

GB Seven Year Statement 2010
Appendix A
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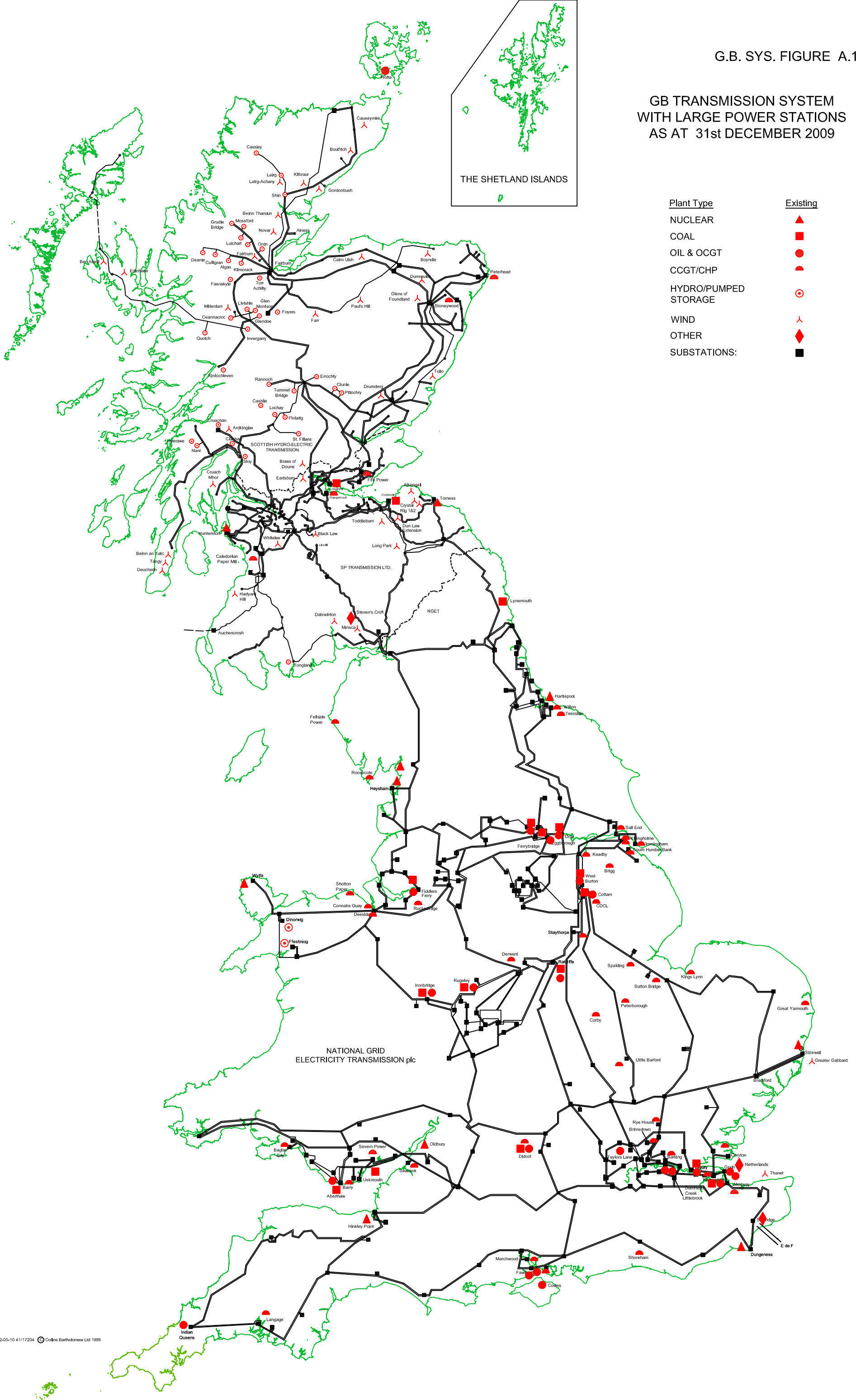
Figure A.4.1 - NGET Existing Transmission System, 2009/10

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GB TRANSMISSION SYSTEM
WITH LARGE POWER STATIONS
AS AT 31st DECEMBER 2009

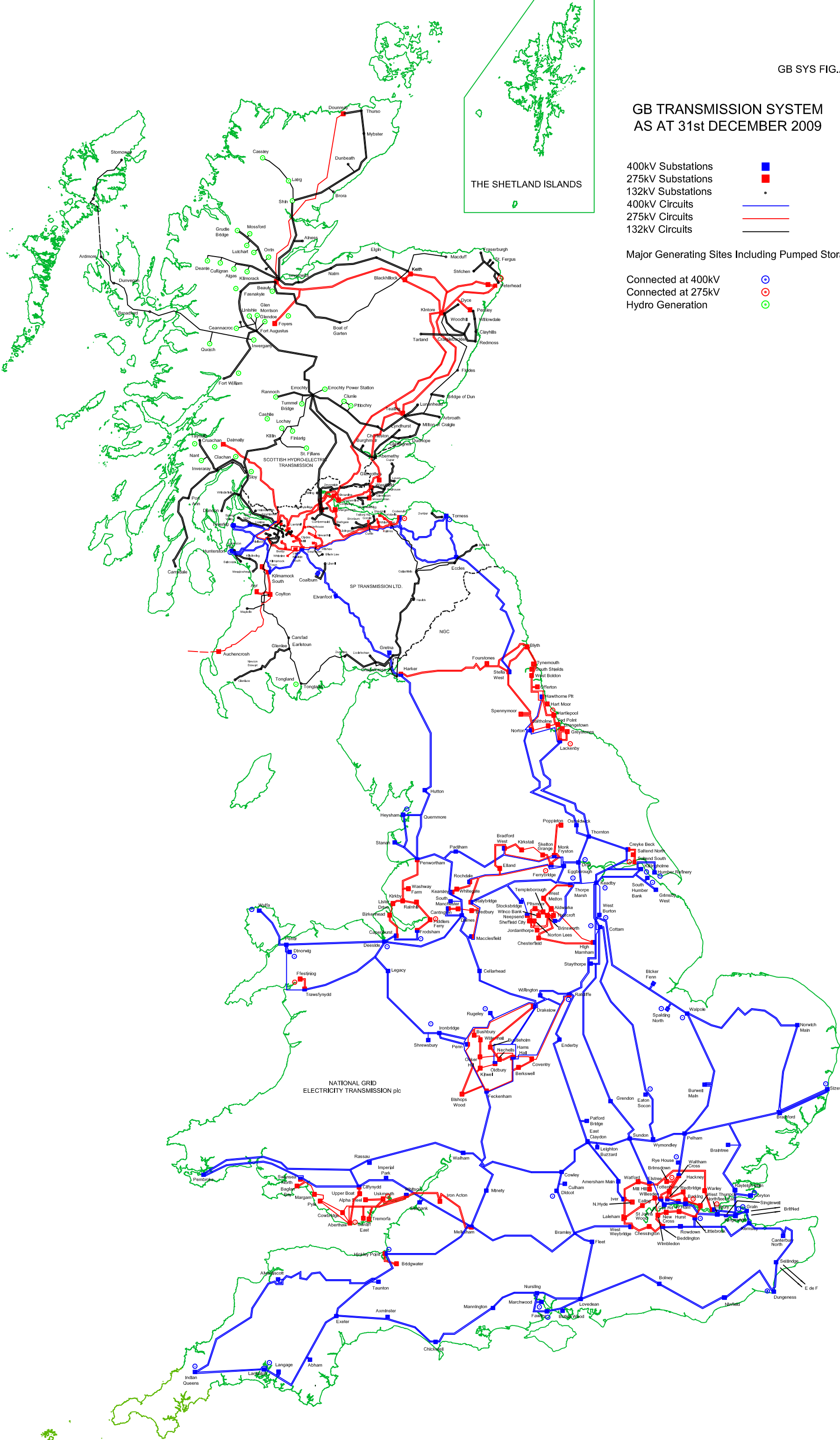
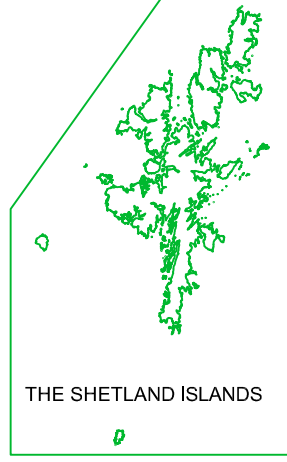


GB TRANSMISSION SYSTEM AS AT 31st DECEMBER 2009

- 400kV Substations ■
- 275kV Substations ■
- 132kV Substations ●
- 400kV Circuits —
- 275kV Circuits —
- 132kV Circuits —

