

Firm Frequency Response Market Information

Monthly Report

May-2013

Key points

This report is intended for tenders to be submitted in the next month for services starting on or after the month named in the report

The prices in submitted tenders are usually compared with the cost of alternative actions in the BM. Therefore, participants should note the historic volumes and prices provided for bid and offers, and mandatory frequency response holding.

Daytime period is from 07:00- 23:00 and Overnight is from 23:00 -07:00

Introduction

Firm Frequency Response (FFR) is a service through which balancing mechanism (BM) and non-BM participants commit to providing a given measure of response for a fee. The service is procured through a tender process ahead of BM timescales and competes with the mandatory response service offered by BM participants.

This report is intended to provide useful information to current and potential providers about the volume of response required, the likely periods over which it is required and the recent costs of obtaining frequency response through the mandatory market.

In April 2013, National Grid will procure frequency response in line with the principles laid out in the Assessment Principles. In principle, tendered prices are compared to the alternative costs buying mandatory response through the BM. Mandatory costs include the response holding costs, the bid and offer acceptance costs and the margin costs. More details on how these costs are considered during tender assessments are contained in our assessment principles.

The next three pages of the report show the volumes of frequency response holding required. While the subsequent pages show the recent volumes and costs of response holding and bid and offer acceptances in the mandatory market.

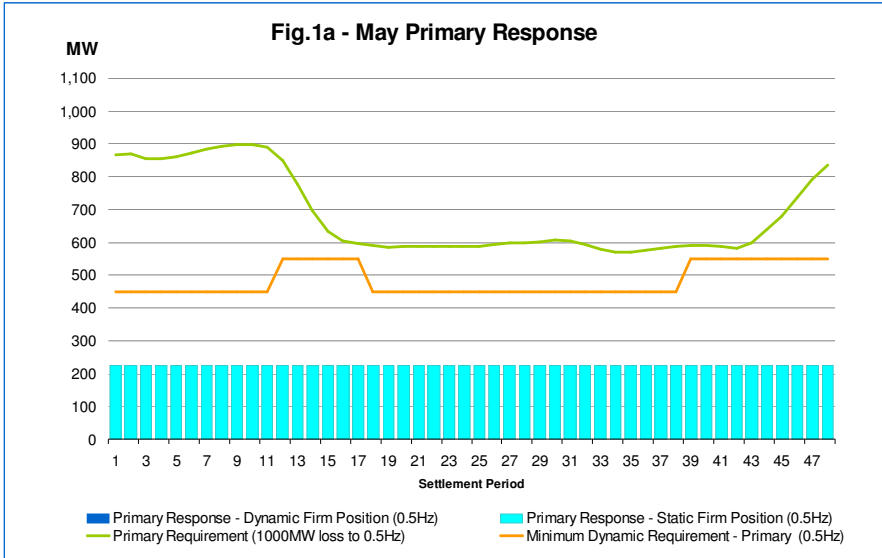
Highlights

In March 2013, nine tenders were received offering frequency response from two BM units and three demand side units. Five tenders from two demand-side units were accepted. Two BMU units have signed to provide the service until end of September 2013 and another BMU unit – until end of August 2013.

More details on the tenders accepted/rejected are available from the post-assessment tender report.

The FFR assessment principles and post-assessment tender report are available at:
<http://www.nationalgrid.com/uk/Electricity/Balancing/services/frequencyresponse/ffr/>

Settlement Period Requirement



Figures 1a to 1c show the forecast frequency response requirement for each settlement period in May-2013.

The expected response requirements shown in the following graphs are averaged for each day of the month. The requirements are estimated based on forecast demand for individual settlement periods.

