



GB Seven Year Statement 2007

Figures

[Figure C.1.1](#) SHETL Forecast Power Flows at Winter Peak - 2007/08

[Figure C.1.2](#) SHETL Forecast Power Flows at Winter Peak - 2008/09

[Figure C.1.3](#) SHETL Forecast Power Flows at Winter Peak - 2009/10

[Figure C.1.4](#) SHETL Forecast Power Flows at Winter Peak - 2010/11

[Figure C.1.5](#) SHETL Forecast Power Flows at Winter Peak - 2011/12

[Figure C.1.6](#) SHETL Forecast Power Flows at Winter Peak - 2012/13

[Figure C.1.7](#) SHETL Forecast Power Flows at Winter Peak - 2013/14

[Figure C.2.1](#) SPT Forecast Power Flows at Winter Peak - 2007/08

[Figure C.2.2](#) SPT Forecast Power Flows at Winter Peak - 2008/09

[Figure C.2.3](#) SPT Forecast Power Flows at Winter Peak - 2009/10

[Figure C.2.4](#) SPT Forecast Power Flows at Winter Peak - 2010/11

[Figure C.2.5](#) SPT Forecast Power Flows at Winter Peak - 2011/12

[Figure C.2.6](#) SPT Forecast Power Flows at Winter Peak - 2012/13

[Figure C.2.7](#) SPT Forecast Power Flows at Winter Peak - 2013/14

[Figure C.3.1](#) NGET Forecast Power Flows at Winter Peak - 2007/08

[Figure C.3.2](#) NGET Forecast Power Flows at Winter Peak - 2008/09

[Figure C.3.3](#) NGET Forecast Power Flows at Winter Peak - 2009/10

[Figure C.3.4](#) NGET Forecast Power Flows at Winter Peak - 2010/11

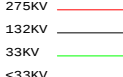
[Figure C.3.5](#) NGET Forecast Power Flows at Winter Peak - 2011/12

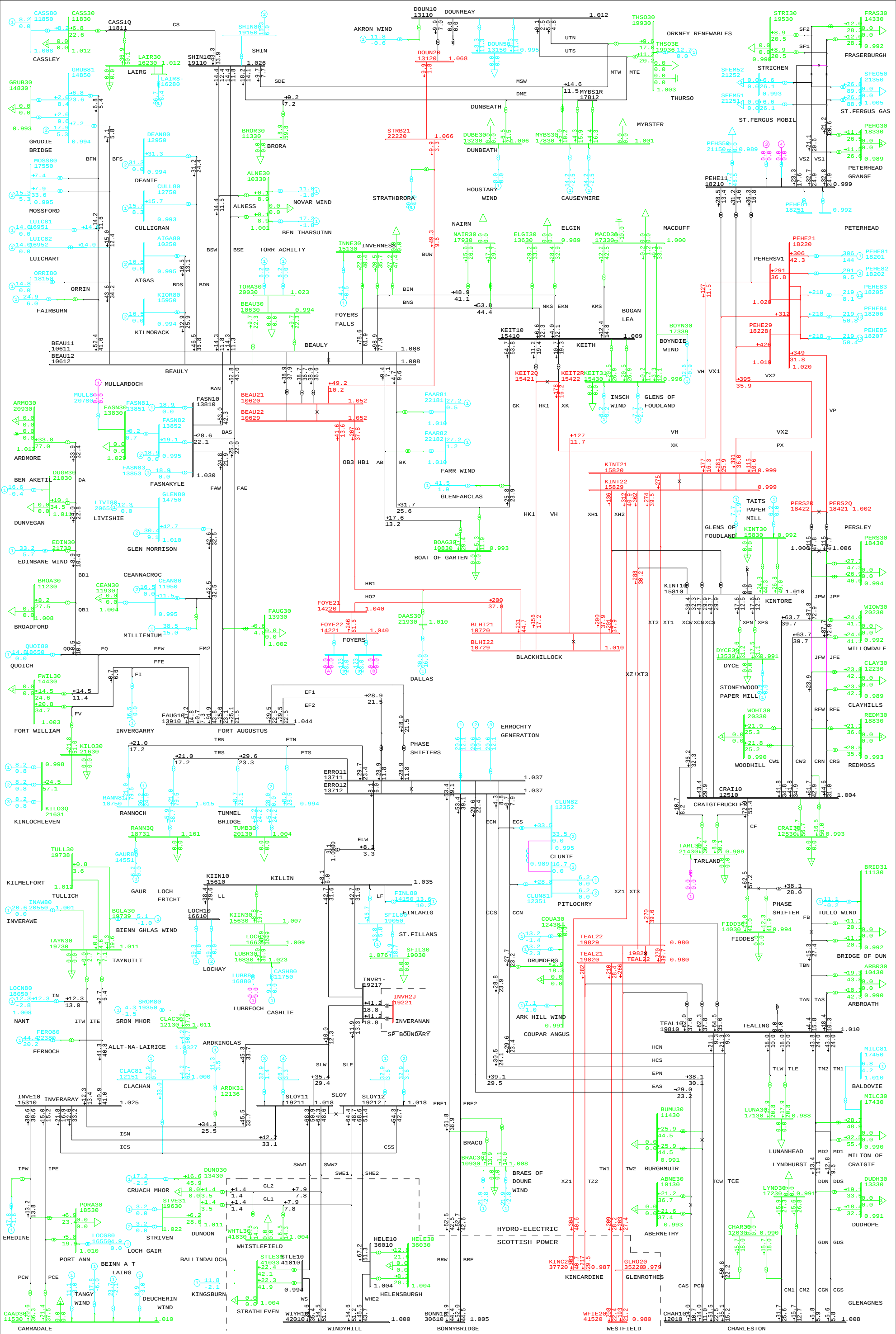
[Figure C.3.6](#) NGET Forecast Power Flows at Winter Peak - 2012/13

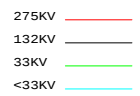
[Figure C.3.7](#) NGET Forecast Power Flows at Winter Peak - 2013/14

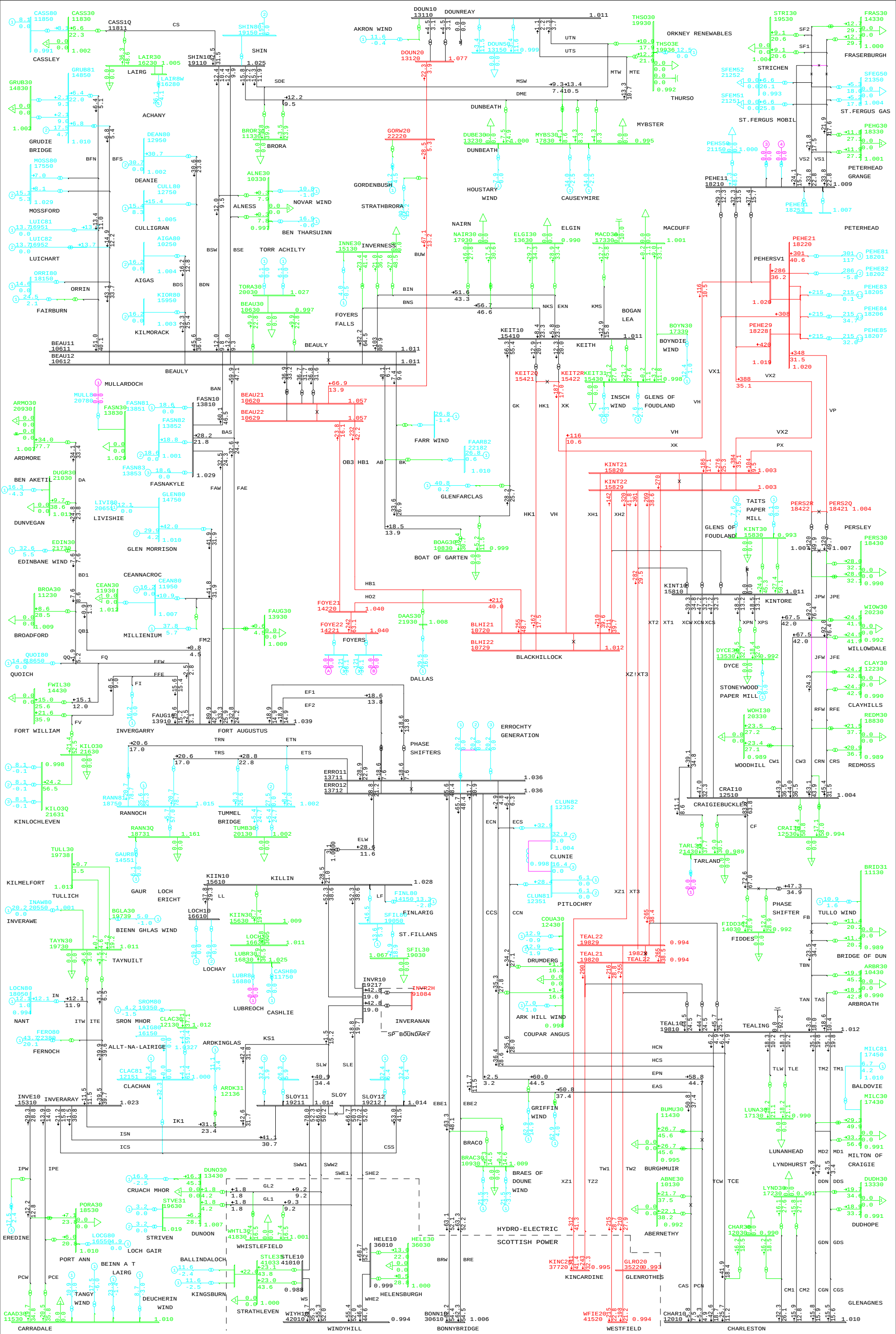
Copyright © 2007 National Grid

[Terms & conditions](#) | [Privacy policy](#)