Major Generating Sites Including Pumped Storage

- Connected at 400kV ○
- Connected at 275kV ○
- Hydro Generation ○

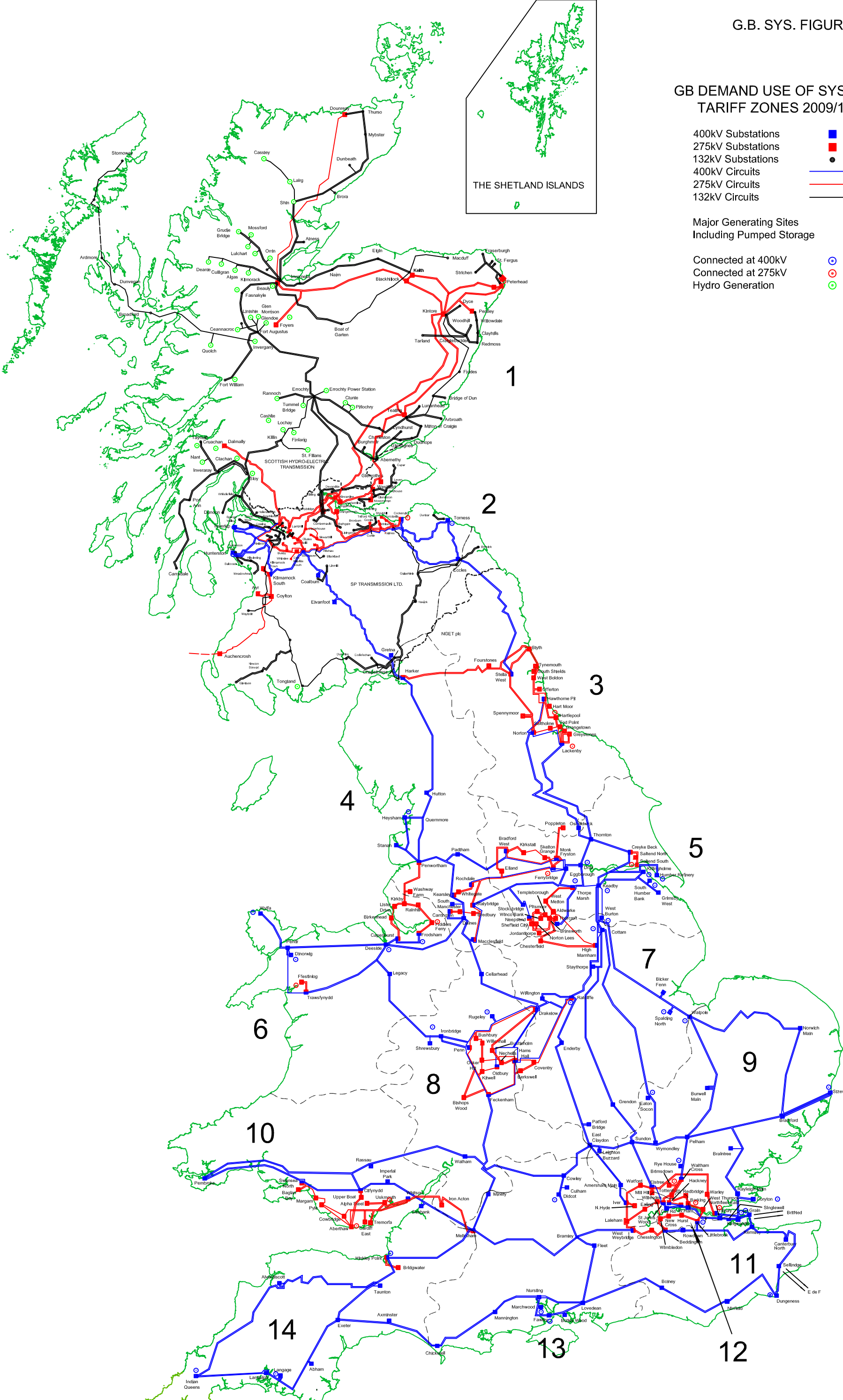
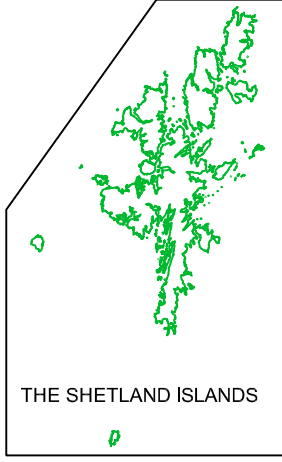


GB DEMAND USE OF SYSTEM
TARIFF ZONES 2009/10

- 400kV Substations ■
- 275kV Substations ■
- 132kV Substations ●
- 400kV Circuits —
- 275kV Circuits —
- 132kV Circuits —

Major Generating Sites
Including Pumped Storage

- Connected at 400kV ○
- Connected at 275kV ○
- Hydro Generation ○



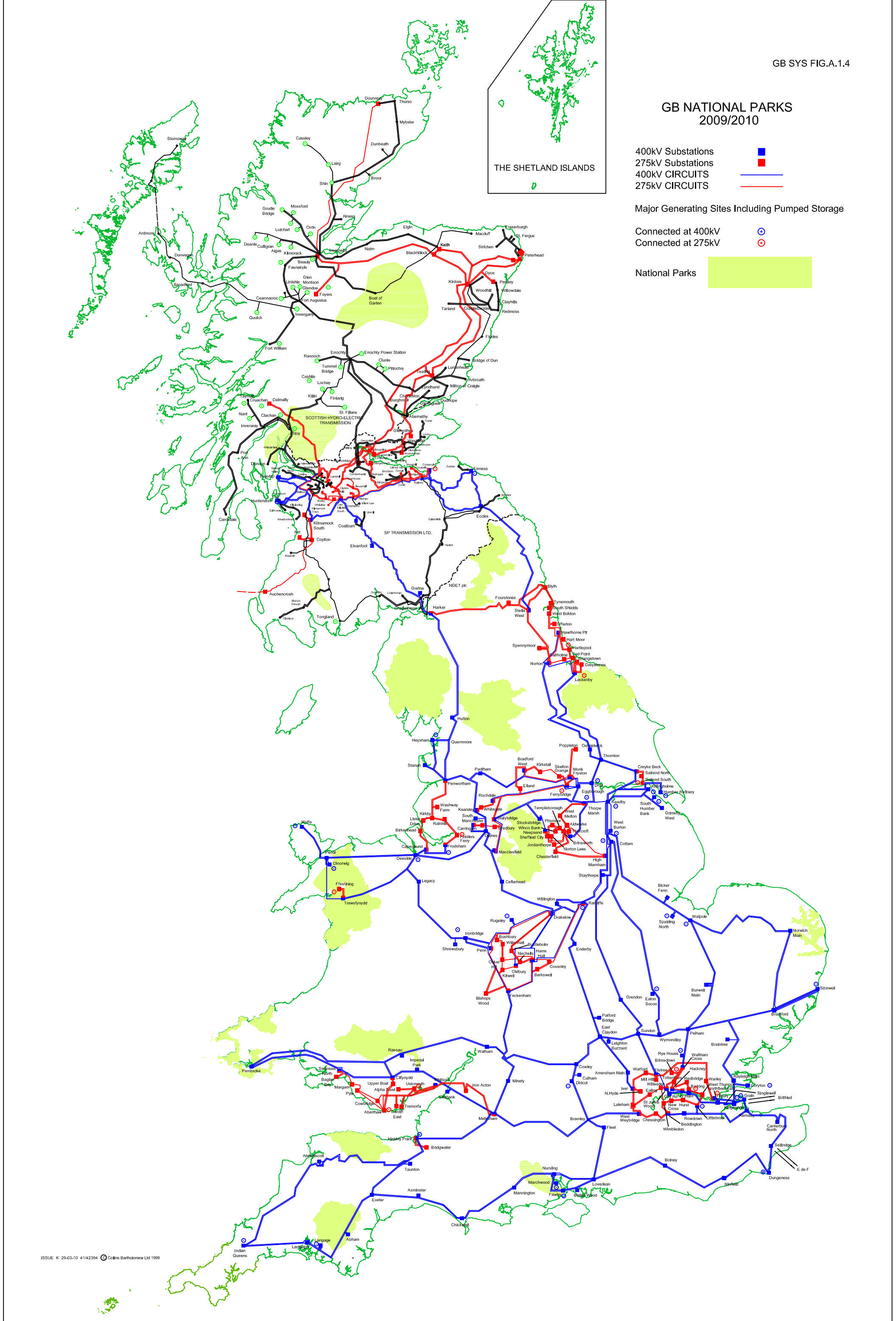
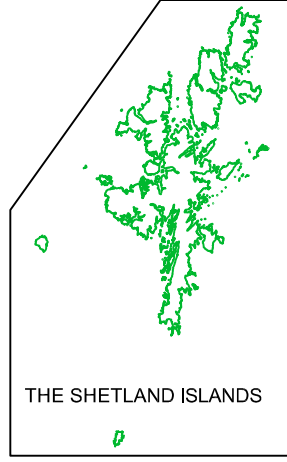
GB NATIONAL PARKS 2009/2010