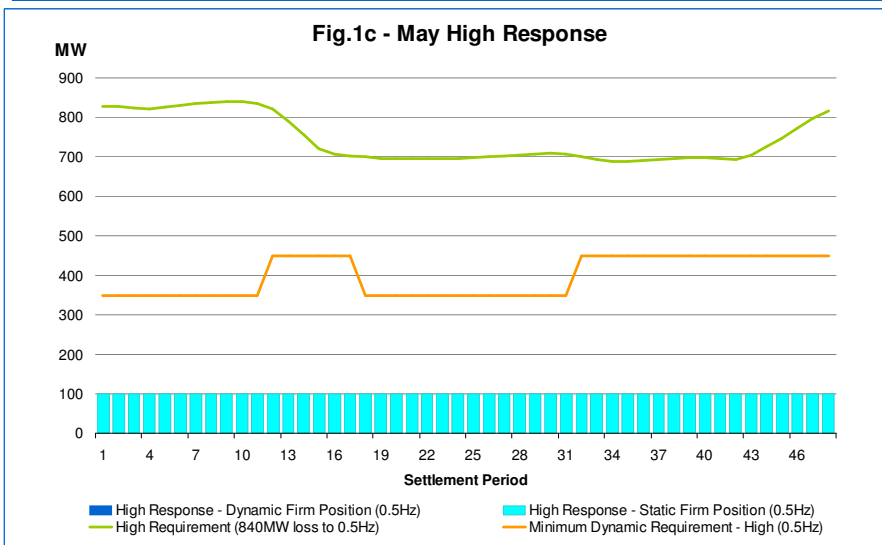
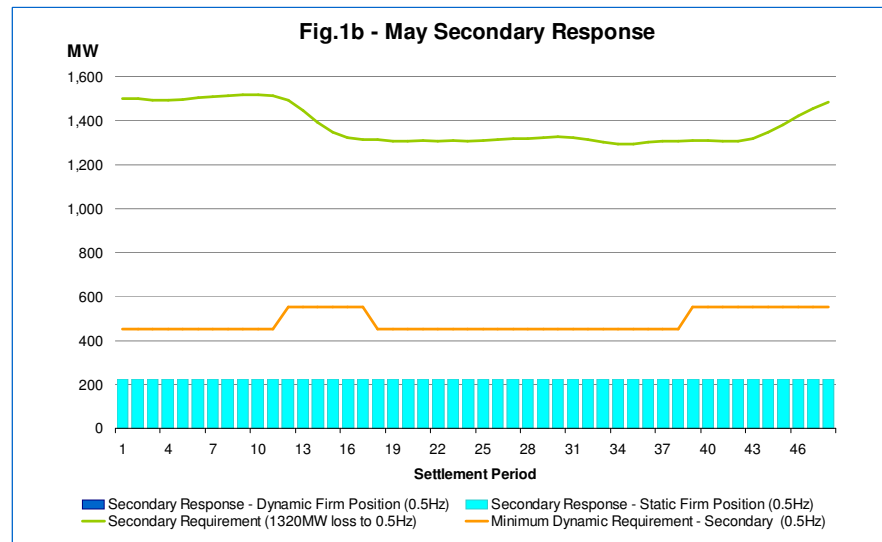
It should be noted that the volume of frequency response required at weekends is slightly higher than during the week because of the lower demands experienced at weekends.

The green lines show the total response required to recover from a maximum frequency deviation of 0.5Hz. The primary response requirements are set for a 1000MW loss, secondary response for a 1320MW loss and high response for an 840MW demand loss.

The orange lines show the minimum dynamic response required at 0.5Hz deviation.

The bars in the graphs show the total contracted response which is expected to be available during the periods shown on the graph. The deep blue bars indicate the firm dynamic response and light blue bars represent firm static response.

Providers should note that dynamic response over the minimum dynamic level also contributes to meeting the total response requirement.



Daytime 12-Month Requirement

Figures 2a to 2c show the indicative daytime (07:00hrs - 23:00hrs) frequency response requirement for twelve months beginning May-2013.

