

# Fast Reserve

## Market Information for Tenders for May 2014

National Grid publishes this information, in order to inform potential participants for the Fast Reserve tender round for May 2014.

### Fast Reserve Availability

Our indicative requirement for Fast Reserve in May 2014 is shown on a Settlement Period basis in Figure 1. This requirement covers weekdays, Saturdays, Sundays and Bank Holidays.

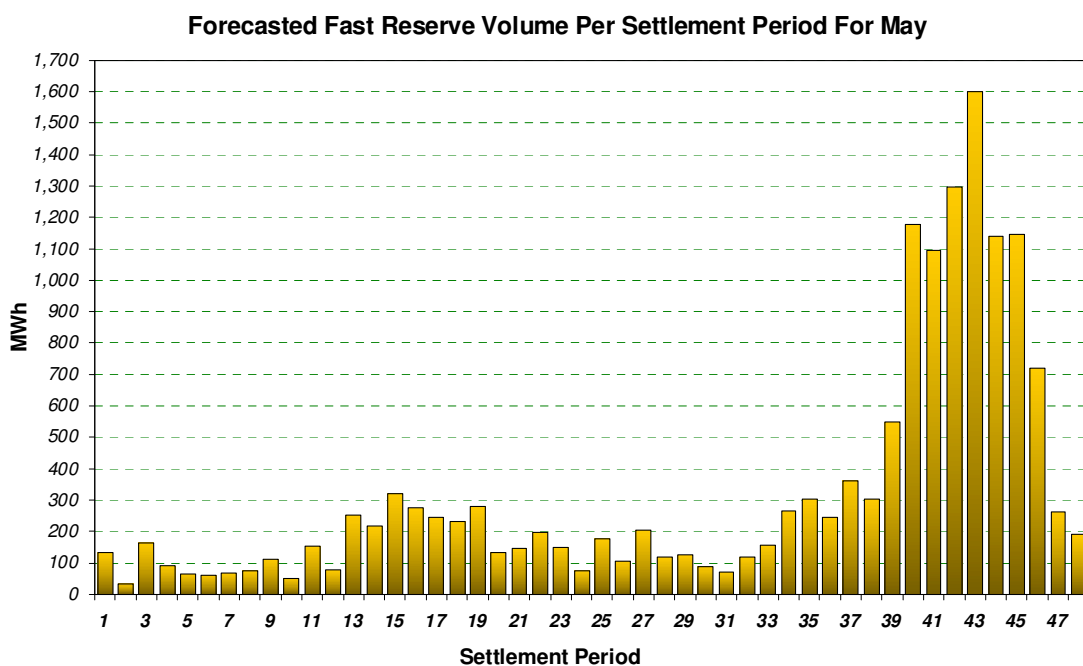


Figure 1

Figure 1 gives an indication of the times of day when Fast Reserve is most useful to National Grid. The actual amount of Fast Reserve "holding" varies from day to day, according to system conditions.

### Fast Reserve Utilisation

The following BM information is based on the aggregate of Offers plus Bids accepted to provide Fast Reserve or an equivalent service. Note that the data for March 2014 contains both out-turn and forecast.

Figure 2 shows the daily utilisation of Fast Reserve in the BM and elsewhere during February 2014 and March 2014.