400kV Substations ■
 275kV Substations ■
 400kV CIRCUITS —
 275kV CIRCUITS —

Major Generating Sites Including Pumped Storage

Connected at 400kV ○
 Connected at 275kV ○

National Parks



GB TRANSMISSION BOUNDARIES AND SYS STUDY ZONES 2009/10

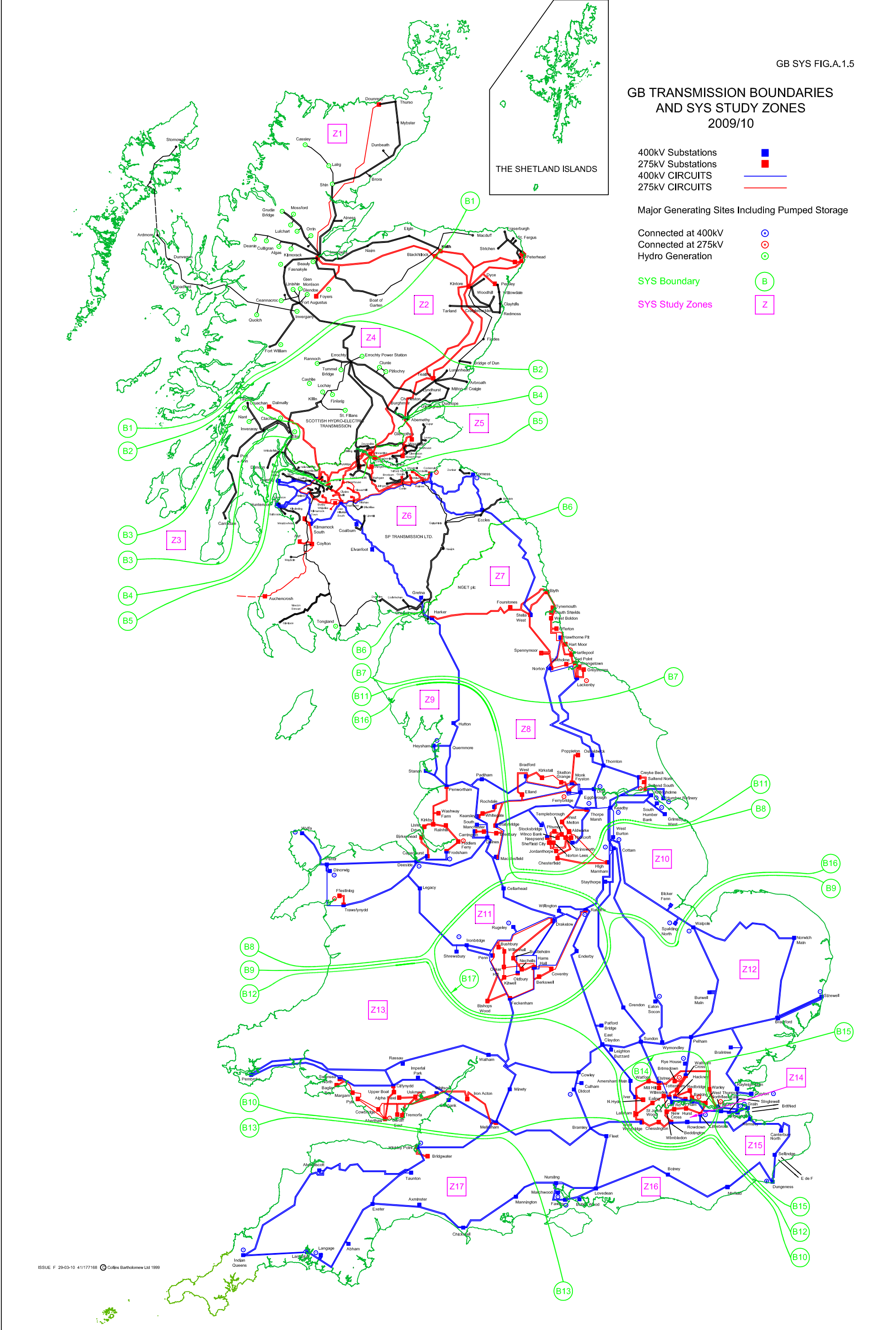
400kV Substations ■
 275kV Substations ■
 400kV CIRCUITS —
 275kV CIRCUITS —

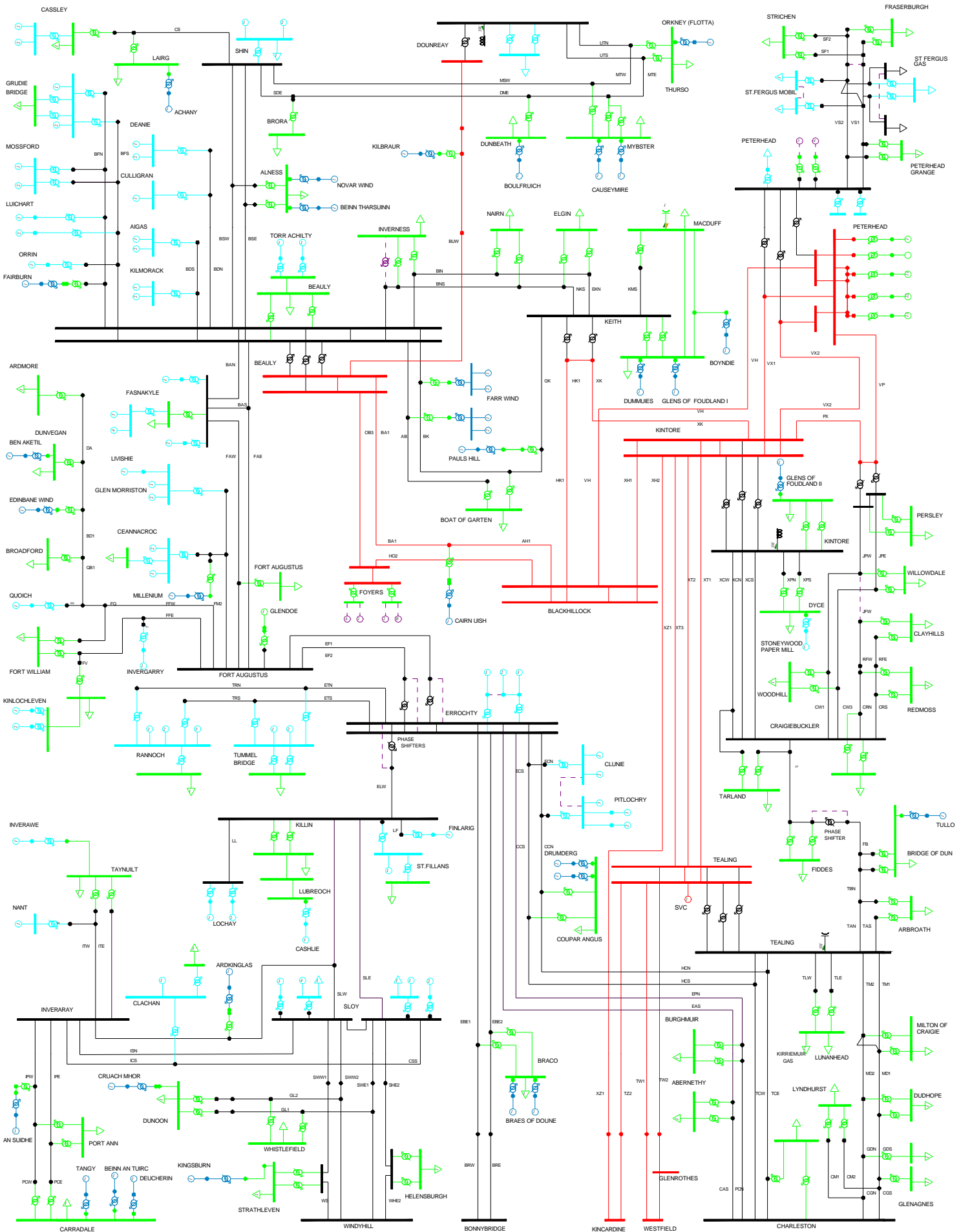
Major Generating Sites Including Pumped Storage