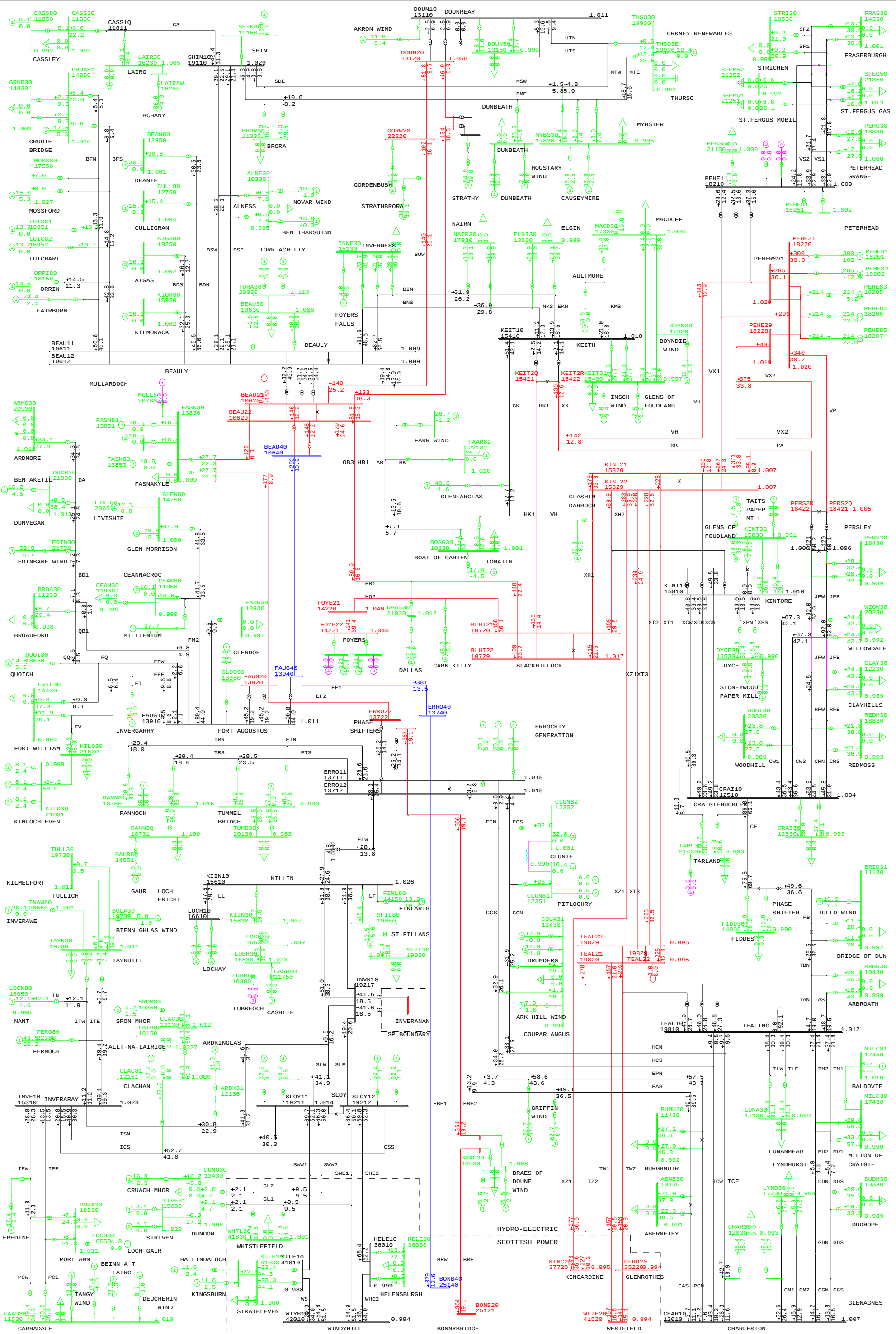


SCOTTISH HYDRO-ELECTRIC TRANSMISSION LTD
SEVEN YEAR STATEMENT 2007

WINTER MAX - YEAR 4 - 2010/11

FIGURE C.1.4

275KV
132KV
33KV
<33KV