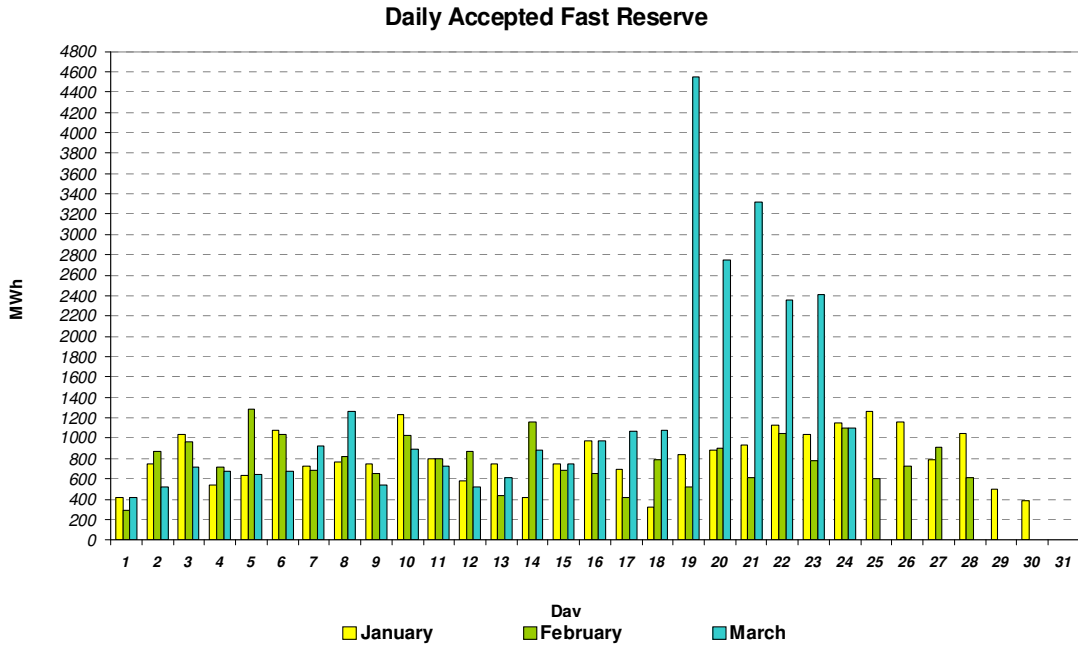


Figure 2

Figure 3 represents this data as total utilisation by Settlement Period across each month. This shows the daily profile of Fast Reserve utilisation.

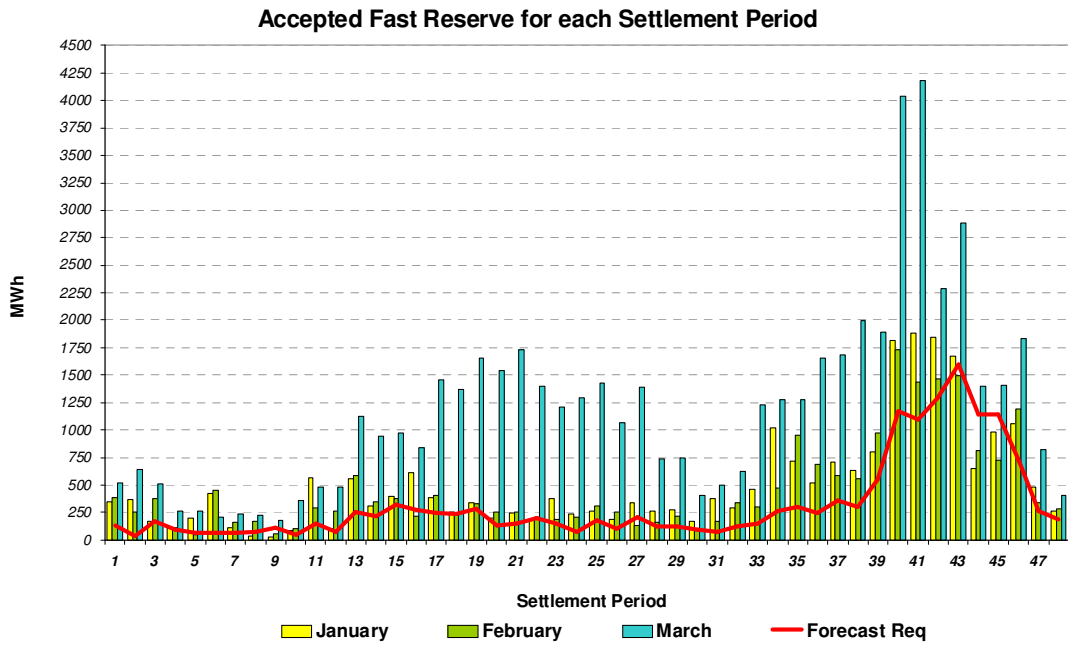


Figure 3

Figure 4 represents the same historical data, as an average utilisation price per Settlement Period for each month.