Connected at 400kV ○
 Connected at 275kV ○
 Hydro Generation ○

SYS Boundary B

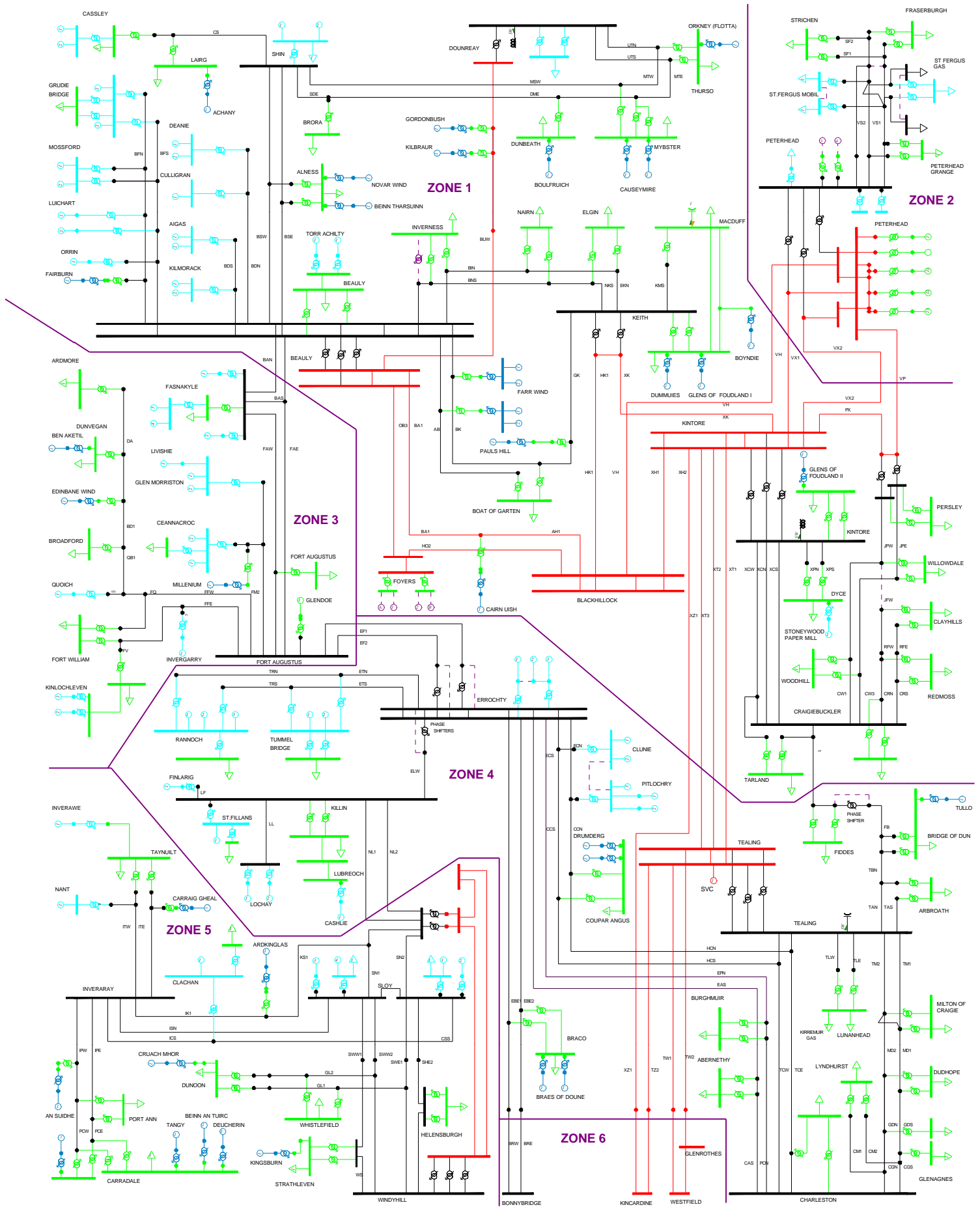
SYS Study Zones Z





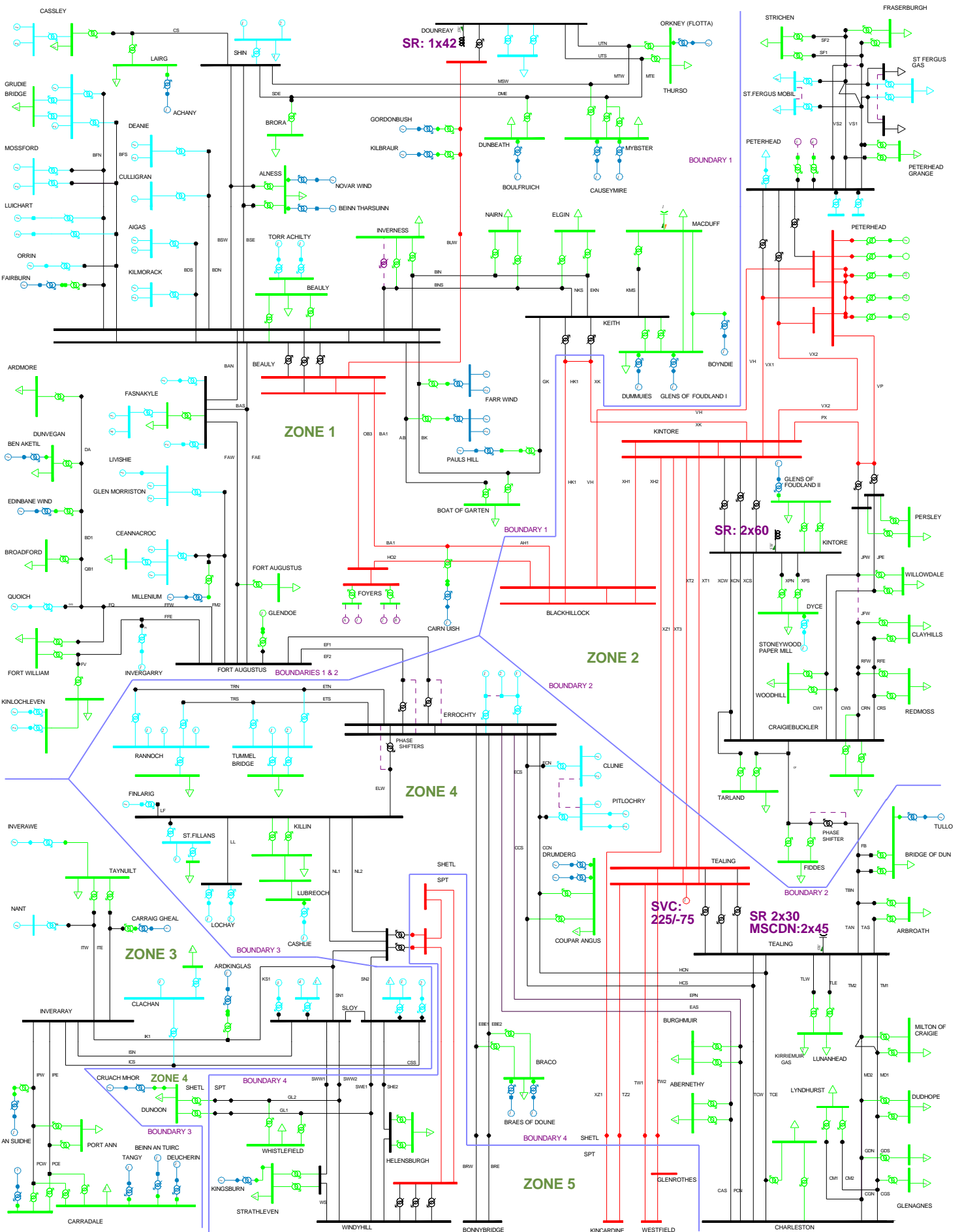
SCOTTISH HYDRO ELECTRIC TRANSMISSION LTD
 EXISTING TRANSMISSION SYSTEM - 2009/10, FIGURE A.2.1
 TUE, MAY 25 2010 17:01

Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 110kV RATE A
 1.060OV 0.940UV
 kV: <=11.000 <=33.000 <=132.000 <=275.000



