



# GB Seven Year Statement 2007

## Figures

[Figure A.1.1](#) 2007/08 Transmission System with Large Power Stations as at 1 December 2006

[Figure A.1.2](#) 2007/08 Transmission System as at 1 December 2006

[Figure A.1.3](#) GB Generation Use of System Tariff Zones, 2007/08

[Figure A.1.4](#) GB Demand Use of System Tariff Zones, 2007/08

[Figure A.1.5](#) GB National Parks, 2007/08

[Figure A.1.6](#) GB Transmission Boundaries and SYS Study Zones, 2007/08

[Figure A.2.1](#) SHETL Existing Transmission System, 2006/07

[Figure A.2.2](#) SHETL Generation Use of System Tariff Zones (Electrical), 2007/08

[Figure A.2.3](#) SHETL Transmission Boundaries and SYS Study Zones, 2013/14

[Figure A.2.4](#) SHETL Existing and Planned Reactive Compensation Plant, 2013/14

[Figure A.3.1](#) SPT Existing Transmission System, 2006/07

[Figure A.3.2](#) SPT Generation Use of System Tariff Zones (Electrical), 2007/08

[Figure A.3.3](#) SPT Transmission Boundaries and SYS Study Zones, 2013/14

[Figure A.3.4](#) SPT Existing and Planned Reactive Compensation Plant, 2013/14

[Figure A.4.1](#) NGET Existing Transmission System, 2006/07

[Figure A.4.2](#) NGET Generation Use of System Tariff Zones (Electrical), 2007/08

[Figure A.4.3](#) NGET Transmission Boundaries and SYS Study Zones, 2013/14

[Figure A.4.4](#) NGET Existing and Planned Reactive Compensation Plant, 2013/14

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2007/08 TRANSMISSION SYSTEM  
WITH LARGE POWER STATIONS  
AS AT 1st DECEMBER 2006





2007/08 TRANSMISSION SYSTEM  
AS AT 1st DECEMBER 2006

- 400kV Substations
- 275kV Substations
- 132kV Substations
- 400kV Circuits
- 275kV Circuits
- 132kV Circuits