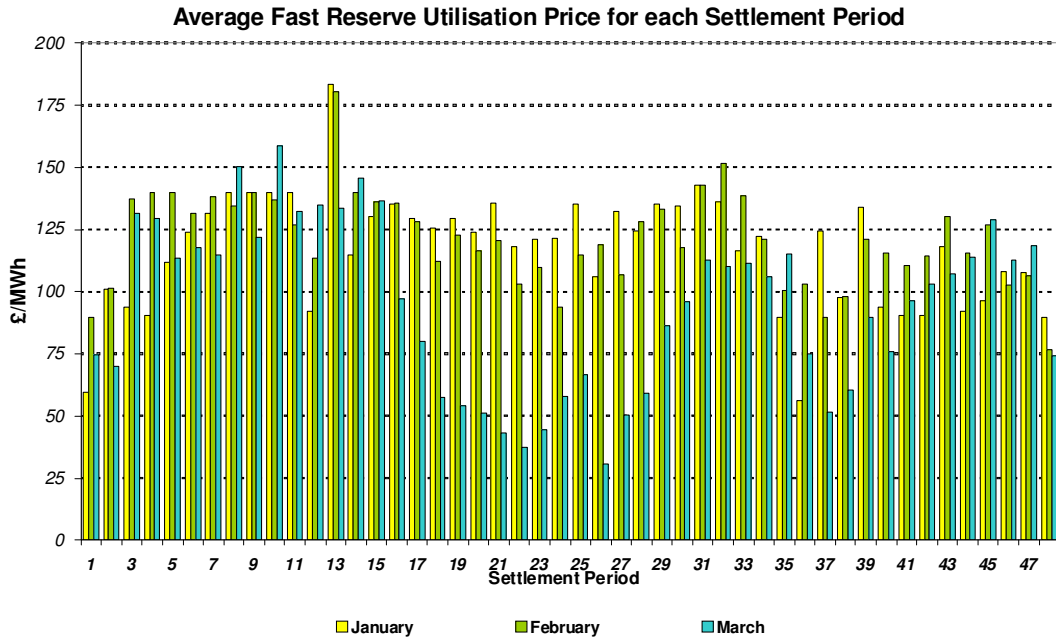


Figure 4

Finally, the same data is used in Figure 5, below, to show the profile of total Fast Reserve utilisation expenditure per Settlement Period for each month.