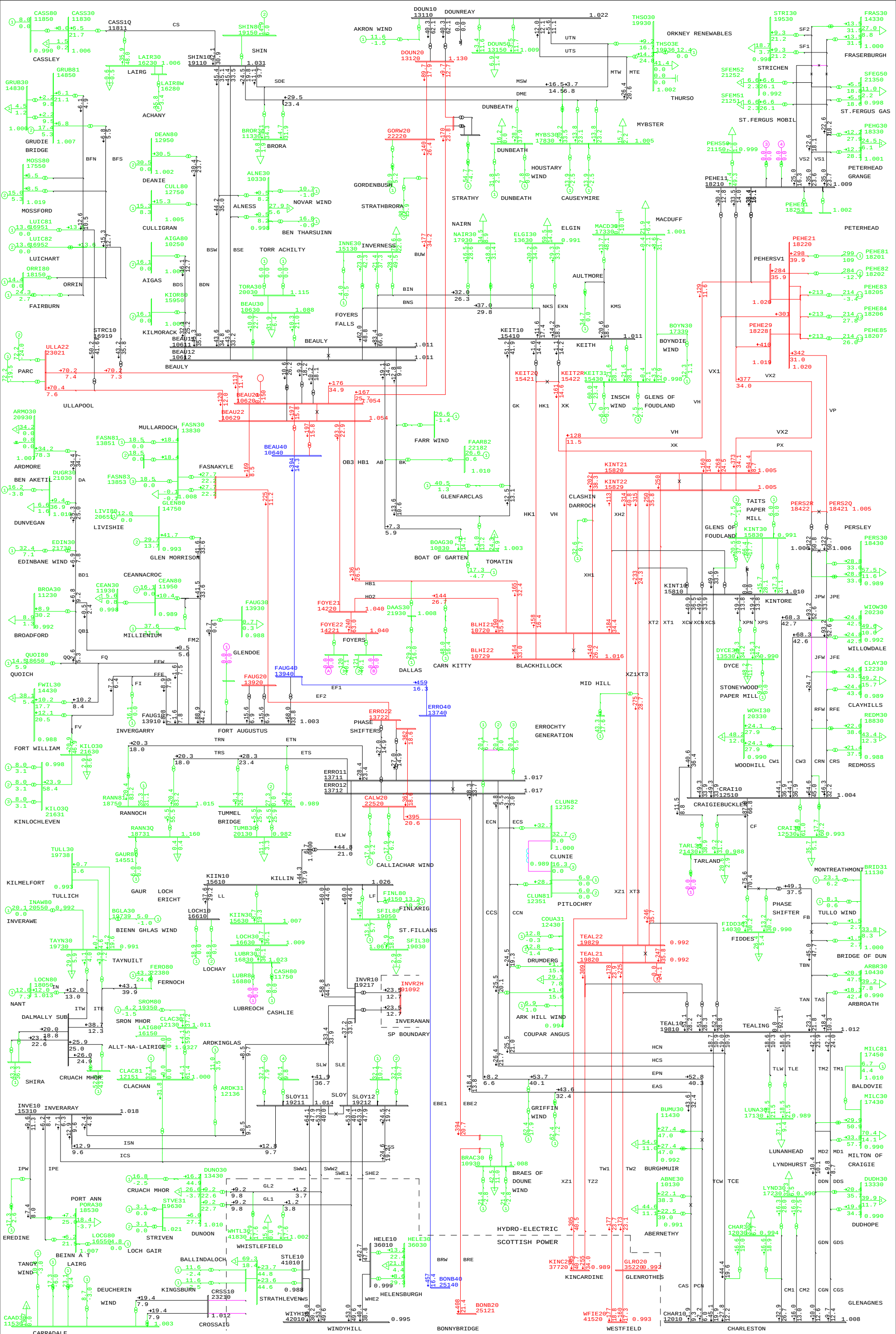


SCOTTISH HYDRO-ELECTRIC TRANSMISSION LTD
SEVEN YEAR STATEMENT 2007

WINTER MAX - YEAR 5 - 2011/12

FIGURE C.1.5

400KV
275KV
132KV
≤33KV

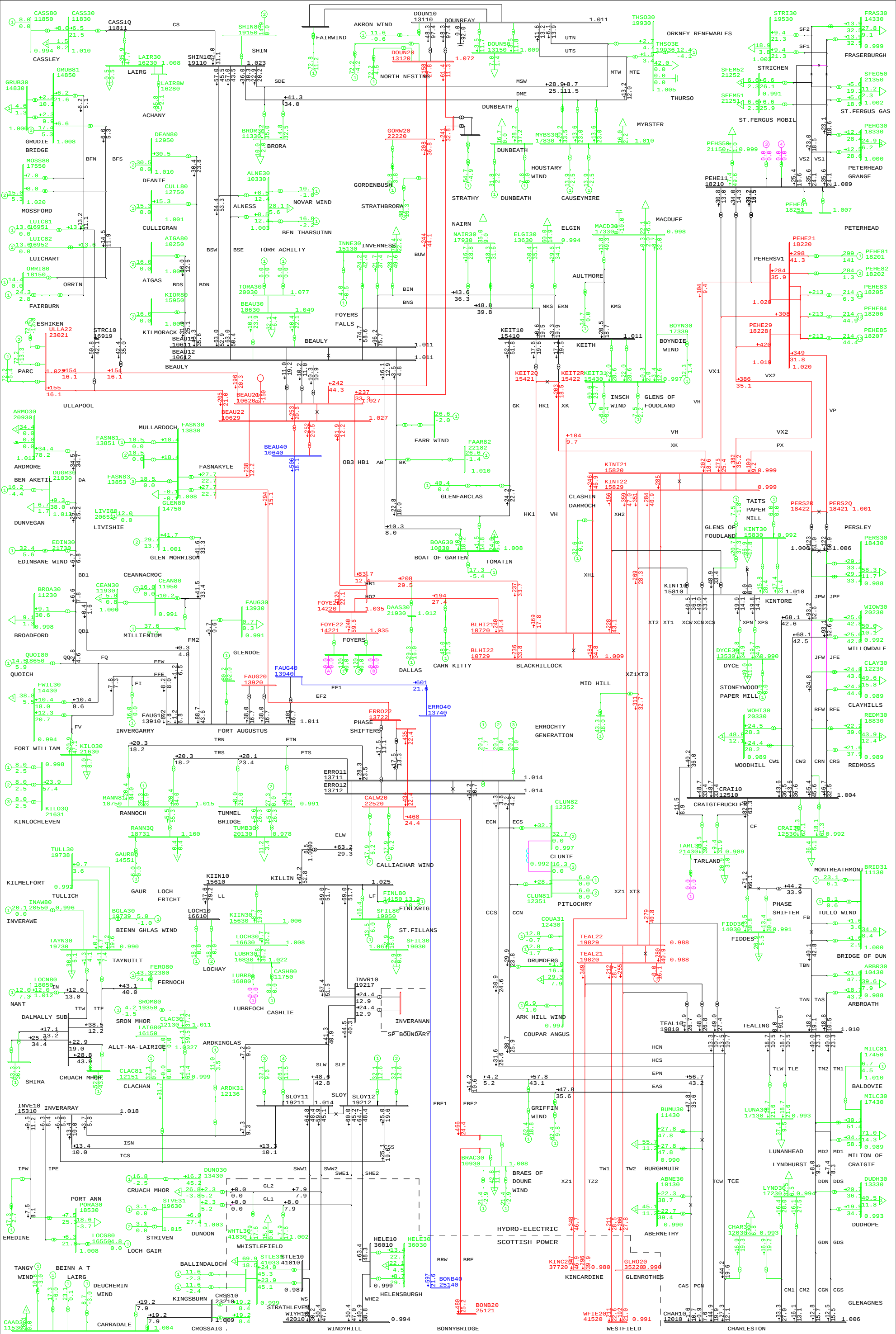