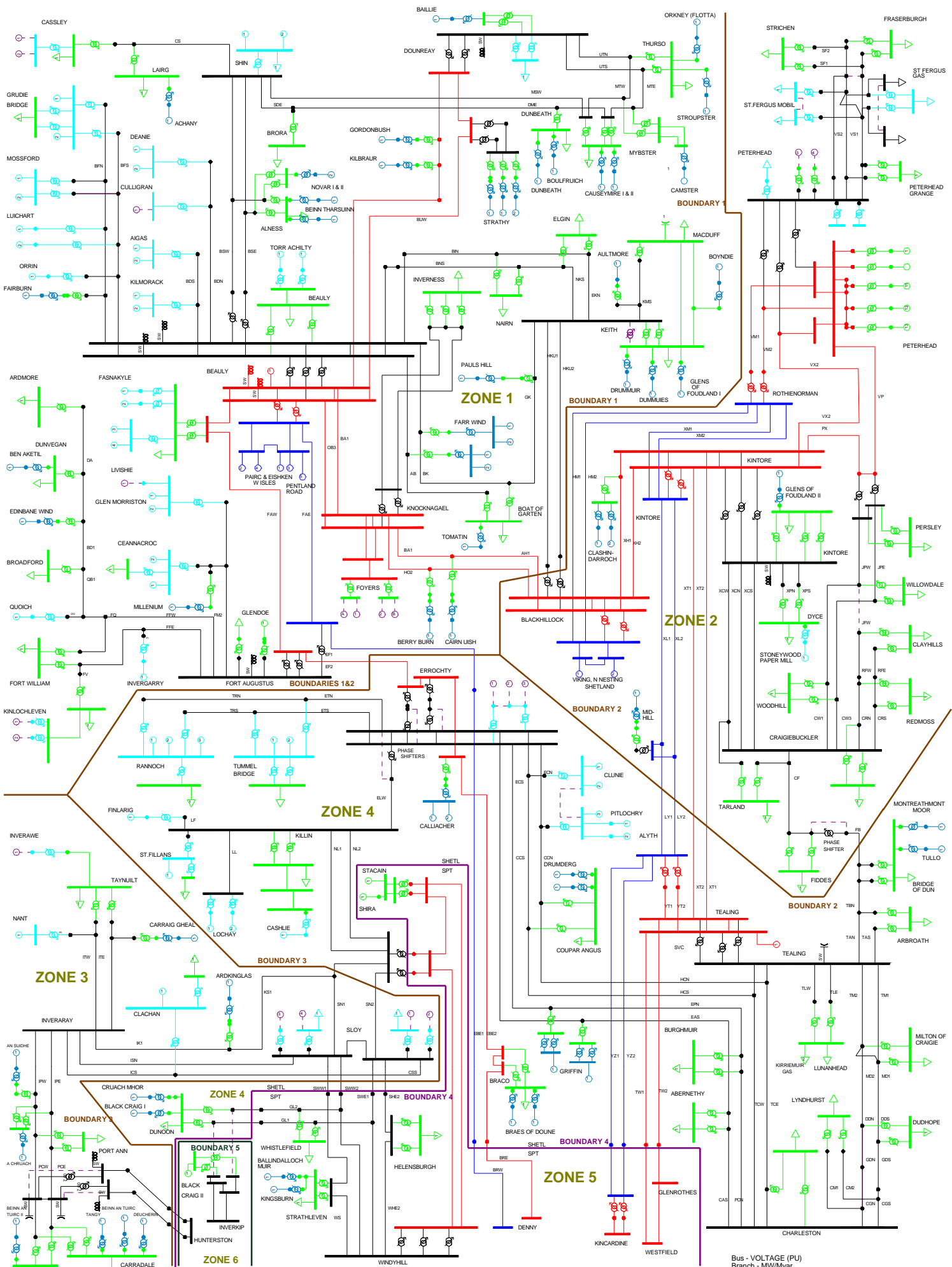
SCOTTISH HYDRO ELECTRIC TRANSMISSION LTD
 2010 GBSYS - YEAR 1 FIGURE A.2.2
 WED, MAY 26 2010 7:46

Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 100.0%GATEA
 1.0600V 0.9400V
 KV: <=1.000 <=11.000 <=33.000 <=132.000 <=275.000



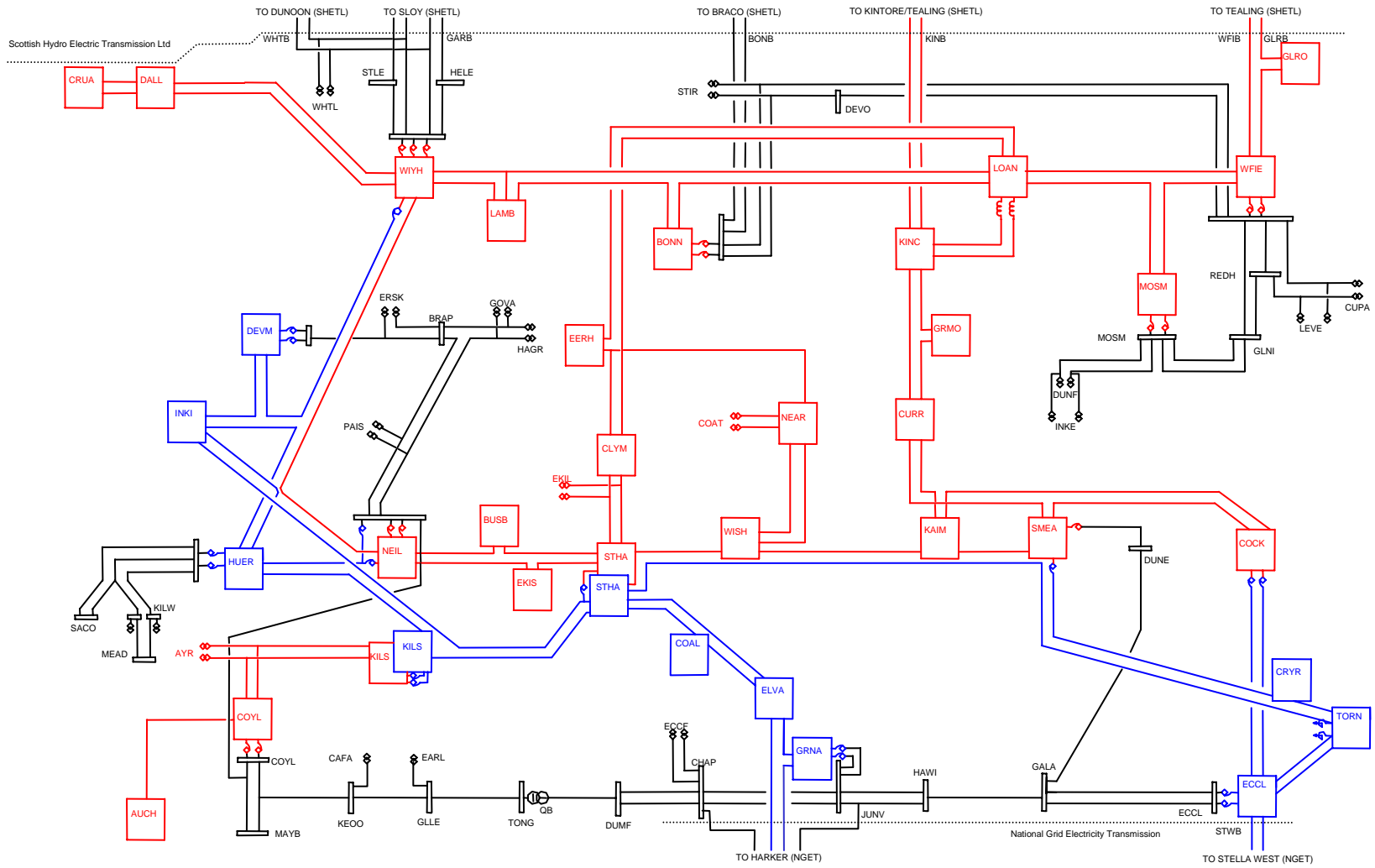
SCOTTISH HYDRO ELECTRIC TRANSMISSION LTD
 REACTIVE COMPENSATION PLANT, 2010/11, FIG A.2.3
 WED, MAY 26 2010 7:33

Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 100% RATED
 1.0600V 0.9400V
 KV: <=1.0000 <=1.1000 <=33.000 <=132.000 <=275.000