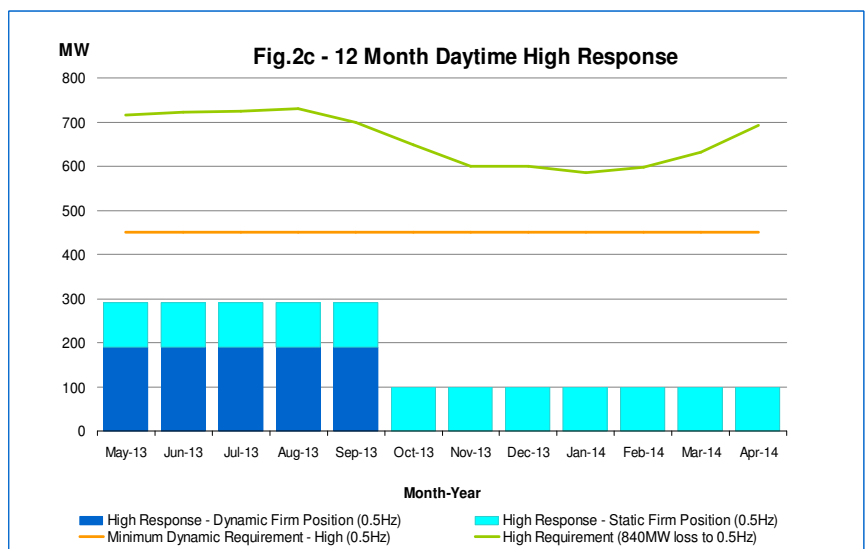
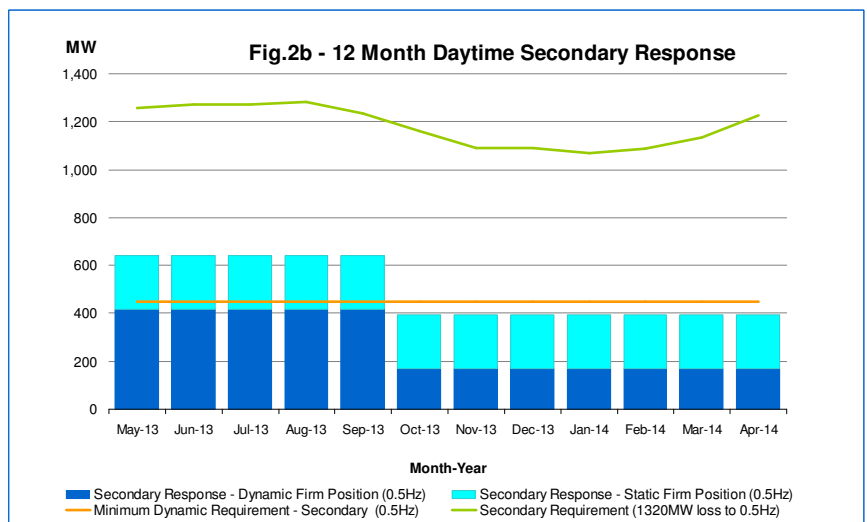
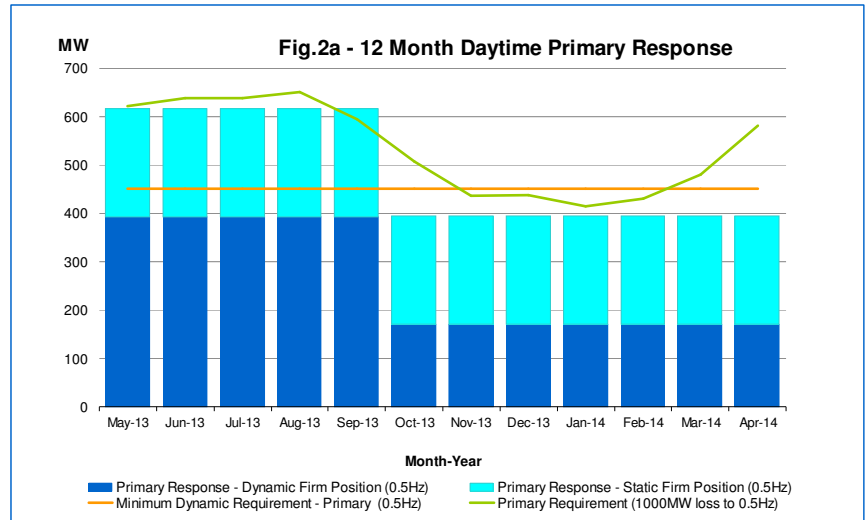
The forecast response requirements shown in the following graphs are averaged for each day of the month and are calculated based on the forecast demand during settlement period 36. The volume of response required will vary over individual daytime settlement periods. The figures show the base/minimum values expected during the day.