Major Generating Sites Including Pumped Storage

- Connected at 400kV
- Connected at 275kV
- Hydro Generation





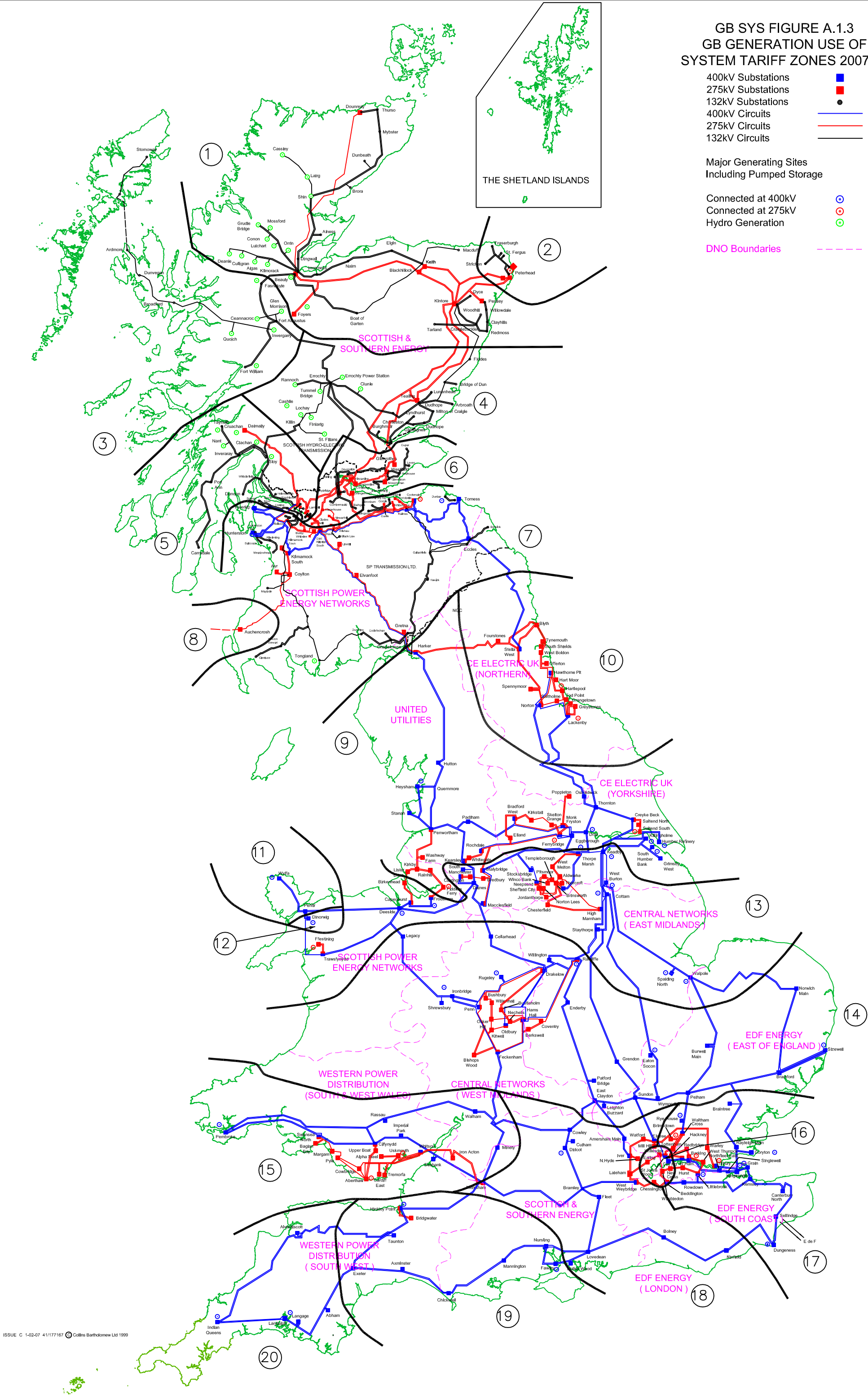
GB SYS FIGURE A.1.3  
GB GENERATION USE OF  
SYSTEM TARIFF ZONES 2007/08

- 400kV Substations  
275kV Substations  
132kV Substations  
400kV Circuits  
275kV Circuits  
132kV Circuits

Major Generating Sites  
Including Pumped Storage

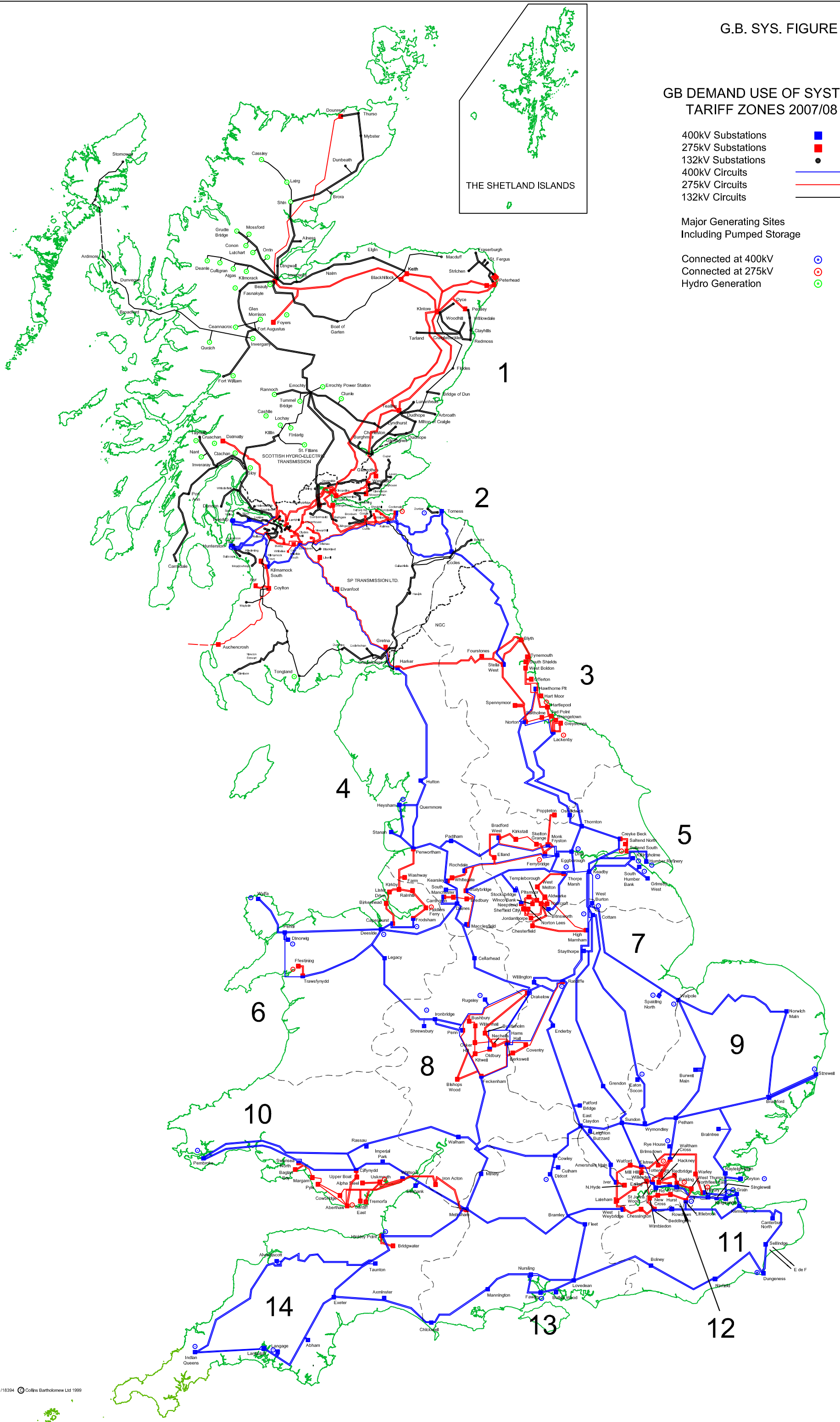
- Connected at 400kV  
Connected at 275kV  
Hydro Generation