SCOTTISH HYDRO ELECTRIC TRANSMISSION LTD
 2010 GBSYS - YEAR 7, FIGURE A.2.4
 WED, MAY 26 2010 7:35

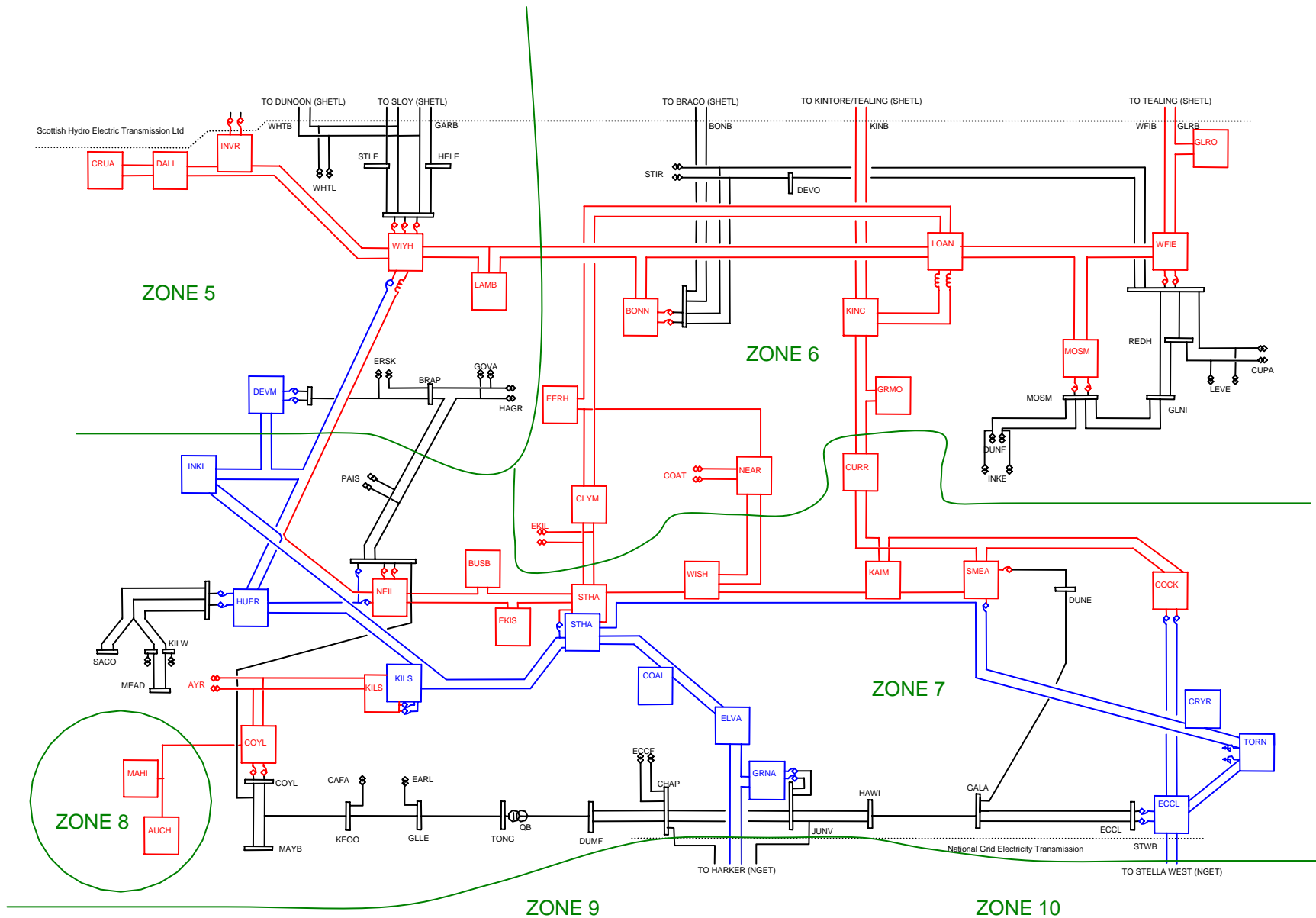
Bus - VOLTAGE (PU)
 Branch - MW/Mvar
 Equipment - MW/Mvar
 100.0%ATEA
 1.0600V 0.940UV
 kv: <=1.000 <=1.000<=33.00<=132.000<=275.000 <=400.000



400kV BLUE
 275kV RED
 132kV BLACK

INTERCONNECTED TRANSMISSION SYSTEM
 SPT Existing Transmission System, April 2010

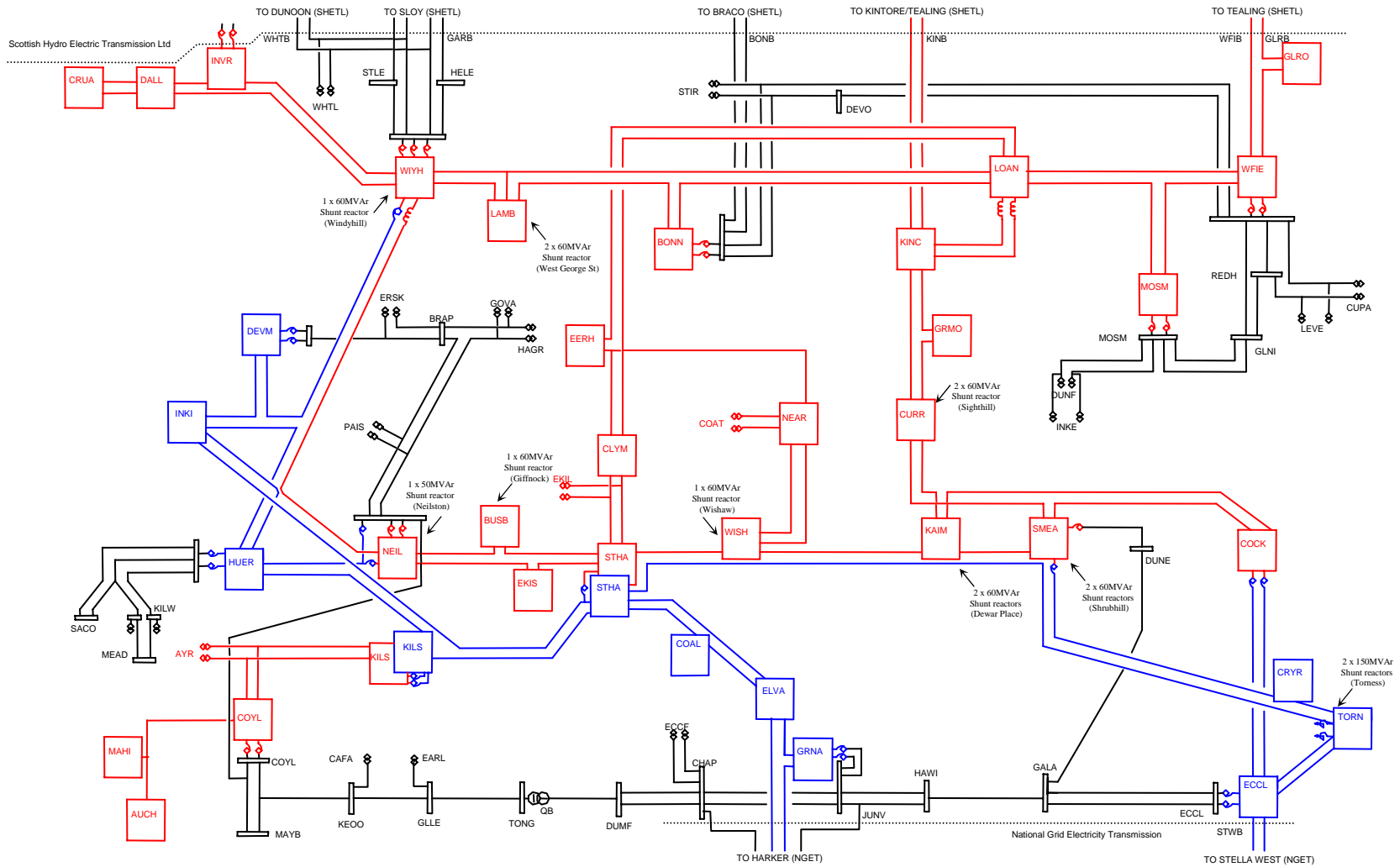
Figure A.3.1



400kV BLUE
 275kV RED
 132kV BLACK

INTERCONNECTED TRANSMISSION SYSTEM
 SPT Generation Use of System Tariff Zones (Electrical), April 2011