The green lines show the total response required to recover from a maximum frequency deviation of 0.5Hz. The primary response requirements are set for a 1000MW loss, secondary response for a 1320MW loss and high response for an 840MW demand loss.

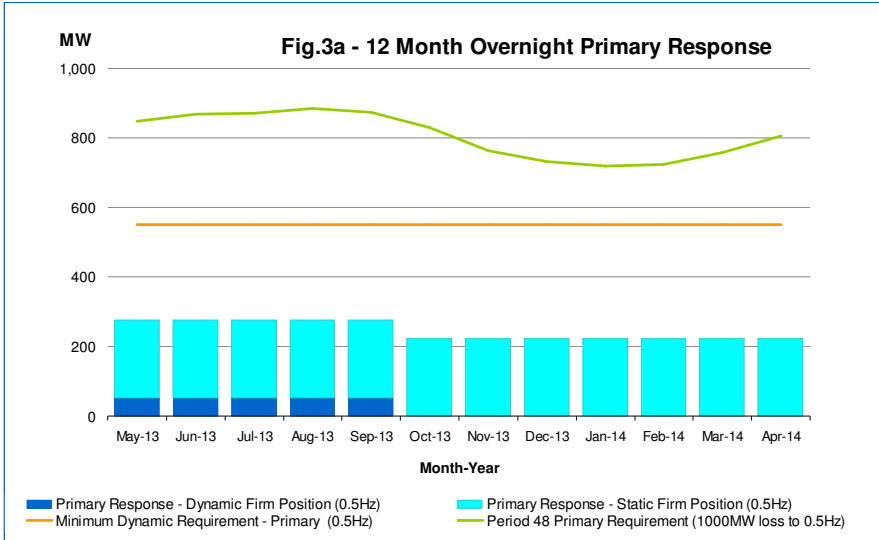
The orange lines show the indicative minimum dynamic response required at 0.5Hz deviation.

The bars in the graphs show the total contracted response which is expected to be available during the periods shown on the graph. The deep blue bars indicate the firm dynamic response and light blue bars represent firm static response.

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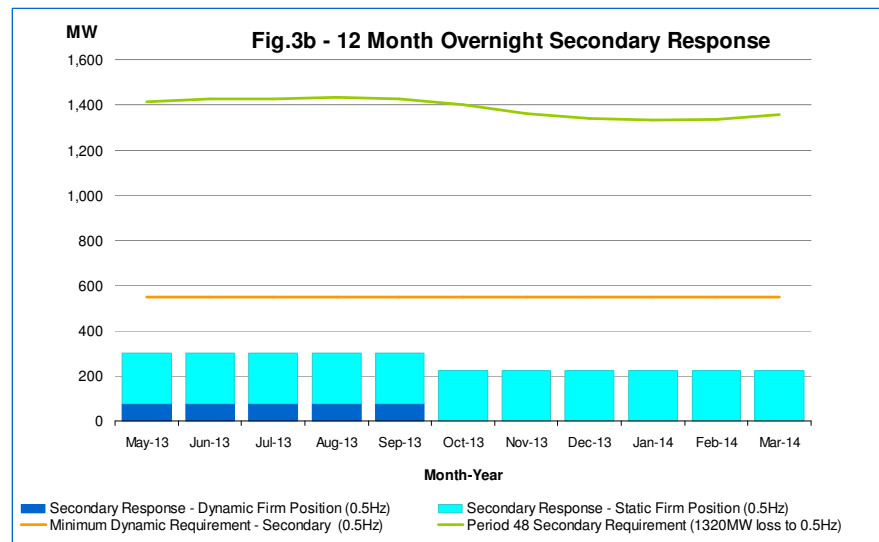