DNO Boundaries



400kV Substations  
275kV Substations  
132kV Substations  
400kV Circuits  
275kV Circuits  
132kV Circuits

Connected at 400kV  
Connected at 275kV  
Hydro Generation





400kV Substations 

275kV Substations 

400kV CIRCUITS 

275kV CIRCUITS 

Connected at 400kV  
Connected at 275kV



GB TRANSMISSION BOUNDARIES  
AND SYS STUDY ZONES  
2007/08

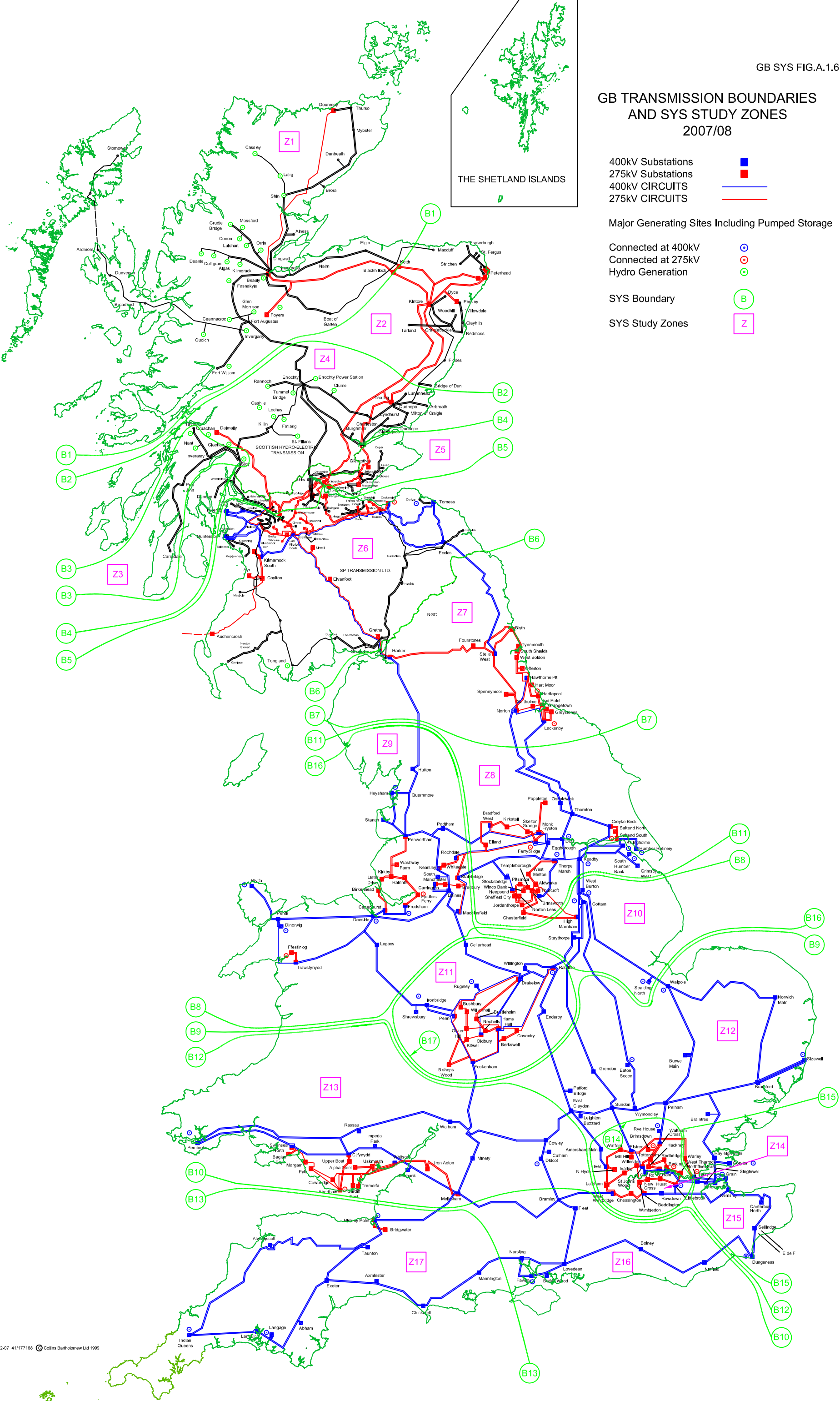
400kV Substations  
275kV Substations  
400kV CIRCUITS  
275kV CIRCUITS