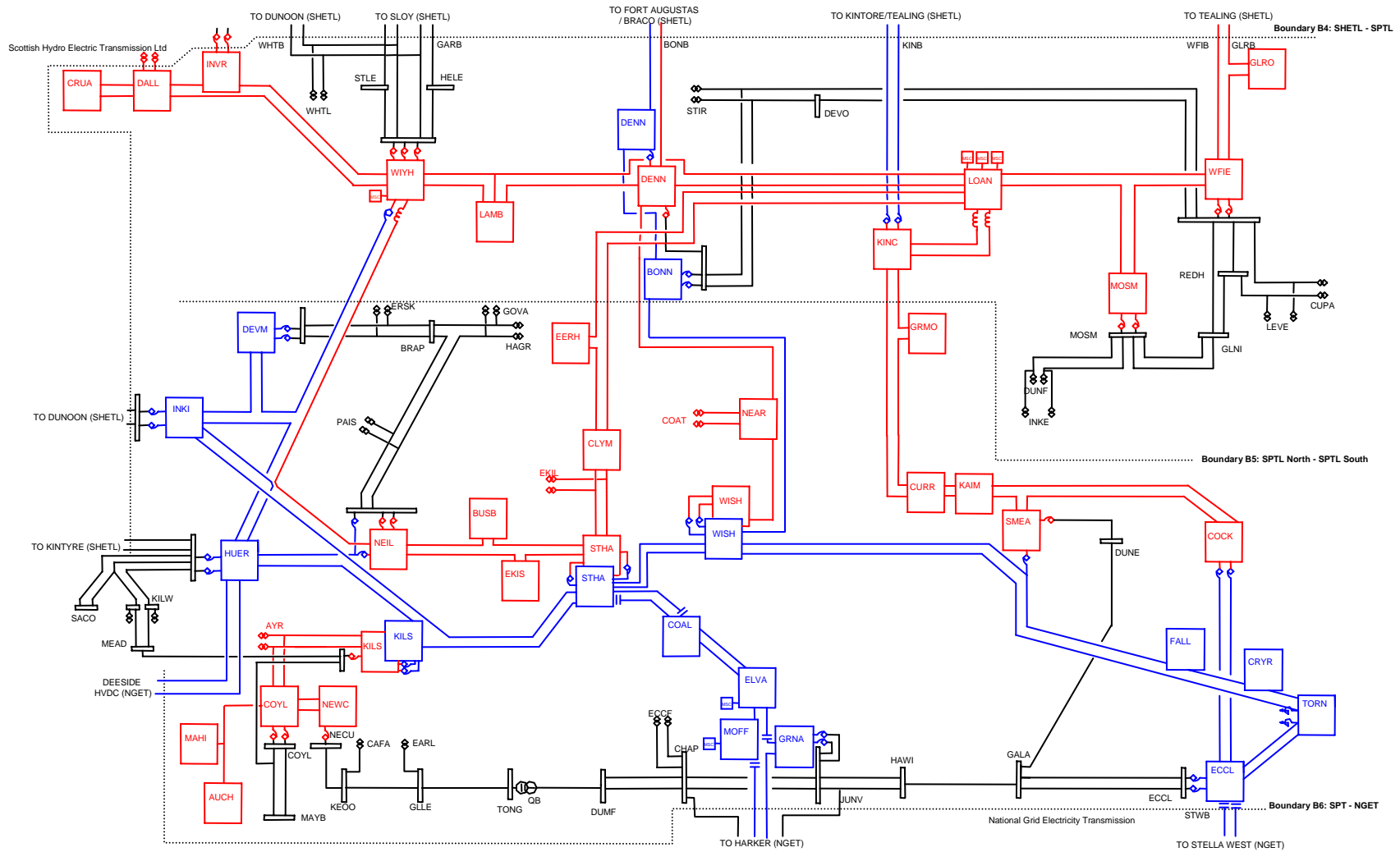
Figure A.3.2



400kV BLUE
 275kV RED
 132kV BLACK

INTERCONNECTED TRANSMISSION SYSTEM
 SPT Reactive Compensation, April 2011

Figure A.3.3

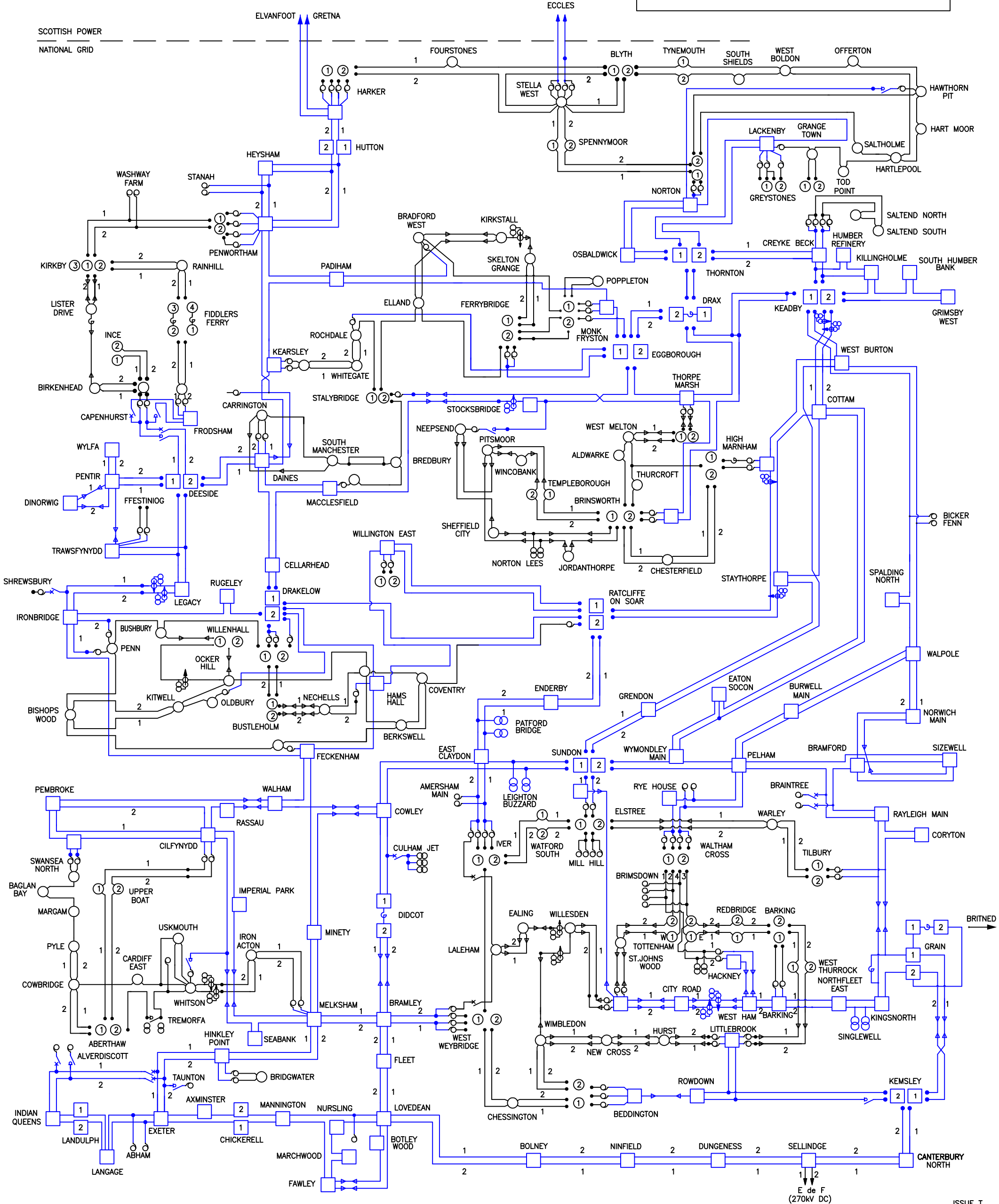
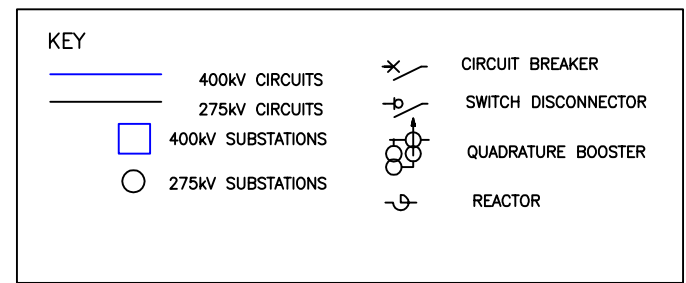