Overnight 12-Month Requirement



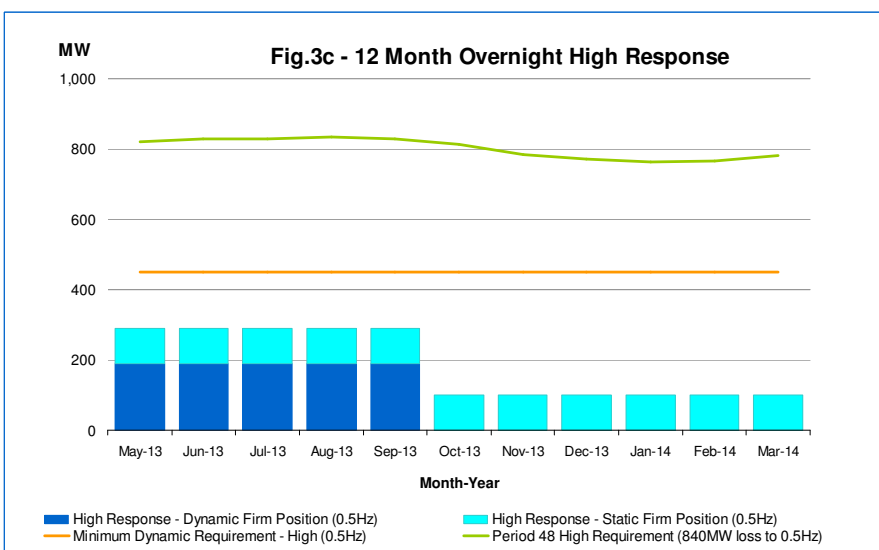
Figures 3a to 3c show the indicative daytime (23:00hrs - 07:00hrs) frequency response requirement for twelve months beginning May-2013.

The expected response requirements shown in the following graphs are averaged for each day of the month and are calculated based on the forecast demand for settlement period 48. The volume of response required will vary over individual overnight settlement periods. The figures show the base/minimum values expected overnight.



The green lines show the total response required to recover from a maximum frequency deviation of 0.5Hz. The primary response requirements are set for a 1000MW loss, secondary response for a 1320MW loss and high response for an 840MW demand loss.

The orange lines show the indicative minimum dynamic response required at 0.5Hz deviation.



The bars in the graphs show the total contracted response which is expected to be available during the periods shown on the graph. The deep blue bars indicate the firm dynamic response and light blue bars represent firm static response.