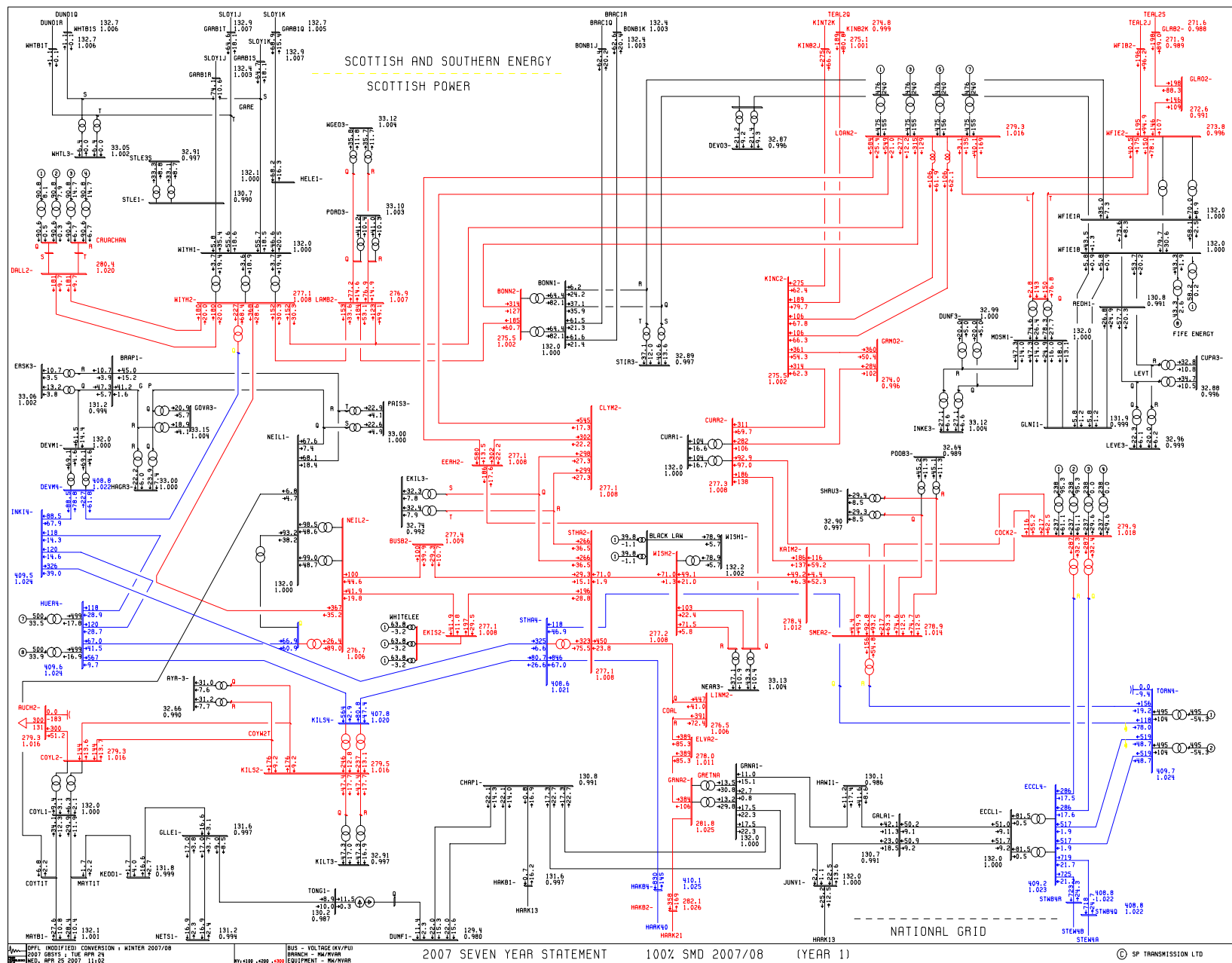
SCOTTISH HYDRO-ELECTRIC TRANSMISSION LTD
SEVEN YEAR STATEMENT 2007

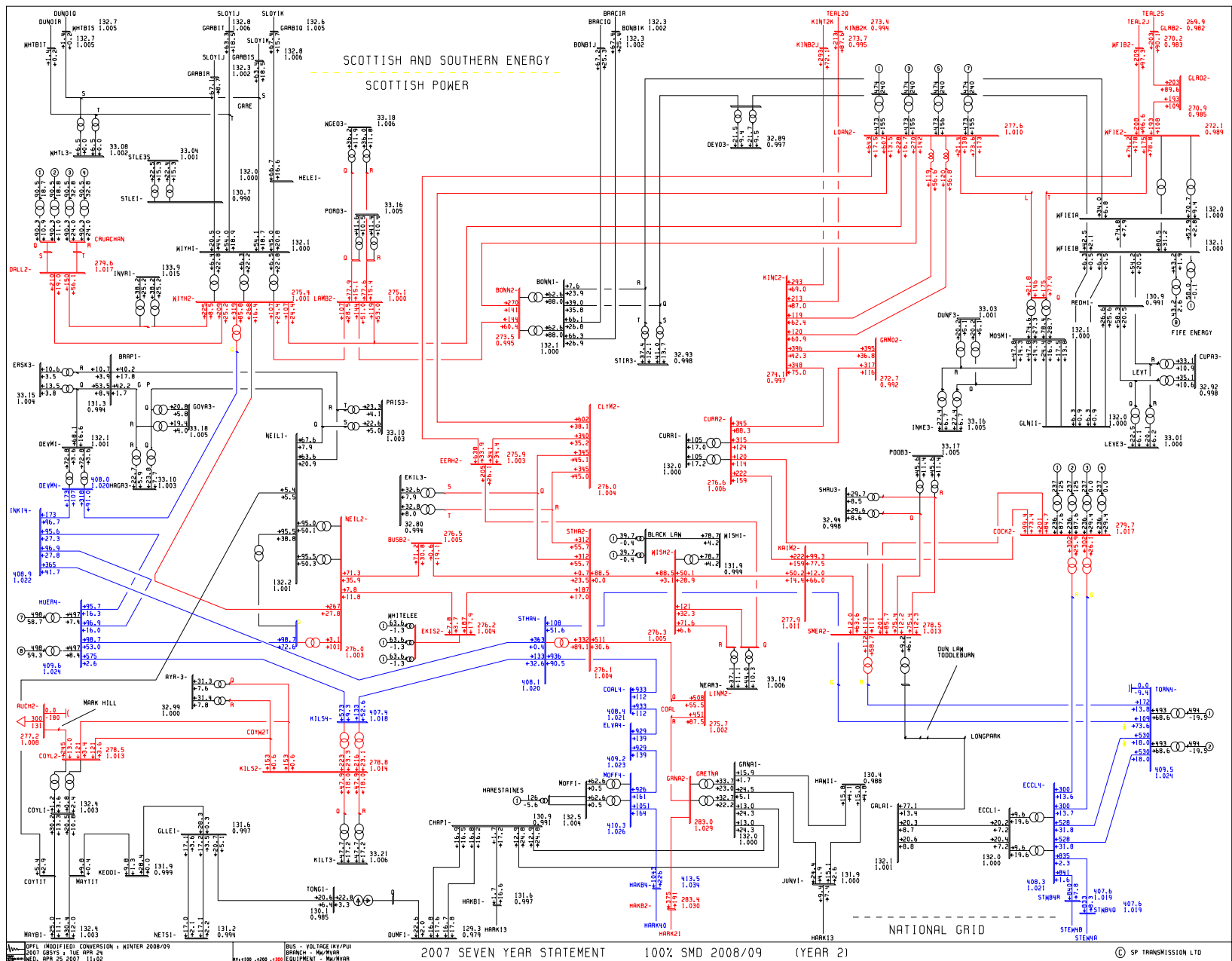
WINTER MAX - YEAR 6- 2012/13