400kV BLUE
 275kV RED
 132kV BLACK

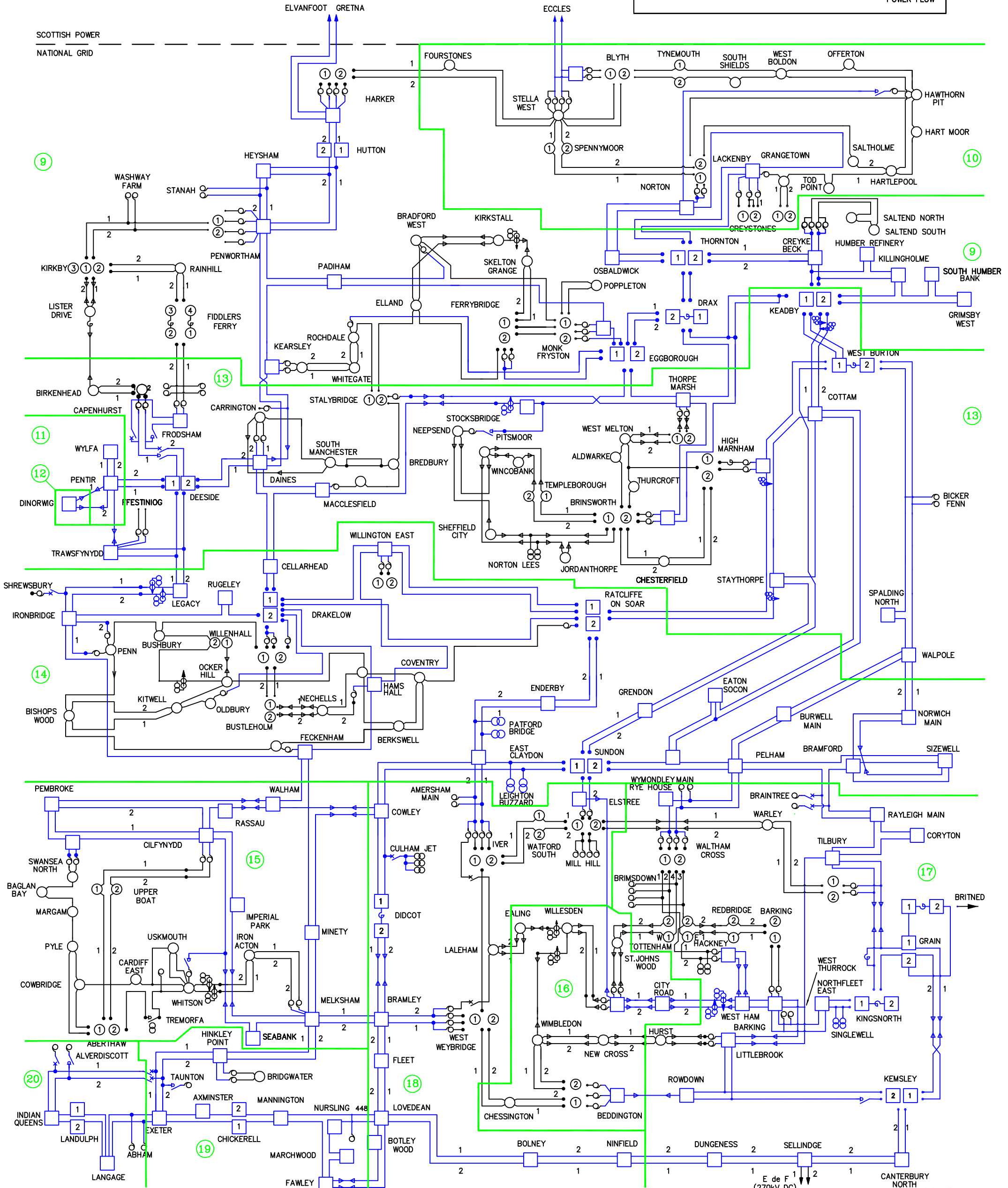
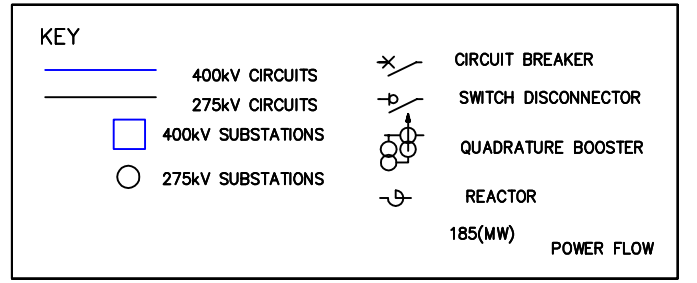
INTERCONNECTED TRANSMISSION SYSTEM
 SPT Transmission Boundaries and SYS Study Zones, 2016/17

Figure A.3.4

GB SYS FIG. A.4.1. - NGET EXISTING TRANSMISSION SYSTEM - 2009/10

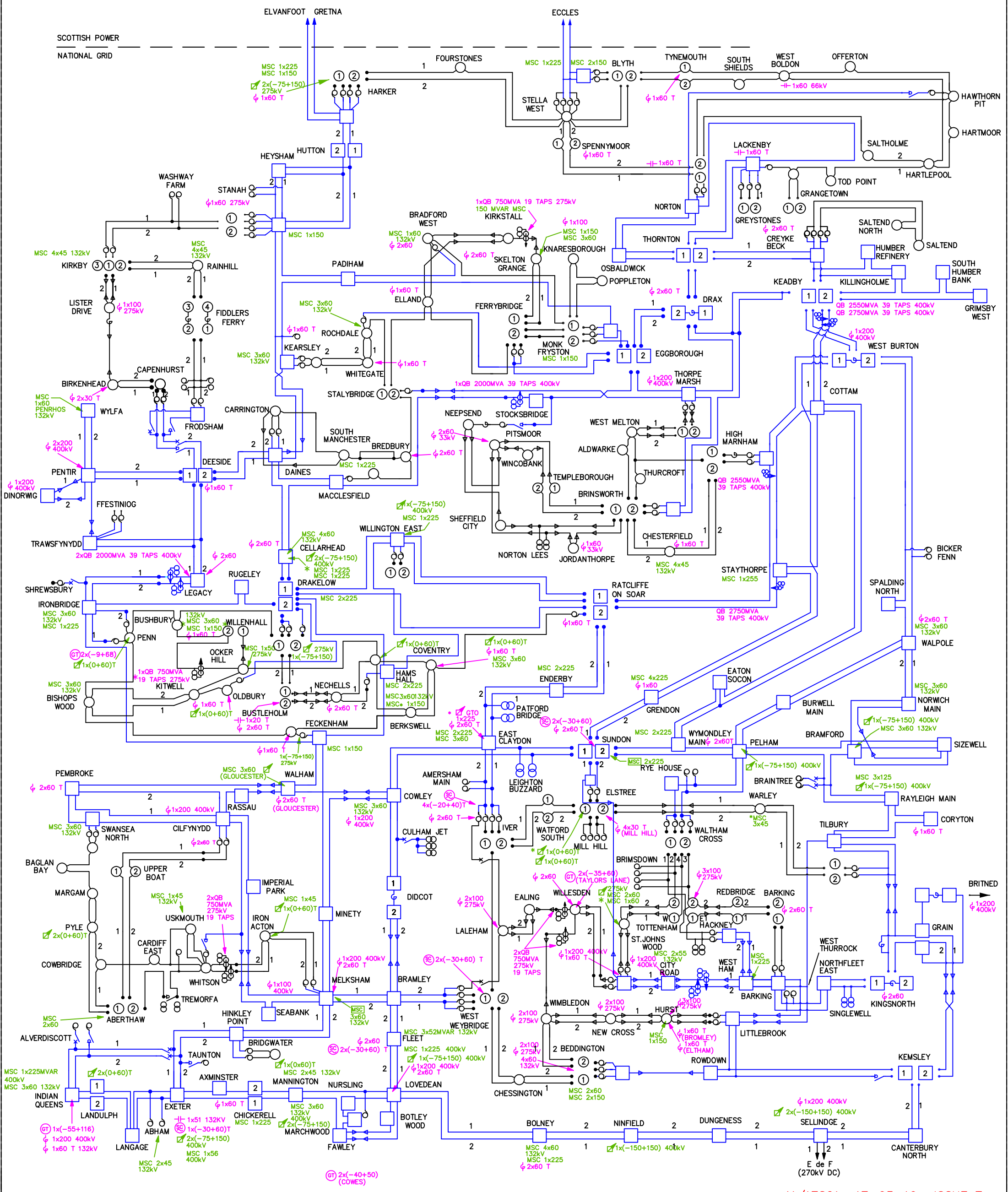


GB SYS FIG. A.4.2. NGET GENERATION USE OF SYSTEM TARIFF ZONES (ELECTRICAL) 2010/11



KEY

- ⊕ MAIN GAS TURBINE SYNC COMP CAPABILITY 132kV CONNECTED
- ⊕ SYNCHRONOUS COMPENSATOR
- ▢ STATIC VAR COMPENSATOR
- ⊕ SHUNT REACTOR
- ⊖ STATIC CAPACITOR
- MSC MECHANICALLY SWITCHED CAPACITOR
- T COMPENSATION CONNECTED TO TERTIARY OF TRANSFORMER
- * QUADRATURE BOOSTER EQUIPMENT TO BE INSTALLED
- FIGURES QUOTED IN MVAR



GB SYS FIG. A.4.4. NGET TRANSMISSION BOUNDARIES AND SYS STUDY ZONES - 2016/17

KEY			
	400kV CIRCUITS		CIRCUIT BREAKER
	275kV CIRCUITS		SWITCH DISCONNECTOR
	400kV SUBSTATIONS		QUADRATURE BOOSTER
	275kV SUBSTATIONS		REACTOR