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Historic Bids and Offers

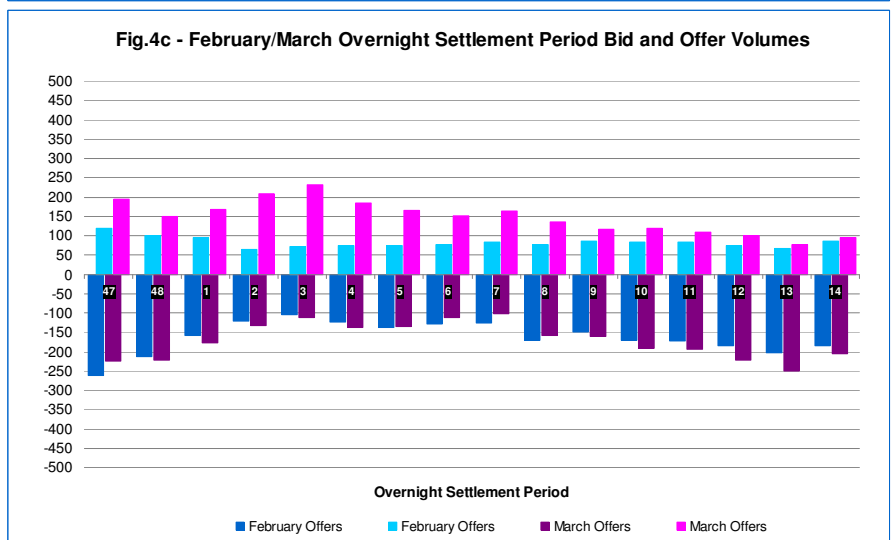
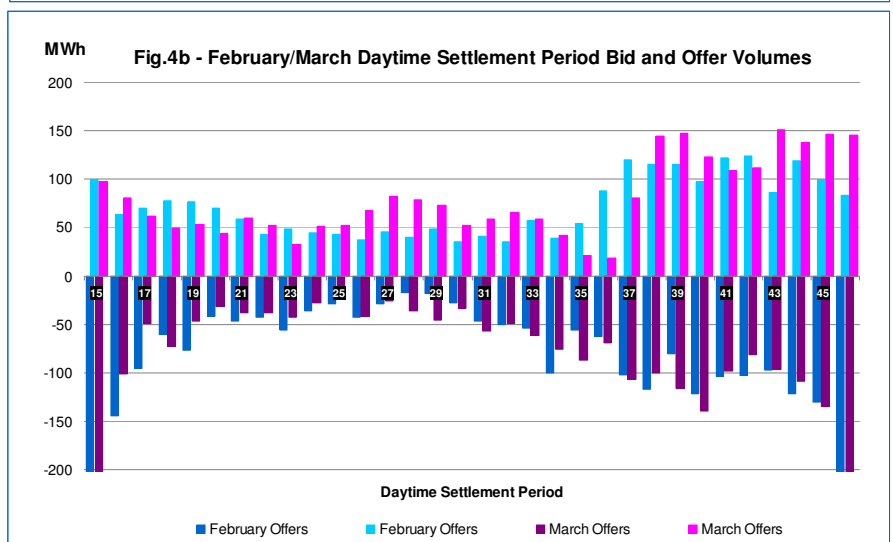
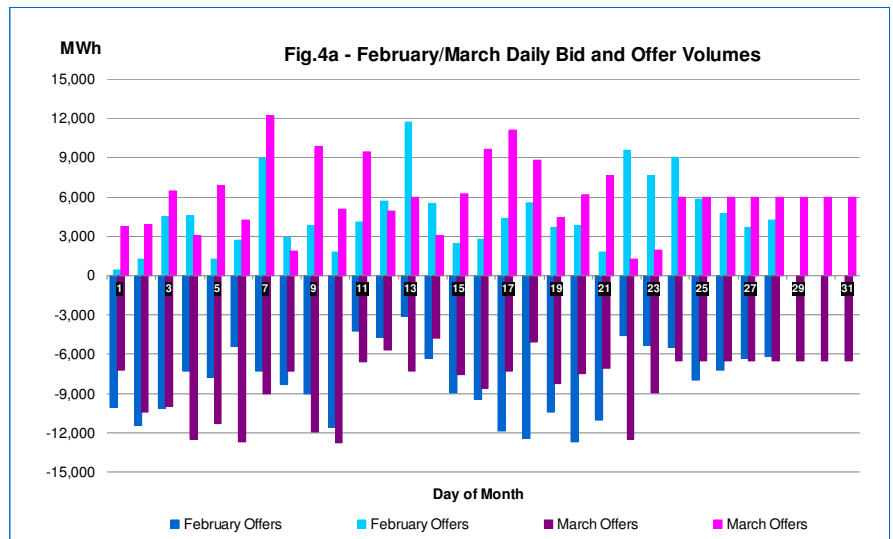
Figures 4a to 4c show the volume of Bid and Offer (BOA) instructions accepted by BM units that were, in conjunction with the delivery of the BOA energy, also providing frequency response.