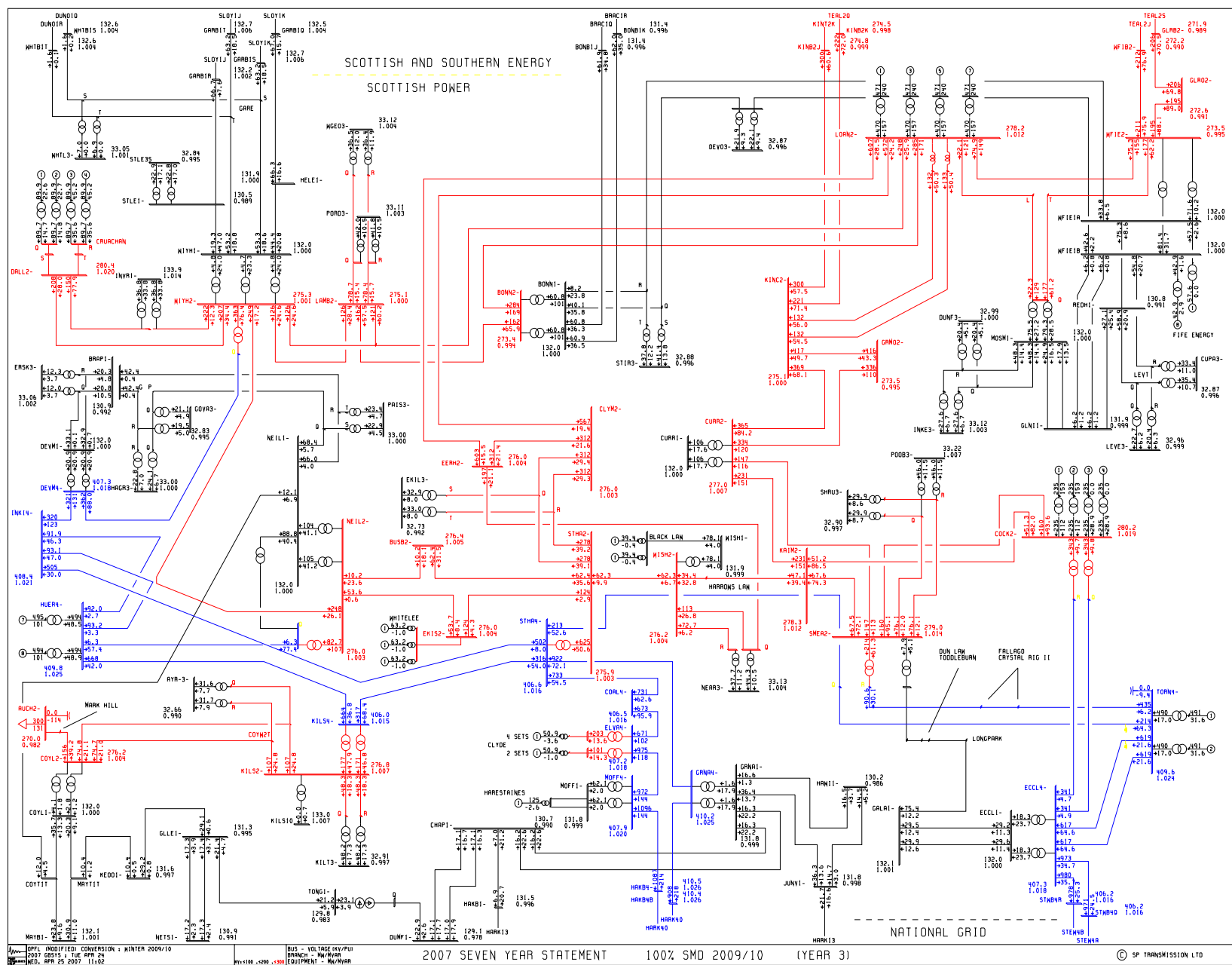
FIGURE C.1.6

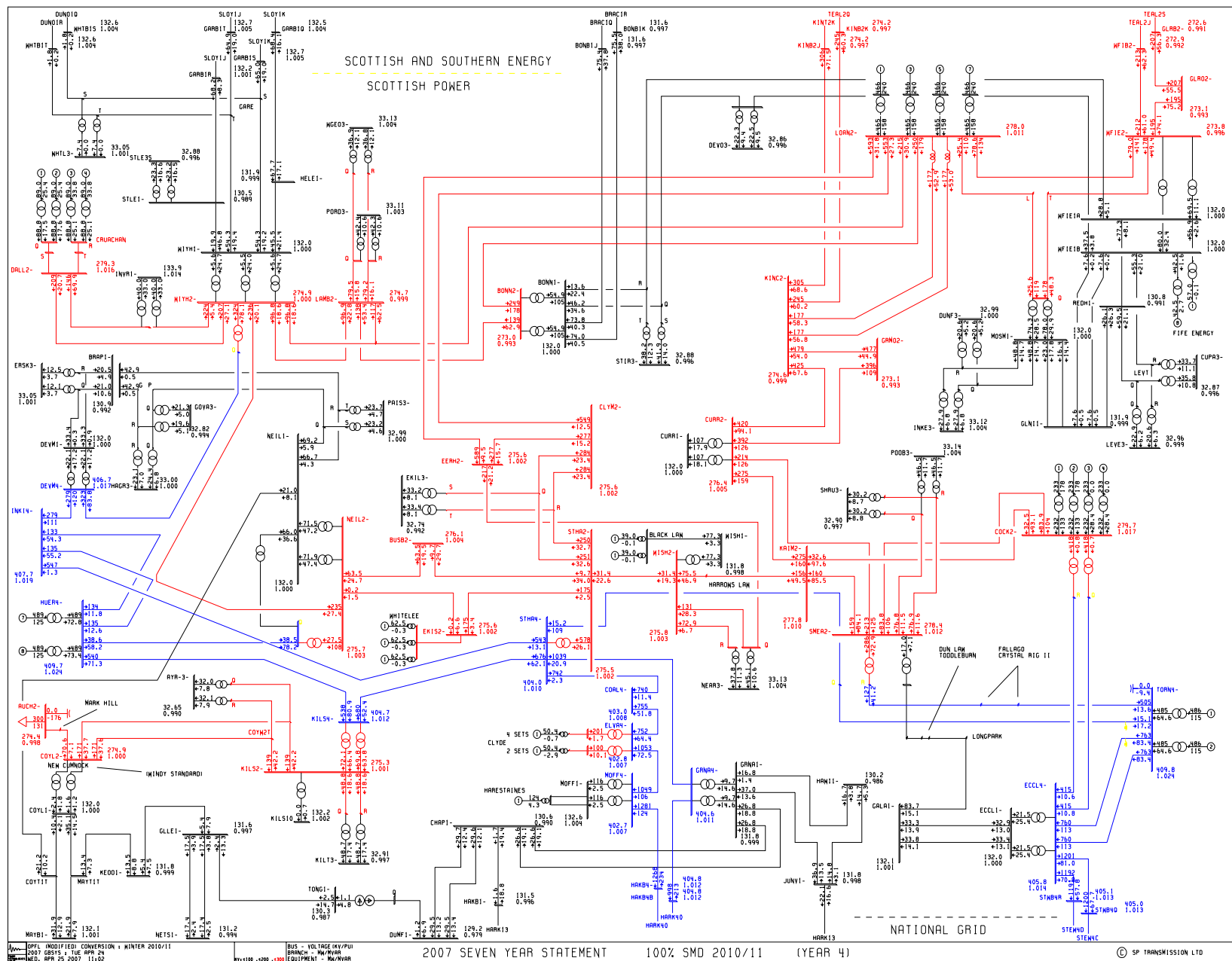
400KV
275KV
132KV
<=33KV

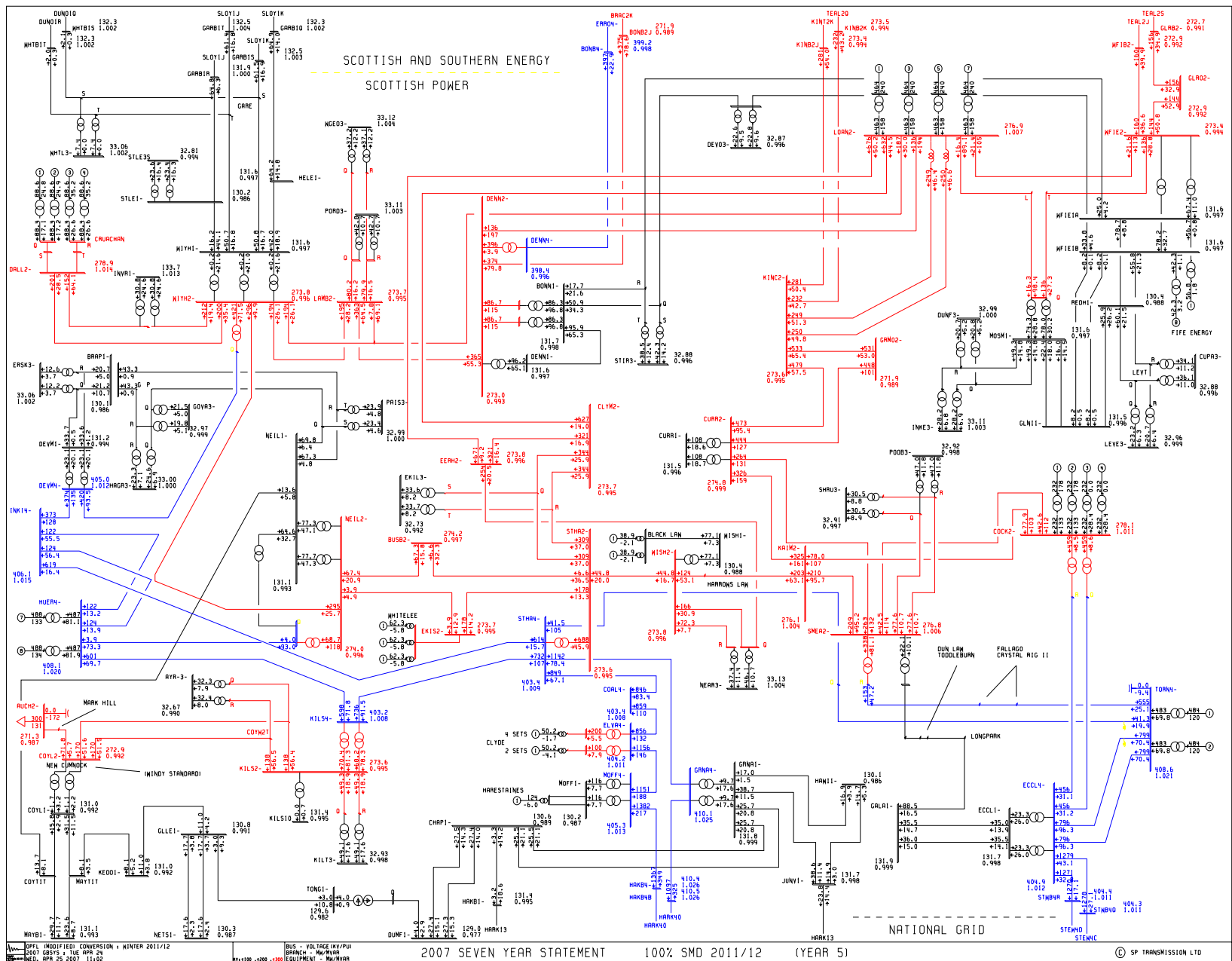


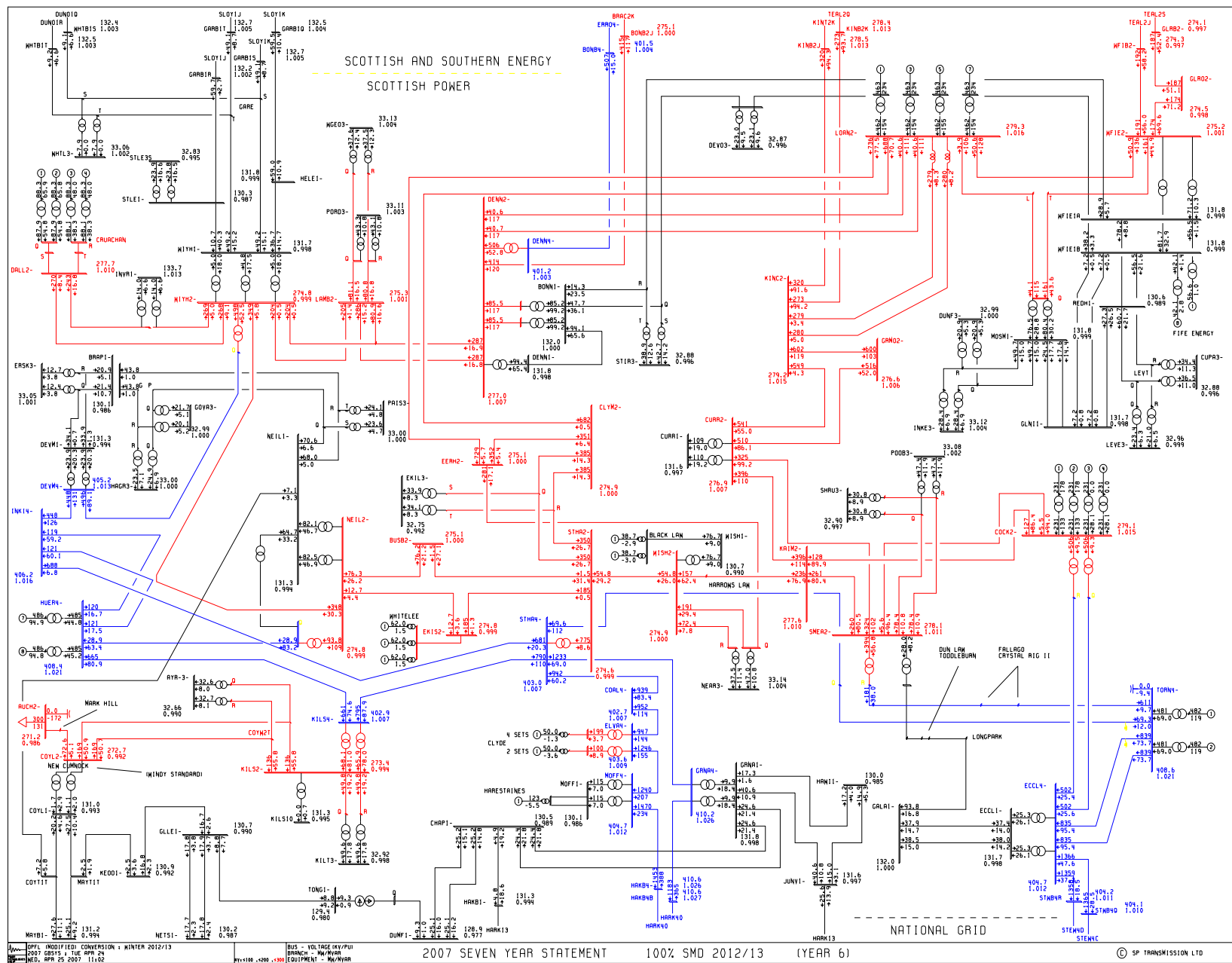


