

## Daily peak transmission system demand for the 2011/12 triad period

Date	Half hour ending & period	Peak system demand (MW)	Settlement Run ID
01-Nov-11	17:30 - 35	48,158	R2
02-Nov-11	17:30 - 35	47,918	R2
03-Nov-11	17:30 - 35	47,293	R2
04-Nov-11	17:30 - 35	47,183	R2
05-Nov-11	17:30 - 35	42,601	R2
06-Nov-11	18:00 - 36	43,703	R2
07-Nov-11	17:30 - 35	50,434	R2
08-Nov-11	17:30 - 35	50,197	R2
09-Nov-11	17:30 - 35	49,185	R2
10-Nov-11	17:30 - 35	49,097	R2
11-Nov-11	17:30 - 35	47,122	R2
12-Nov-11	18:00 - 36	43,524	R2
13-Nov-11	17:30 - 35	43,015	R2
14-Nov-11	17:30 - 35	50,204	R2
15-Nov-11	17:30 - 35	50,115	R2
16-Nov-11	17:30 - 35	51,579	R2
17-Nov-11	17:30 - 35	48,853	R2
18-Nov-11	17:30 - 35	47,606	R2
19-Nov-11	17:30 - 35	43,646	R2
20-Nov-11	17:30 - 35	44,803	R2
21-Nov-11	17:30 - 35	51,234	R2
22-Nov-11	17:30 - 35	50,536	R2
23-Nov-11	17:30 - 35	50,116	R2
24-Nov-11	17:30 - 35	48,948	R2
25-Nov-11	17:30 - 35	47,934	R2
26-Nov-11	18:00 - 36	42,647	R2
27-Nov-11	17:30 - 35	43,412	R2
28-Nov-11	17:30 - 35	50,323	R2
29-Nov-11	17:30 - 35	49,509	R2
30-Nov-11	17:30 - 35	49,186	R2
01-Dec-11	17:30 - 35	51,184	R2
02-Dec-11	17:30 - 35	49,235	R2
03-Dec-11	18:00 - 36	43,580	R2
04-Dec-11	17:30 - 35	45,526	R2
05-Dec-11	17:30 - 35	52,480	R1
06-Dec-11	17:30 - 35	52,431	R1
07-Dec-11	17:30 - 35	51,434	R1
08-Dec-11	17:30 - 35	51,736	R1
09-Dec-11	17:30 - 35	51,374	R1
10-Dec-11	18:00 - 36	47,965	R1
11-Dec-11	17:30 - 35	47,273	R1
12-Dec-11	17:30 - 35	51,517	R1
13-Dec-11	17:30 - 35	52,302	R1
14-Dec-11	17:30 - 35	52,222	R1
15-Dec-11	17:30 - 35	52,477	R1
16-Dec-11	17:30 - 35	52,066	R1
17-Dec-11	18:00 - 36	48,521	R1
18-Dec-11	17:30 - 35	48,678	R1
19-Dec-11	17:30 - 35	51,921	R1
20-Dec-11	17:30 - 35	51,902	R1
21-Dec-11	17:30 - 35	49,327	R1
22-Dec-11	17:30 - 35	47,544	R1
23-Dec-11	17:30 - 35	45,434	R1
24-Dec-11	17:30 - 35	41,849	R1
25-Dec-11	13:00 - 26	36,301	R1
26-Dec-11	17:30 - 35	35,744	R1
27-Dec-11	17:30 - 35	40,867	R1
28-Dec-11	17:30 - 35	44,161	R1
29-Dec-11	17:30 - 35	44,539	R1
30-Dec-11	17:30 - 35	45,506	R1
31-Dec-11	17:30 - 35	41,498	R1
01-Jan-12	17:30 - 35	37,943	R1

Date	Half hour ending & period	Peak system demand (MW)	Settlement Run ID
02-Jan-12	17:30 - 35	44,182	R1
03-Jan-12	17:30 - 35	50,105	R1
04-Jan-12	17:30 - 35	50,317	R1
05-Jan-12	17:30 - 35	49,698	R1
06-Jan-12	17:30 - 35	49,581	R1
07-Jan-12	18:00 - 36	44,155	R1
08-Jan-12	17:30 - 35	44,643	R1
09-Jan-12	17:30 - 35	50,705	R1
10-Jan-12	17:30 - 35	50,455	R1
11-Jan-12	17:30 - 35	49,894	R1
12-Jan-12	17:30 - 35	50,495	R1
13-Jan-12	17:30 - 35	51,290	R1
14-Jan-12	18:00 - 36	47,775	R1
15-Jan-12	17:30 - 35	47,593	R1
16-Jan-12	17:30 - 35	53,335	R1
17-Jan-12	17:30 - 35	53,145	R1
18-Jan-12	17:30 - 35	51,761	R1
19-Jan-12	17:30 - 35	50,545	R1
20-Jan-12	17:30 - 35	49,984	R1
21-Jan-12	18:00 - 36	44,185	R1
22-Jan-12	18:00 - 36	44,284	R1
23-Jan-12	17:30 - 35	51,642	R1
24-Jan-12	17:30 - 35	52,143	R1
25-Jan-12	17:30 - 35	49,502	R1
26-Jan-12	17:30 - 35	51,104	R1
27-Jan-12	18:00 - 36	50,102	R1
28-Jan-12	18:00 - 36	47,100	R1
29-Jan-12	18:00 - 36	47,091	R1
30-Jan-12	18:00 - 36	52,547	R1
31-Jan-12	18:00 - 36	52,803	R1
01-Feb-12	18:00 - 36	53,429	R1
02-Feb-12	18:00 - 36	54,465	R1
03-Feb-12	18:00 - 36	52,709	R1
04-Feb-12	18:00 - 36	49,540	R1
05-Feb-12	18:00 - 36	48,560	R1
06-Feb-12	18:00 - 36	53,279	R1
07-Feb-12	18:00 - 36	53,508	R1
08-Feb-12	18:00 - 36	54,363	R1
09-Feb-12	18:00 - 36	54,155	SF
10-Feb-12	18:00 - 36	52,851	SF
11-Feb-12	18:30 - 37	49,438	SF
12-Feb-12	18:00 - 36	47,688	SF
13-Feb-12	18:00 - 36	51,203	SF
14-Feb-12	18:30 - 37	50,466	SF
15-Feb-12	18:30 - 37	49,283	SF
16-Feb-12	18:30 - 37	49,126	SF
17-Feb-12	18:30 - 37	46,692	SF
18-Feb-12	18:30 - 37	43,170	SF
19-Feb-12	18:30 - 37	45,489	SF
20-Feb-12	18:30 - 37	49,683	SF
21-Feb-12	18:30 - 37	48,418	SF
22-Feb-12	18:00 - 36	48,190	SF
23-Feb-12	18:30 - 37	46,200	SF
24-Feb-12	18:30 - 37	45,639	SF
25-Feb-12	18:30 - 37	42,523	SF
26-Feb-12	18:30 - 37	42,567	SF
27-Feb-12	18:30 - 37	48,311	SF
28-Feb-12	18:30 - 37	48,038	SF
29-Feb-12	19:00 - 38	47,213	SF

The above data was used by National Grid to calculate the Triad for 2011/12 in accordance with the Statement of Use of System Charging Methodology (see section 14 of the CUSC)  
It is based on the latest settlement data available when the triad was calculated in March 2012  
(as illustrated by the run type SF - Settlement Final, R1 - Reconciliation 1 and R2 - Reconciliation 2).