Figure 4a shows the volumes on a daily basis while figures 4b and 4c show the average daily volume for each settlement period. These figures are presented for February 2013 and March 2013.

In order to publish this report by the 18th business day of March, figures for the last few days of March have been estimated. The actual figures for March will be published in the next market information report.

The settlement period figures show a profile of bid and offer acceptances over the day. It indicated that more bids were taken in the daytime periods compared to the overnight periods.

The Bid and Offer volumes presented in Figures 4a to 4c are indicative only. Actions may have been required for other reasons apart from, or as well as, frequency response optimisation. For example, bid and offer instructions may have also been required to resolve energy imbalance or system constraints.



Key dates in April 2013

In April 2013, National Grid will procure frequency response following the principles laid out in the Assessment Principles.

Tenders from eligible service providers for firm frequency response should be submitted by **Tuesday 2nd April 2013**(1st business day) for all tenders.

National Grid will notify service providers of the outcome of the tender assessment by **Wednesday 17th April 2013** (12th business day).

For successful tenders, National Grid will notify nominated windows, following assessment by **Friday 19th April 2013** (14th business day).

Mandatory Response Costs

Response Bid and Offer Volume and Cost		
	February 2013 (Actual)	March 2013 (Estimate)
Total Response Bid Cost	3.00 £m	5.56 £m
Total Response Bid Volume	227,031 MWh	254,777 MWh
Total Response Offer Cost	£3,188,379	£3,485,183
Total Response Offer Volume	128,422 MWh	186,158 MWh

Response Holding Volume and Cost			
February 2013 Price band (£/MW/h range)	Primary Volume (MWh)	Secondary Volume (MWh)	High Volume (MWh)
0 to 2	61,940	183,282	123,871
2 to 4	89,891	24,924	0
4 to 6	103,970	1,027	314,555
6 to 8	66,324	0	110,267
Greater than 8	12,472	7,454	49,584
Total Volume	334.6 GWh	216.7 GWh	598.3 GWh
Cost	1.42 £m	0.26 £m	3.07 £m
Total Frequency Response Holding Volume			1,150 GWh
Total Frequency Response Holding Cost			4.75 £m
March 2013 Price band (£/MW/h range)	Primary Volume (MWh)	Secondary Volume (MWh)	High Volume (MWh)
0 to 2	46,370	211,328	129,671
2 to 4	150,289	27,840	0
4 to 6	85,465	332	376,389
6 to 8	66,380	0	82,665
Greater than 8	23,886	13,468	90,556
Total volume	372.4 GWh	253.0 GWh	679.3 GWh
Cost	1.58 £m	0.38 £m	3.72 £m
Total Frequency Response Holding Volume			1,305 GWh
Total Frequency Response Holding Cost			5.68 £m

*This table is also provided in excel format on the website.

Calculation of Bid and Offer acceptance costs

Response offer cost = Volume Offers x (Offer Price – ERP)

Response bid cost = Volume Bid x (Bid Price – ERP)

ERP (Energy Reference Price) is the volume weighted average of the submitted bids or offers used to resolve net imbalance volume (NIV) ignoring plant dynamics. It does not include non-BM standing reserve prices, trades, PGBTS or SO-SO trades. The Energy reference Price is calculated for each settlement period.

For a short market, the price is calculated using all submitted offers up to the value of NIV, capped by MEL. For a long market, the price is calculated using all submitted bids on synchronised plant down to zero, including demand side bidders and unsynchronised units (e.g. DINO pumps). All prices do not factor in plant dynamics.