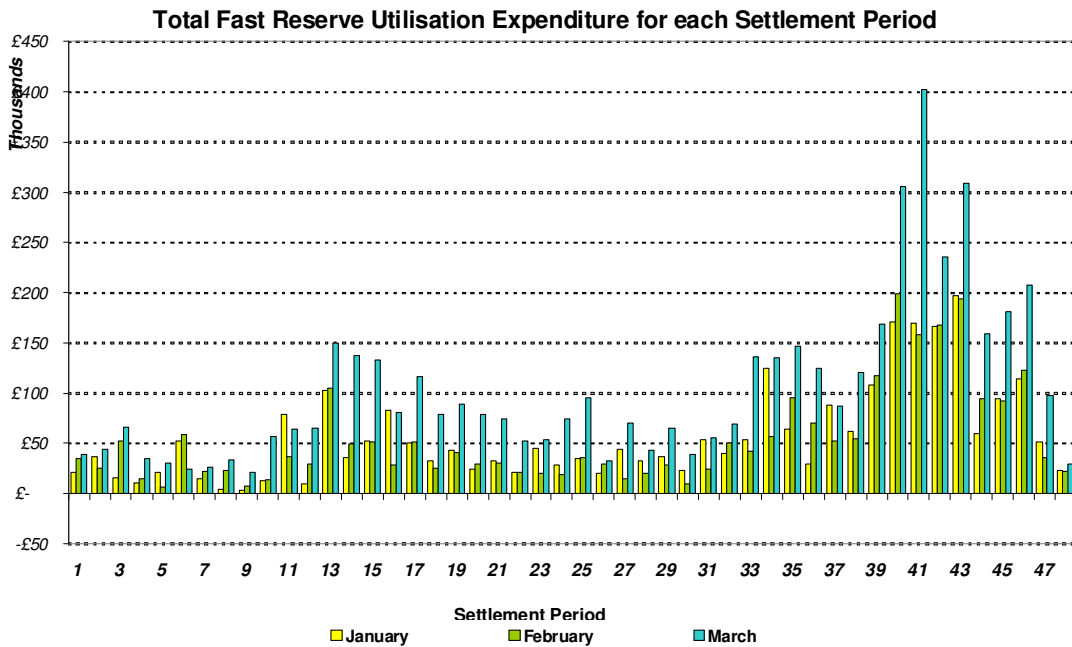


Figure 5

The total volumes of Fast Reserve utilisation of 18.28 GWh for February 2014 and 19.72 GWh for March 2014, broken down into price bands are as follows:

February 2014	Price band (£/MWh)	Volume (MWh)	Average Price (£/MWh)	Cost (£m)
<b>OFFERS</b>	2000 to 99999	0	n/a	n/a
	1000 to 2000	0	n/a	n/a
	500 to 1000	0	n/a	n/a
	300 to 500	25	325	0.008
	150 to 300	1,285	191	0.246
	0 to 150	16,797	140	2.350
<b>Total Offers</b>		<b>18.11 GWh</b>		<b>2.6 £m</b>
<b>BIDS</b>	0 to -150	-168	-149	0.025
	-150 to -300	0	n/a	n/a
	-300 to -500	0	n/a	n/a
	--500 to -1000	0	n/a	n/a
	-1000 to -2000	0	n/a	n/a
	-2000 to -99999	0	n/a	n/a
<b>Total Bids</b>		<b>-0.17 GWh</b>		<b>0.03 £m</b>
<b>Total (Offers + Bids)</b>		<b>18.28 GWh</b>		<b>2.63 £m</b>

March 2014	Price band (£/MWh)	Volume (MWh)	Average Price (£/MWh)	Cost (£m)
<b>OFFERS</b>	2000 to 99999	0	n/a	n/a
	1000 to 2000	0	n/a	n/a
	500 to 1000	0	n/a	n/a
	300 to 500	25	611	0.015
	150 to 300	1,449	346	0.501
	0 to 150	16,488	261	4.307
<b>Total Offers</b>		<b>17.96 GWh</b>		<b>4.82 £m</b>
<b>BIDS</b>	0 to -150	-1,699	-166	0.281
	-150 to -300	-62	-470	0.029
	-300 to -500	0	n/a	n/a
	--500 to -1000	0	n/a	n/a
	-1000 to -2000	0	n/a	n/a
	-2000 to -99999	0	n/a	n/a
<b>Total Bids</b>		<b>-1.76 GWh</b>		<b>0.31 £m</b>
<b>Total (Offers + Bids)</b>		<b>19.72 GWh</b>		<b>5.13 £m</b>

For the month of May 2014, single month tenders and multi-month tenders from eligible Service Providers for firm Fast Reserve should be submitted to National Grid by **Tuesday 01 April 2014** (business day 1). National Grid will notify Service Providers of the outcome of the tender assessment by **Wednesday 16 April 2014** (business day 12).

Tenders should be sent by post for the attention of:

Bea Ennim  
Market Operation  
National Grid Electricity Transmission plc  
National Grid House  
Warwick Technology Park  
Gallows Hill  
Warwick, CV34 6DA