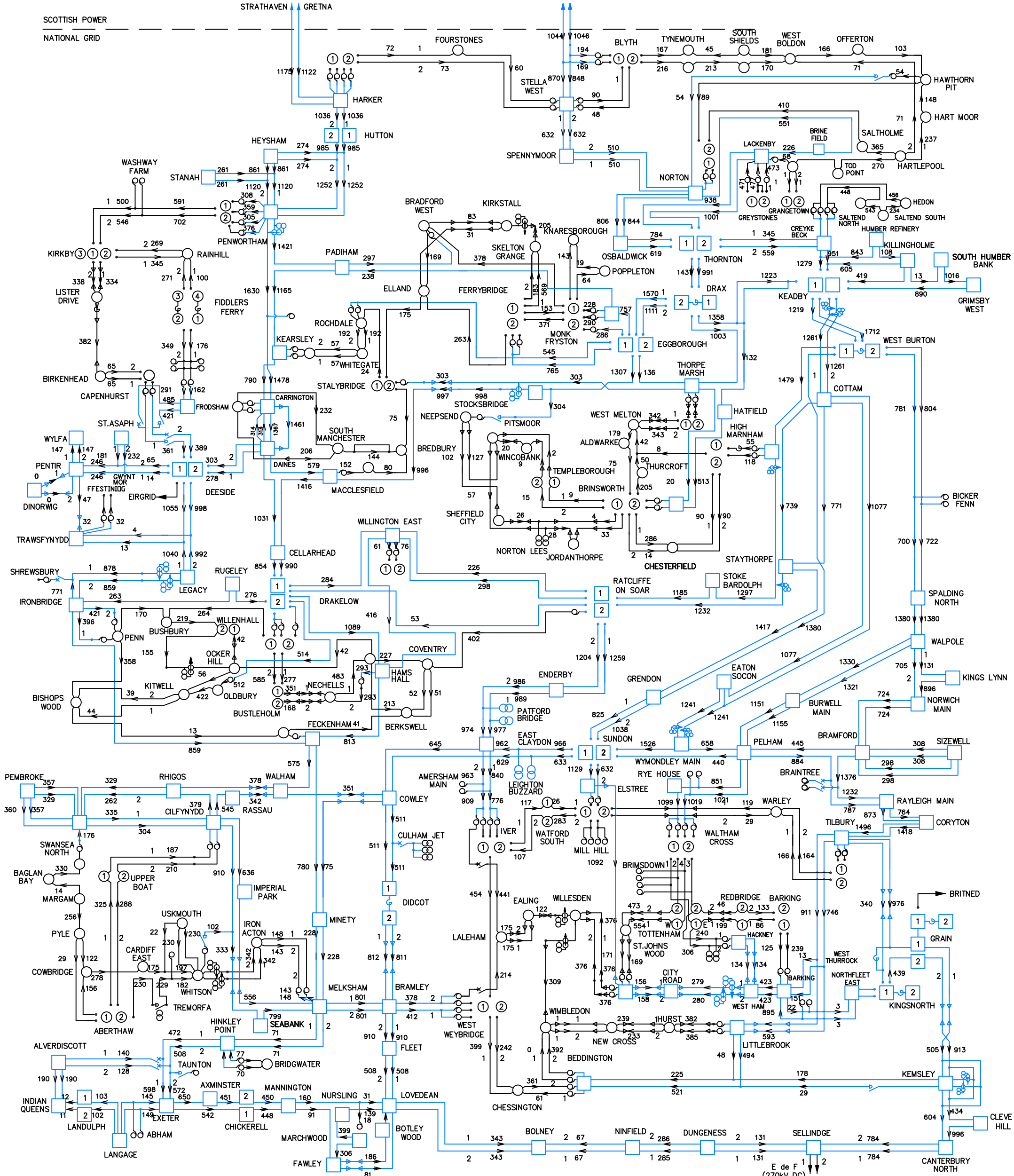
GB SYS FIG C.3.4 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2013/14