Major Generating Sites Including Pumped Storage

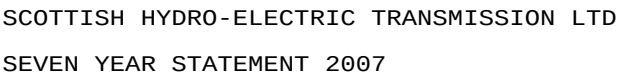
Connected at 400kV  
Connected at 275kV  
Hydro Generation

SYS Boundary

SYS Study Zones

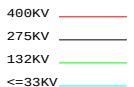


















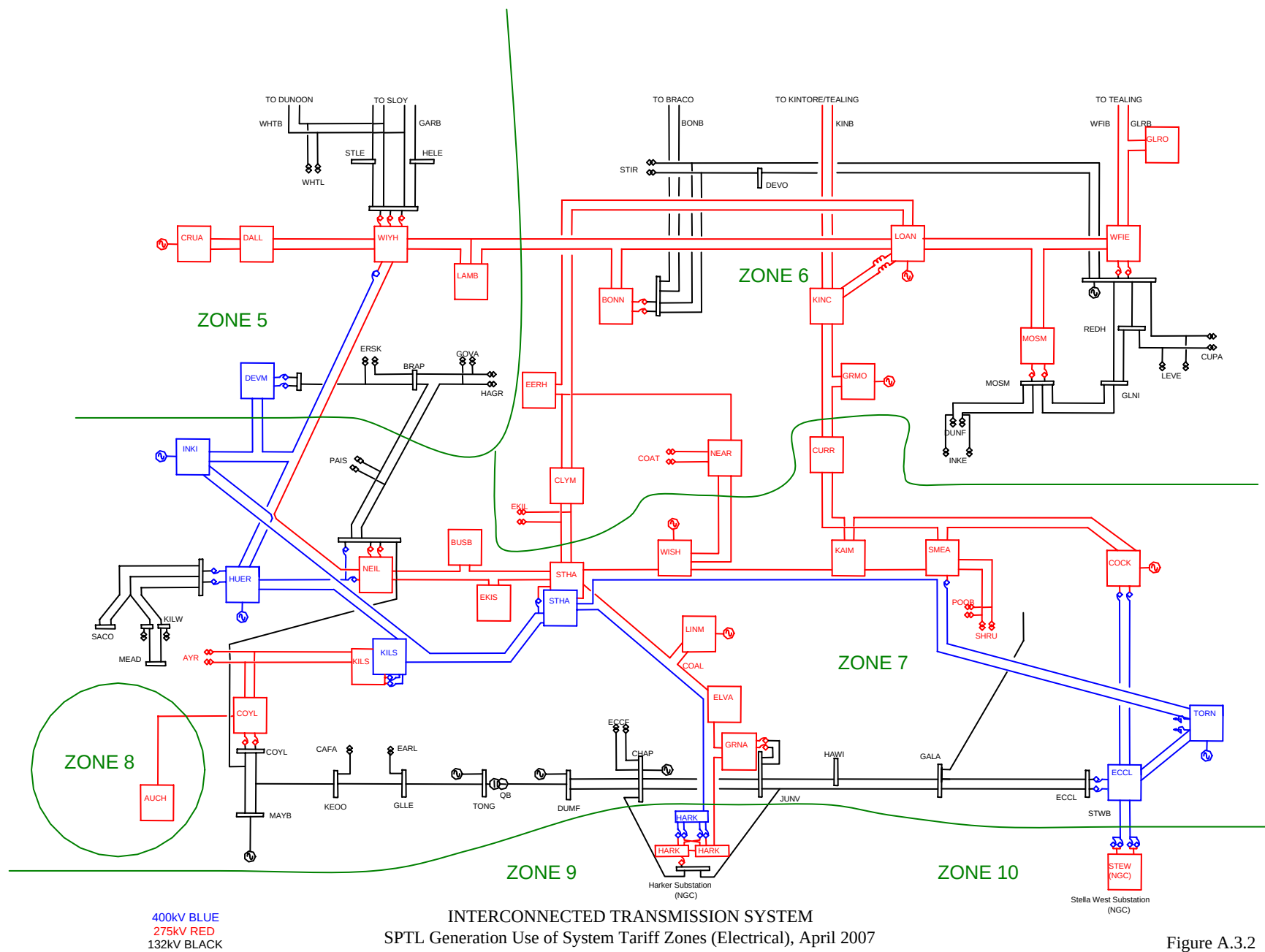


Figure A.3.2

