

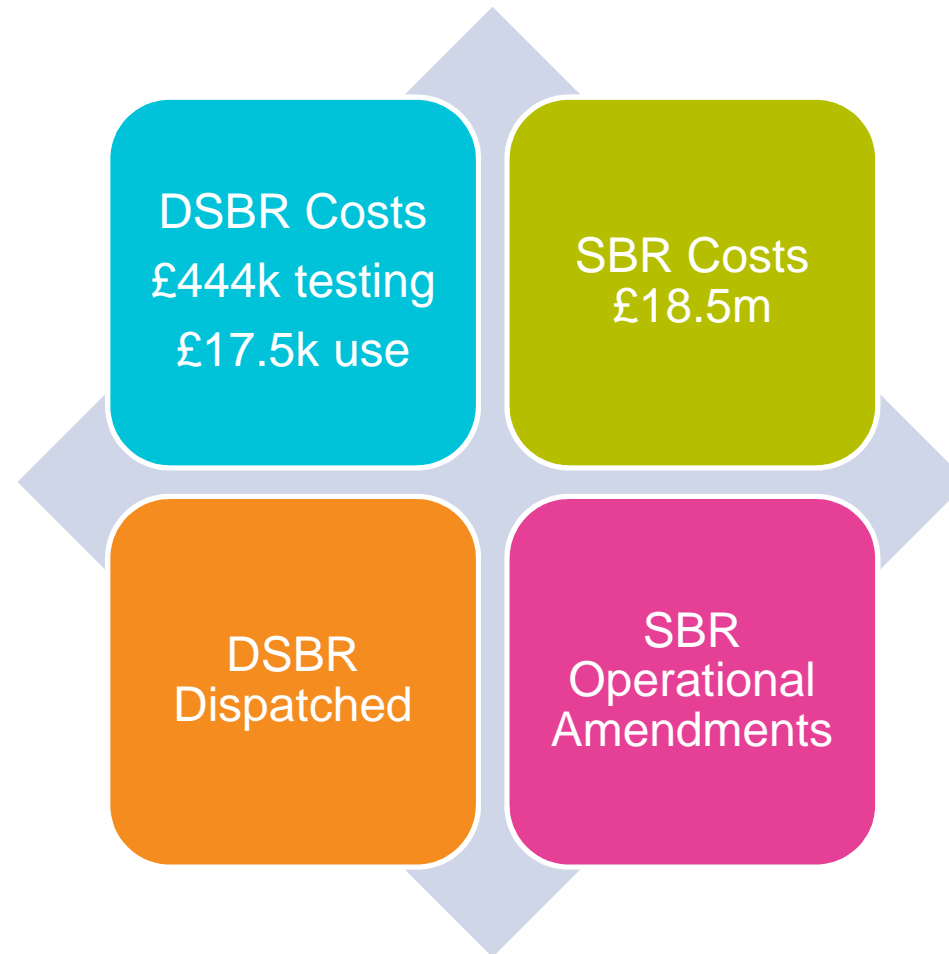
# SBR and DSBR Service Update

**nationalgrid**



**Claire Spedding**  
**Security of Supply Manager**





# Looking Forwards to Winter 2016/17

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## 2016/17 Requirement

- 18 tenders received from 7 companies, representing 11 power stations
- 3.58GW secured via SBR
- 6 rollover contracts and 6 new contracts signed
- 120MW DSBR opportunity (de-rated)

## DSBR Tender Round

- Propose to open the tender in May 2016 & run for 8 weeks
- Tender close end June 2016
- Assessment & Validation of tenders in July 2016
- Contract Award through August 2016 & into September 2016
- Go live November 2016 alongside SBR already procured

DSBR

- Restructured Set Up Fees
- Additional Utilisation Fees
- Use of Sample Test or Despatch Data to assess performance
- Implementation of new base lining methodology
- Assumption of 0% delivery when despatch not acknowledged
- Mutual exclusivity between CM TA's & DSBR

## SBR

- Clarification of how SBR providers reflect their availability via OC2 data & MEL submissions in the BM

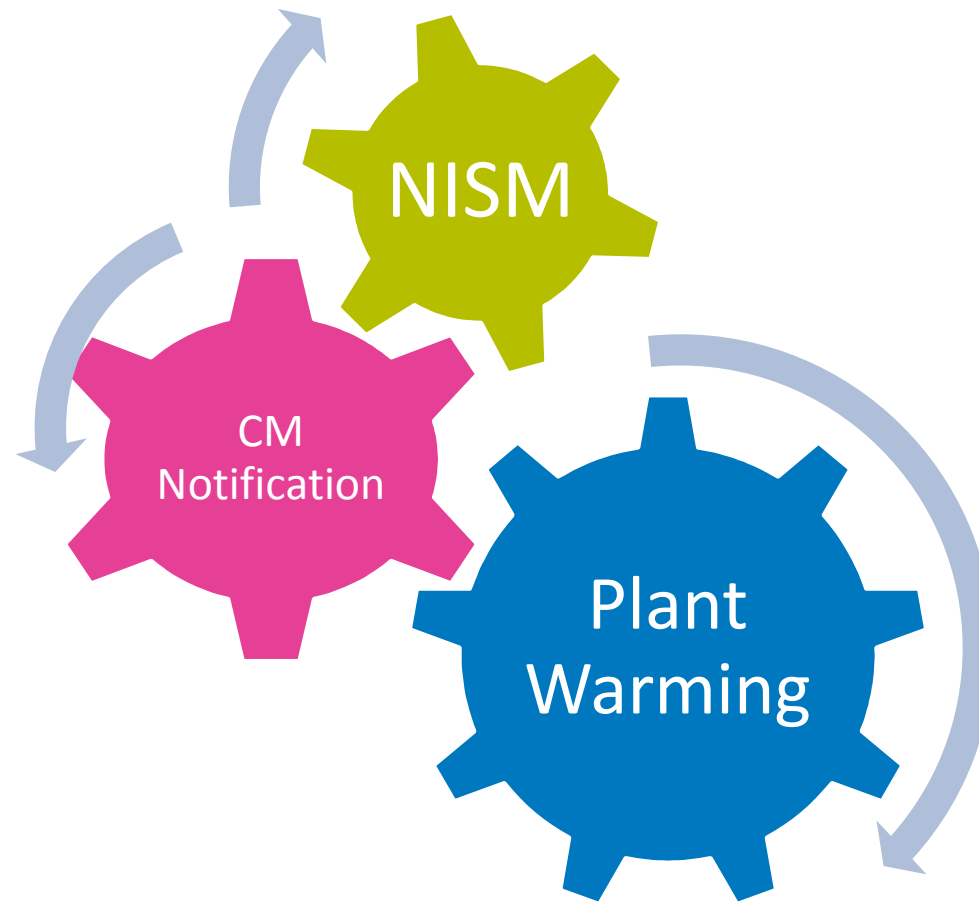
- Introduction of concept of unavailability

- Incorporation of termination right if provider unavailable for 30 days

- Ability for NGET to redefine reliability factor in accordance with unavailability & recover any monies as a result

# System Warning Interactions

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# Q&A

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