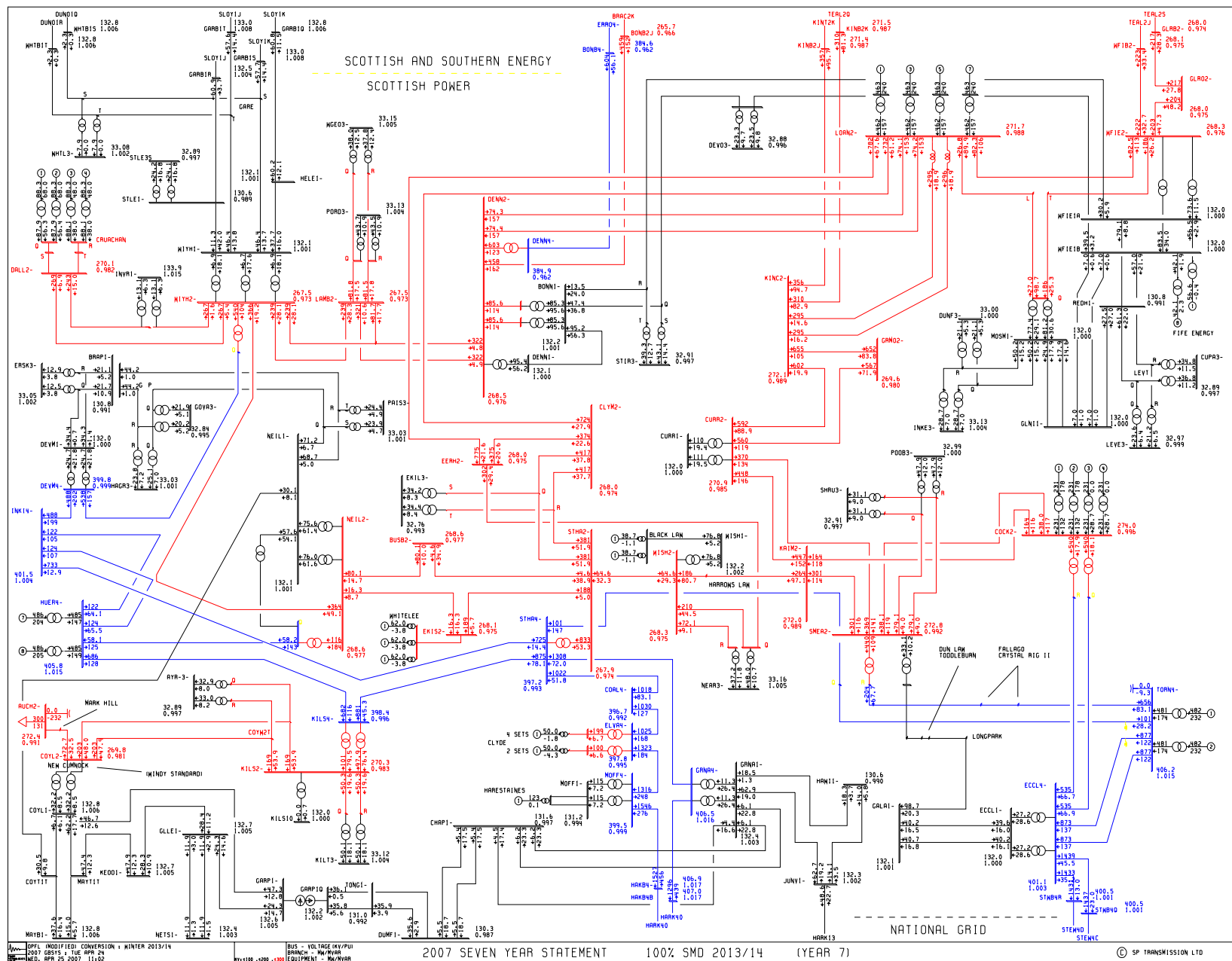




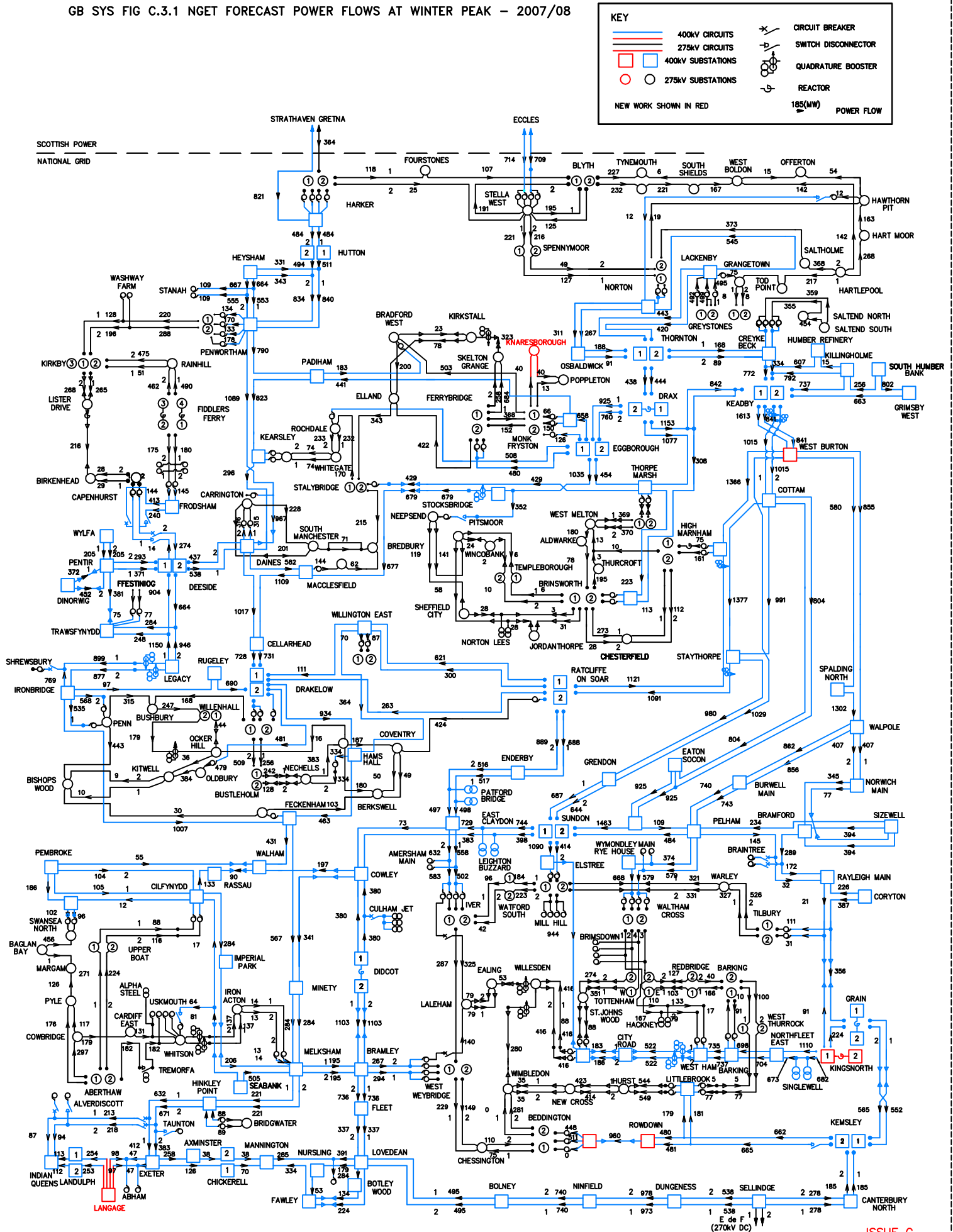




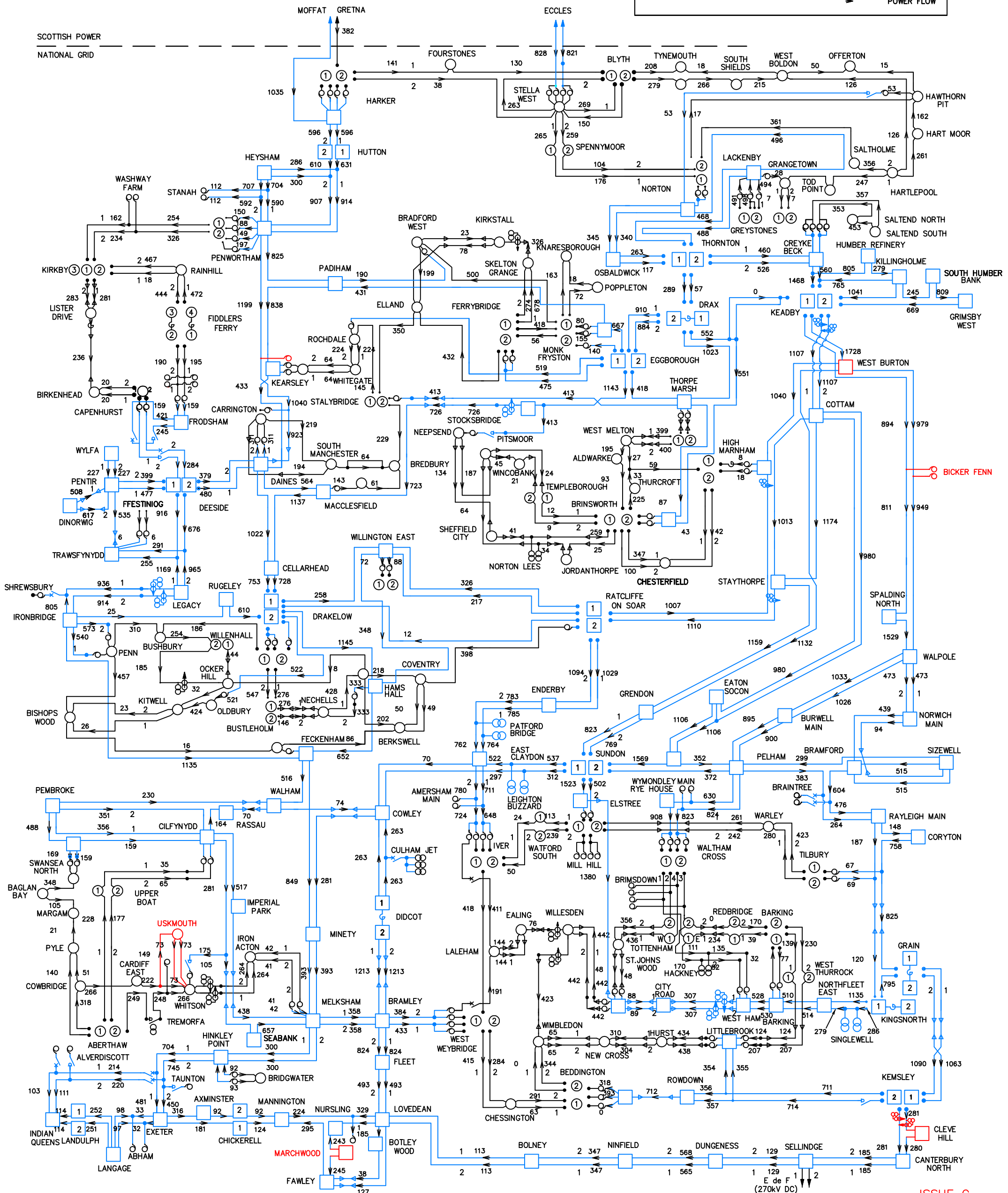
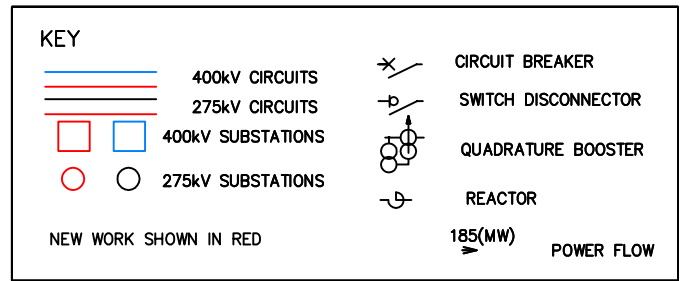