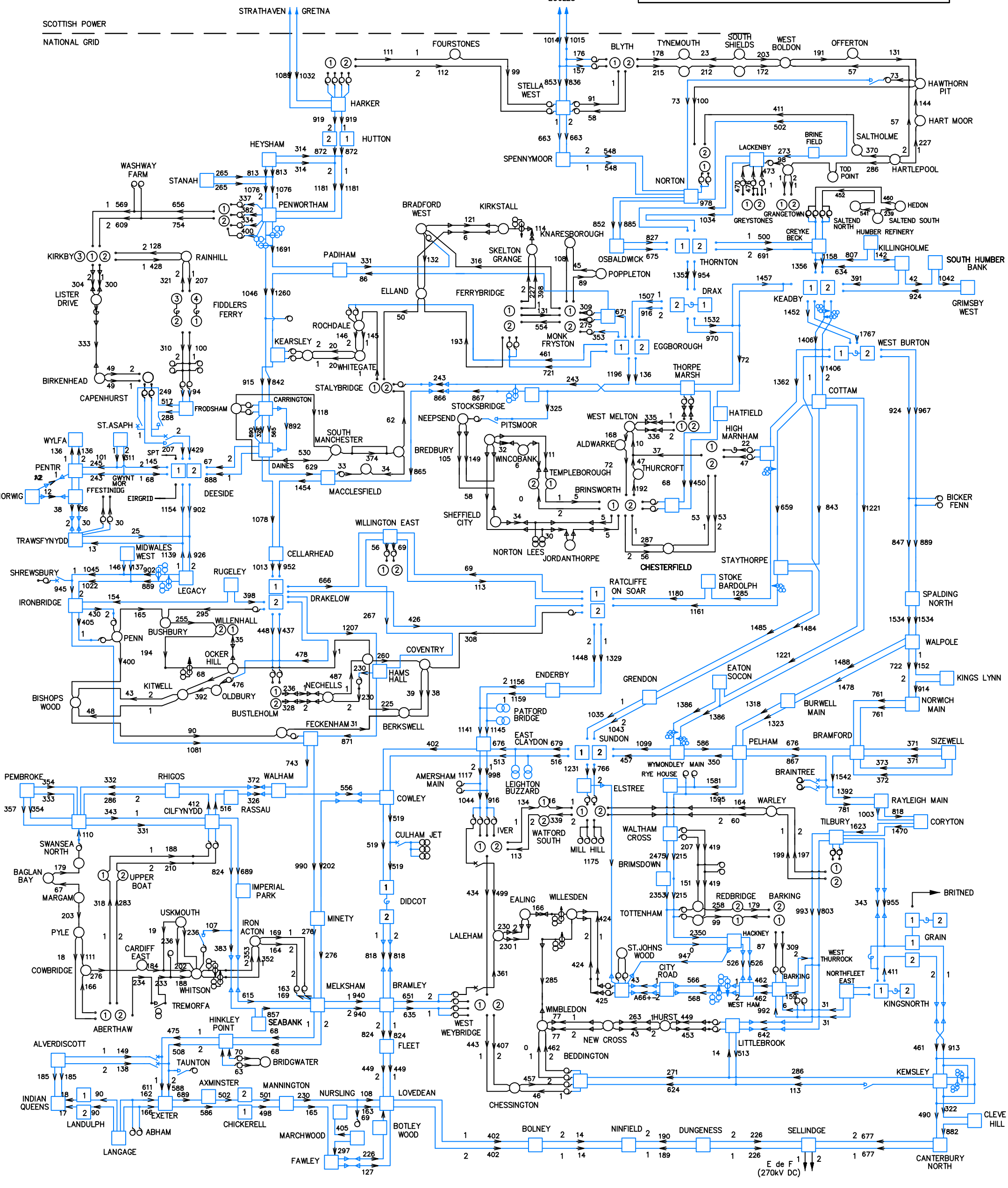
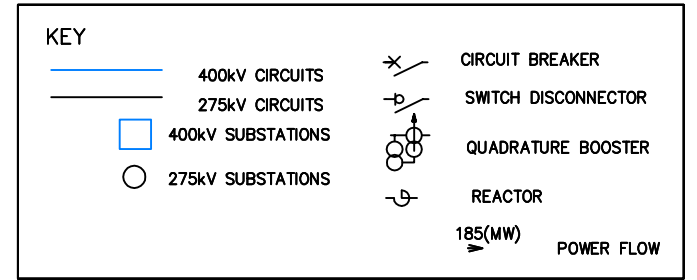
GB SYS FIG C.3.5 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2014/15

KEY

	400kV CIRCUITS		CIRCUIT BREAKER
	275kV CIRCUITS		SWITCH DISCONNECTOR
	400kV SUBSTATIONS		QUADRATURE BOOSTER
	275kV SUBSTATIONS		REACTOR
			185(MW) POWER FLOW



GB SYS FIG C.3.6 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2015/16



GB SYS FIG C.3.7 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2016/17