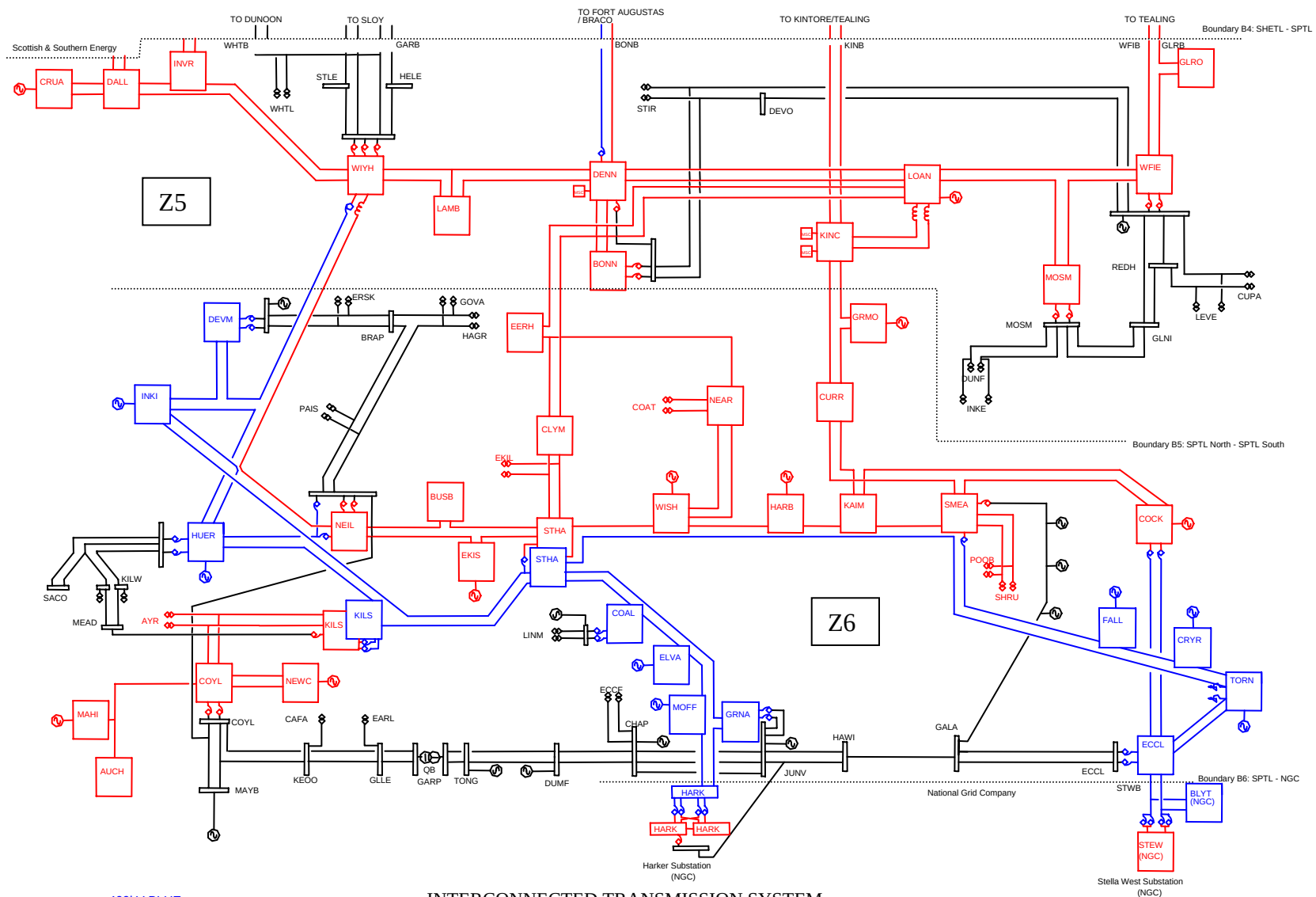


Figure A.3.3

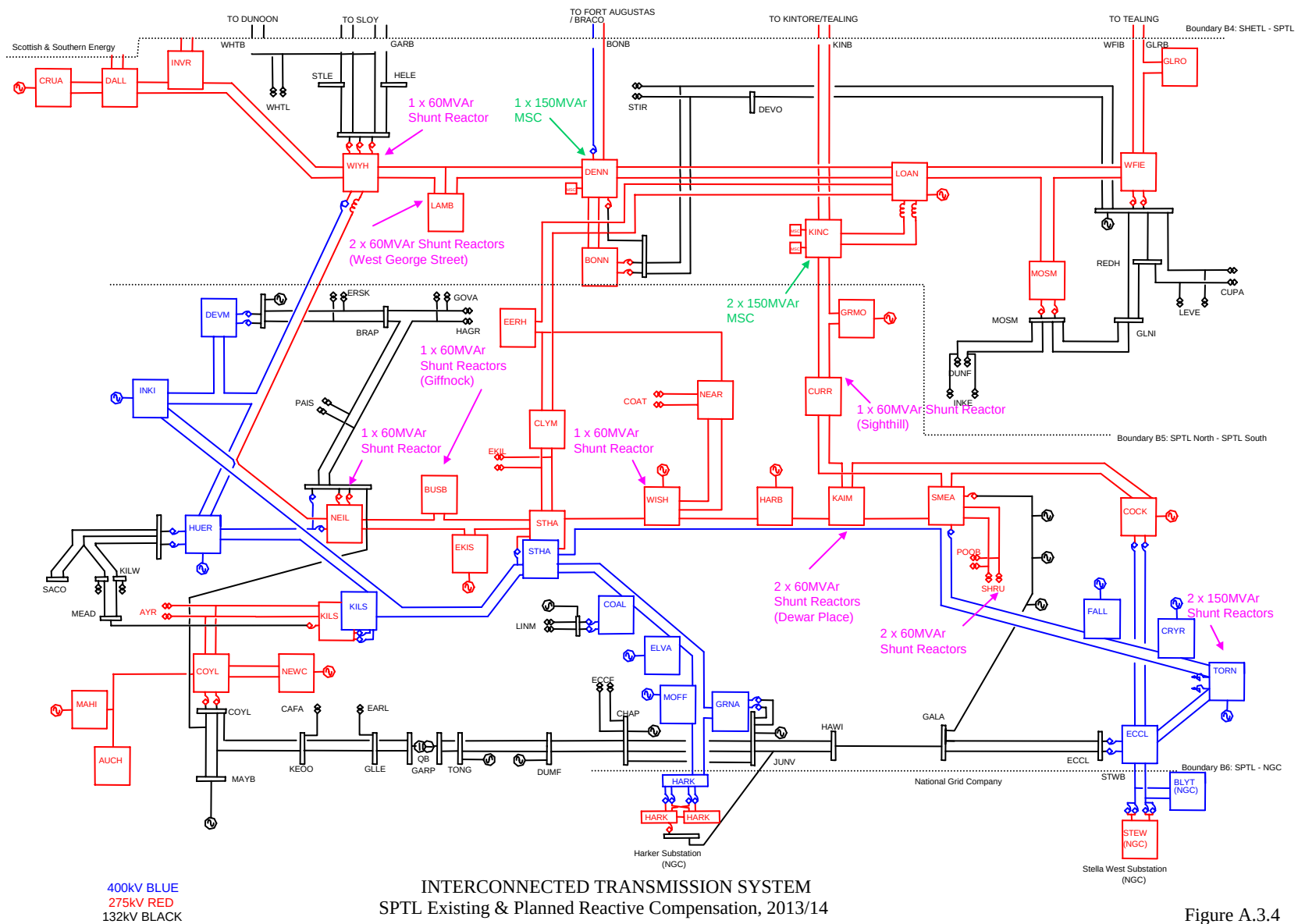
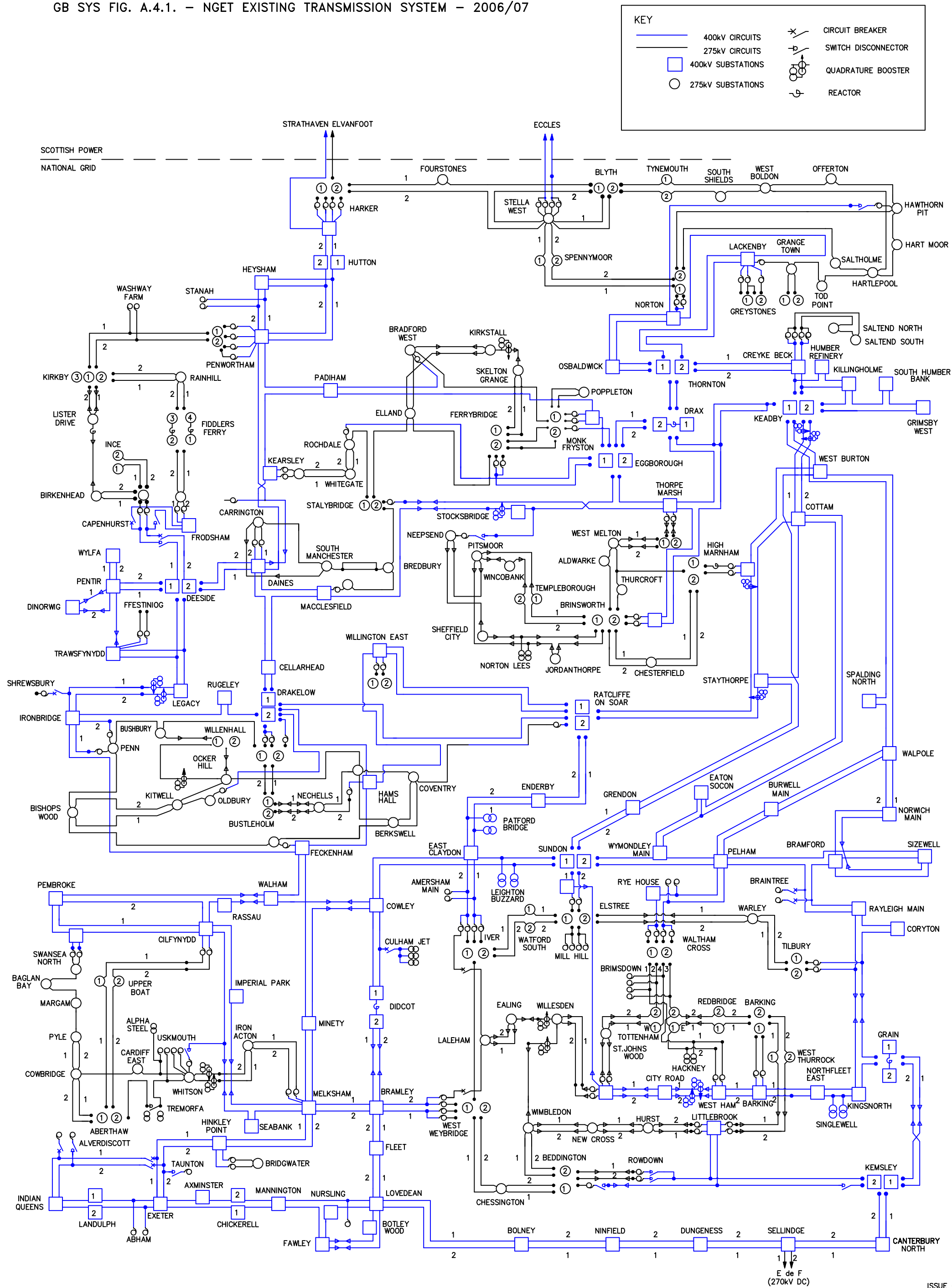