GB SYS FIG C.3.1 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2007/08



GB SYS FIG C.3.2 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2008/09

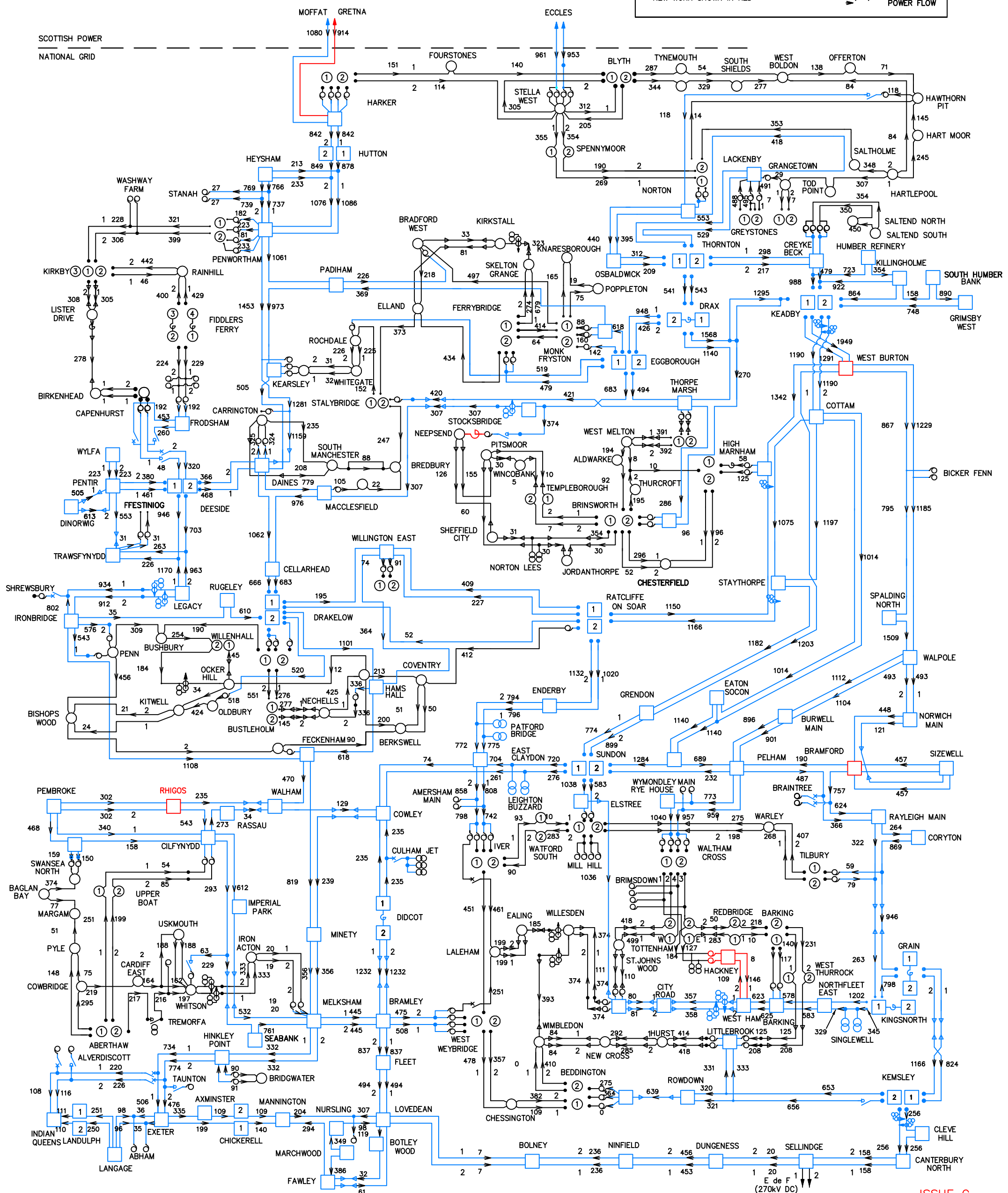


KEY

	400kV CIRCUITS		CIRCUIT BREAKER
	275kV CIRCUITS		SWITCH DISCONNECTOR
	400kV SUBSTATIONS		QUADRATURE BOOSTER
	275kV SUBSTATIONS		REACTOR

NEW WORK SHOWN IN RED

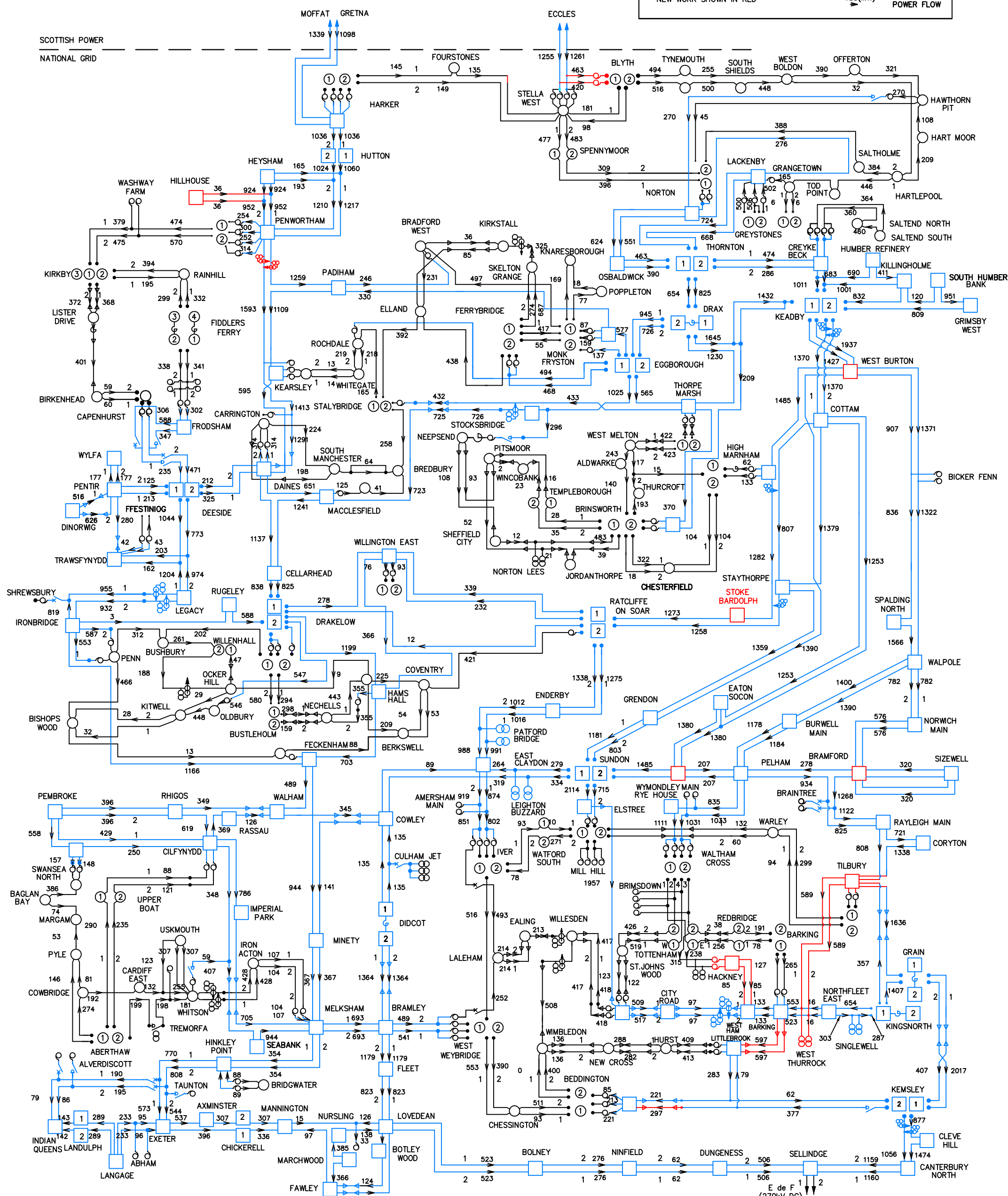
185(MW)  POWER FLOW



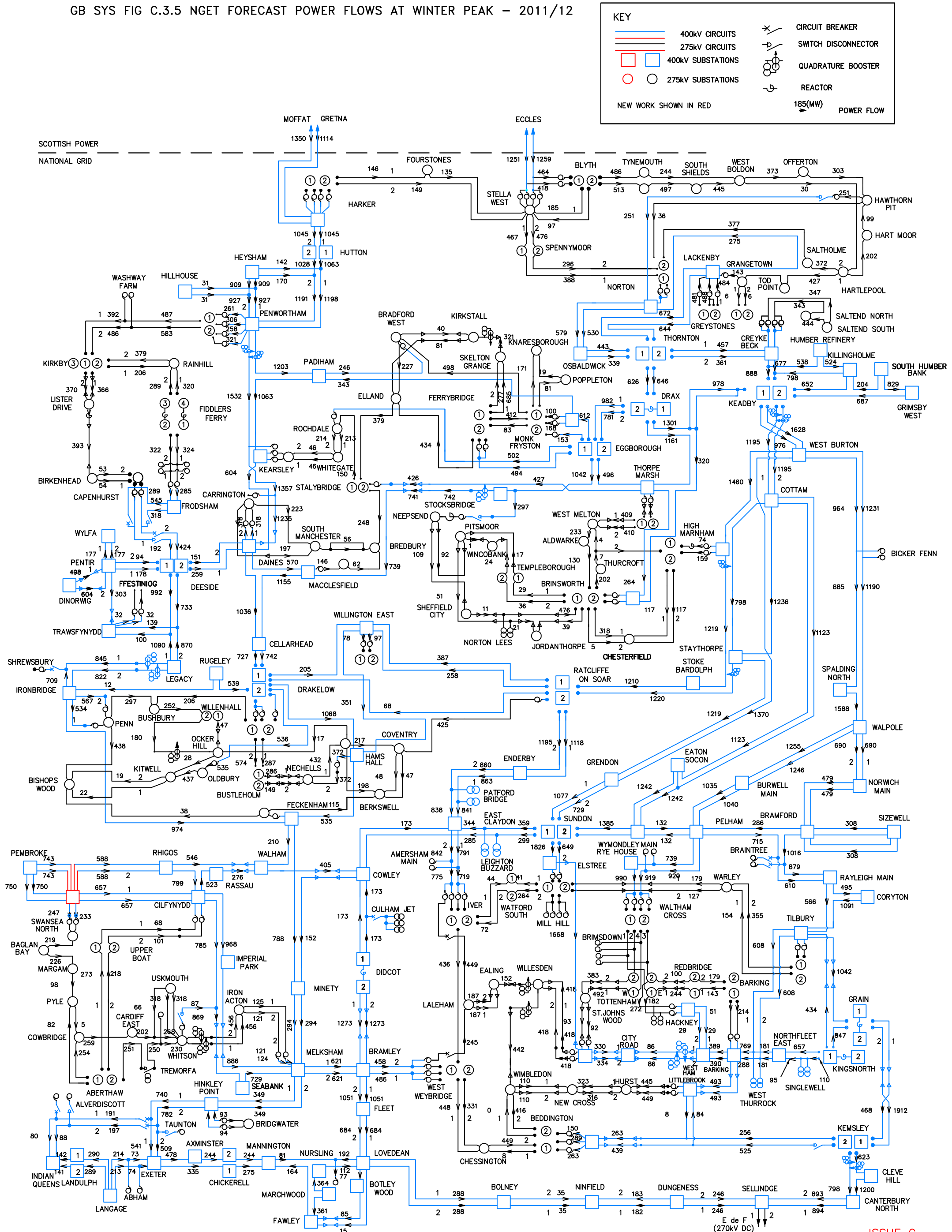
KEY

	400kV CIRCUITS		CIRCUIT BREAKER
	275kV CIRCUITS		SWITCH DISCONNECTOR
	400kV SUBSTATIONS		QUADRATURE BOOSTER
			REACTOR
	275kV SUBSTATIONS		185(MW)
			POWER FLOW

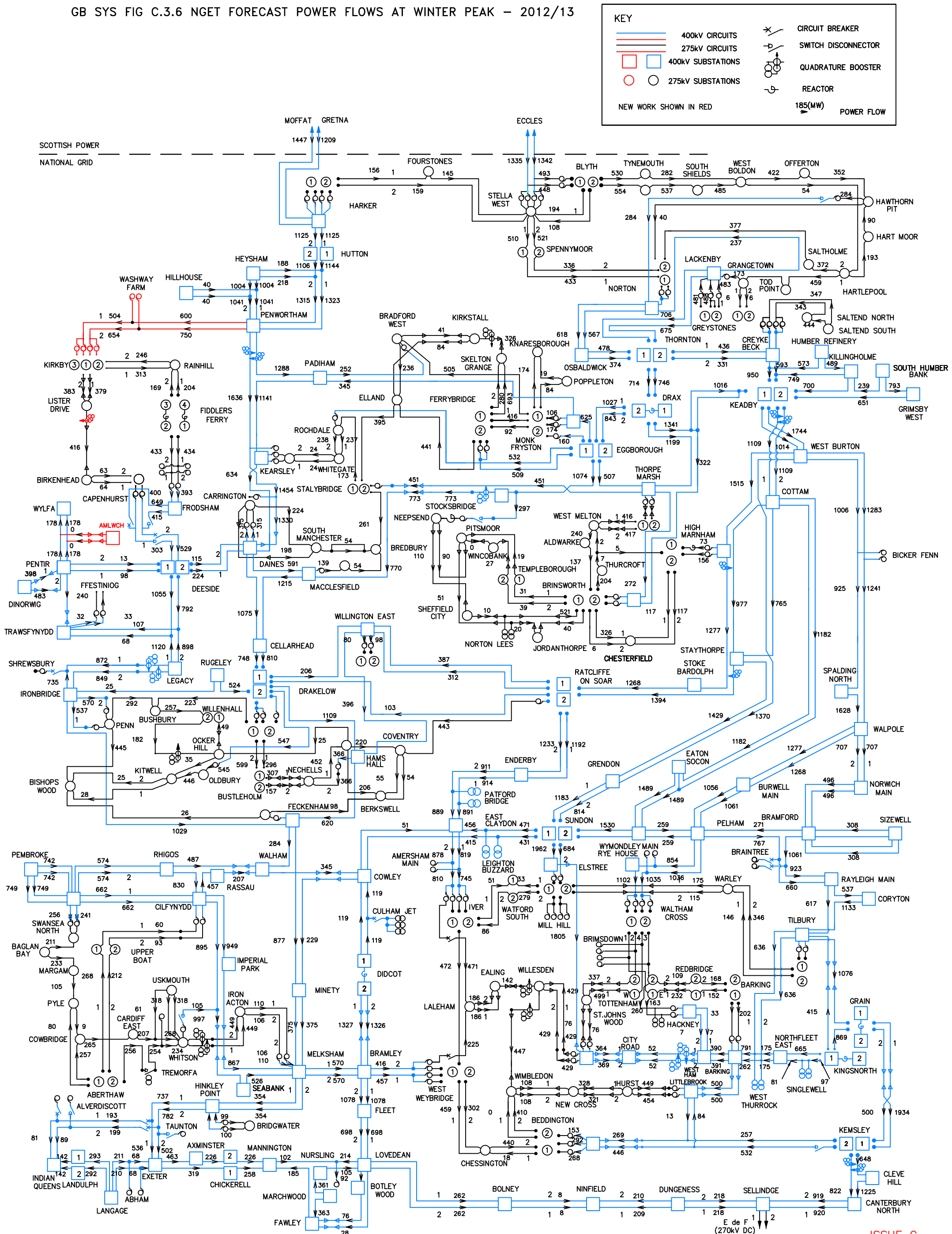
NEW WORK SHOWN IN RED



GB SYS FIG C.3.5 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2011/12



GB SYS FIG C.3.6 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2012/13



GB SYS FIG C.3.7 NGET FORECAST POWER FLOWS AT WINTER PEAK - 2013/14