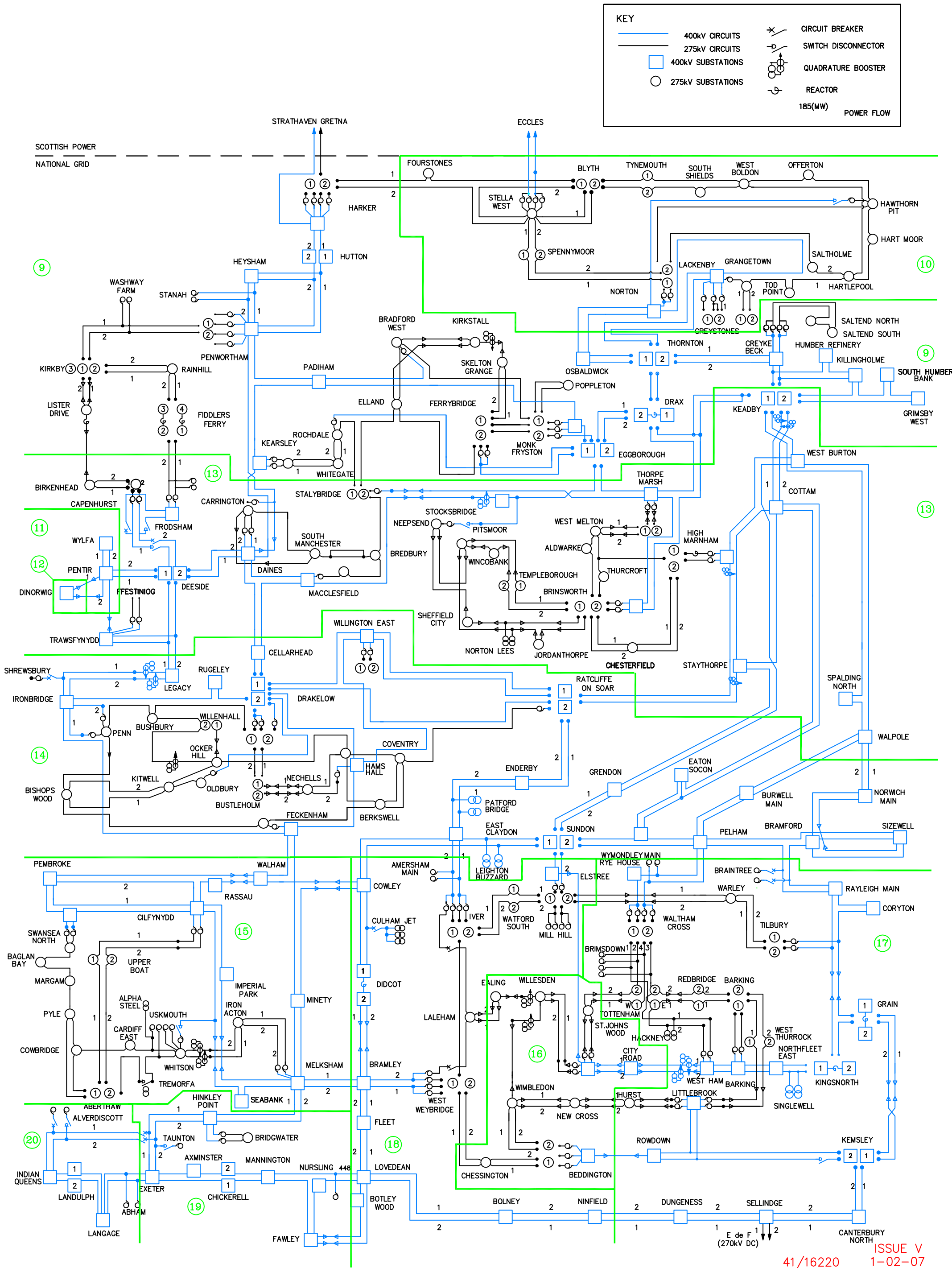
Figure A.3.4



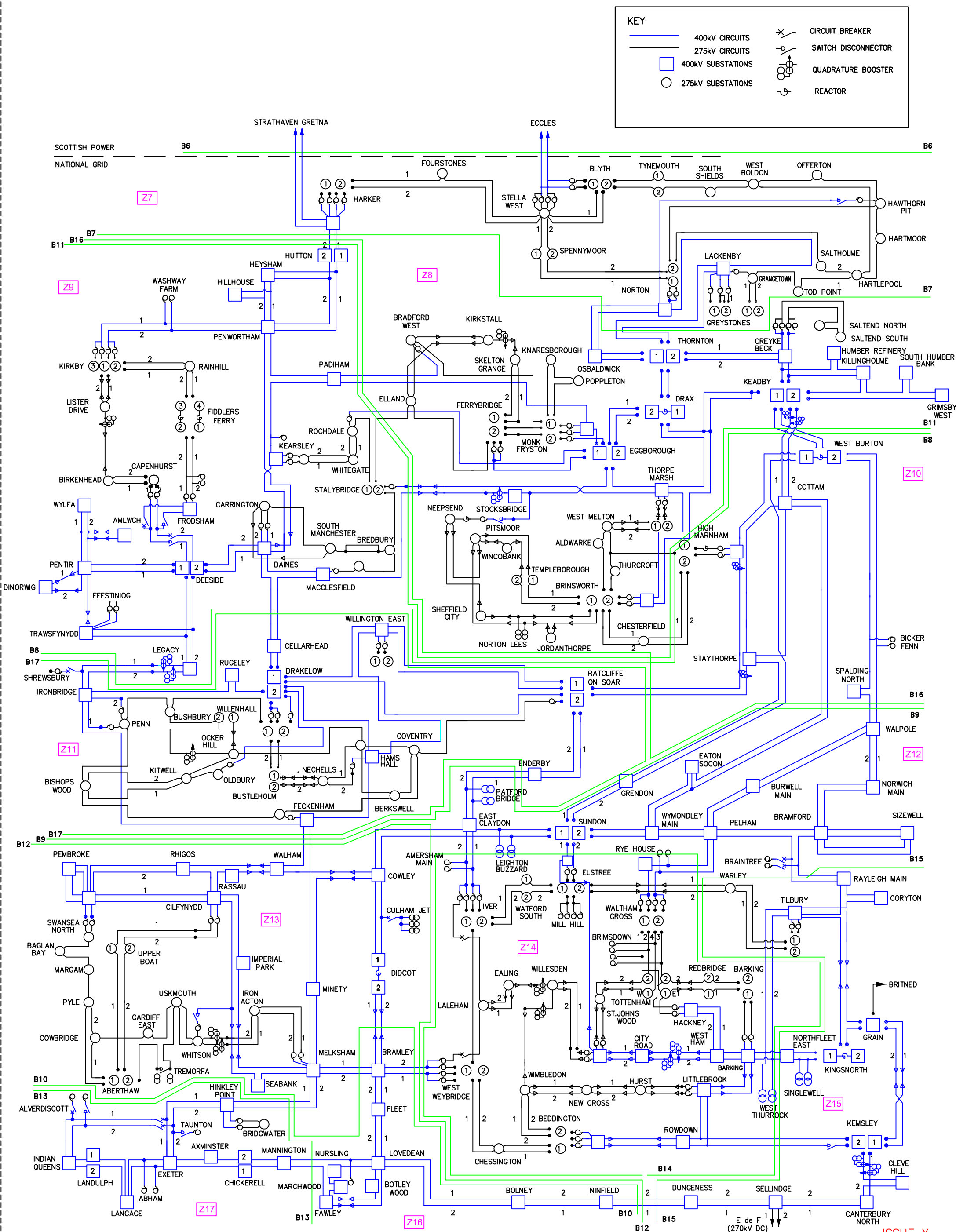
GB SYS FIG. A.4.1. – NGET EXISTING TRANSMISSION SYSTEM – 2006/07



GB SYS FIG. A.4.2. NGET GENERATION USE OF SYSTEM TARIFF ZONES (ELECTRICAL) 2007/08



GB SYS FIG. A.4.3. NGET TRANSMISSION BOUNDARIES AND SYS STUDY ZONES – 2013/14





-  MAIN GAS TURBINE SYNC COMP CAPABILITY
-  132kV CONNECTED
-  SYNCHRONOUS COMPENSATOR
-  STATIC VAR COMPENSATOR
-  SHUNT REACTOR
-  STATIC CAPACITOR

**T** COMPENSATION CONNECTED TO TERTIARY OF TRANSFORMER

