

Station Name: A'Chruach

Connection Site/GSP: A'Chruach

Company Name: Infinis Ltd

MIT Substations: Inveraray

Derogation Report Ref: 10-DR-040-B3-Rev1

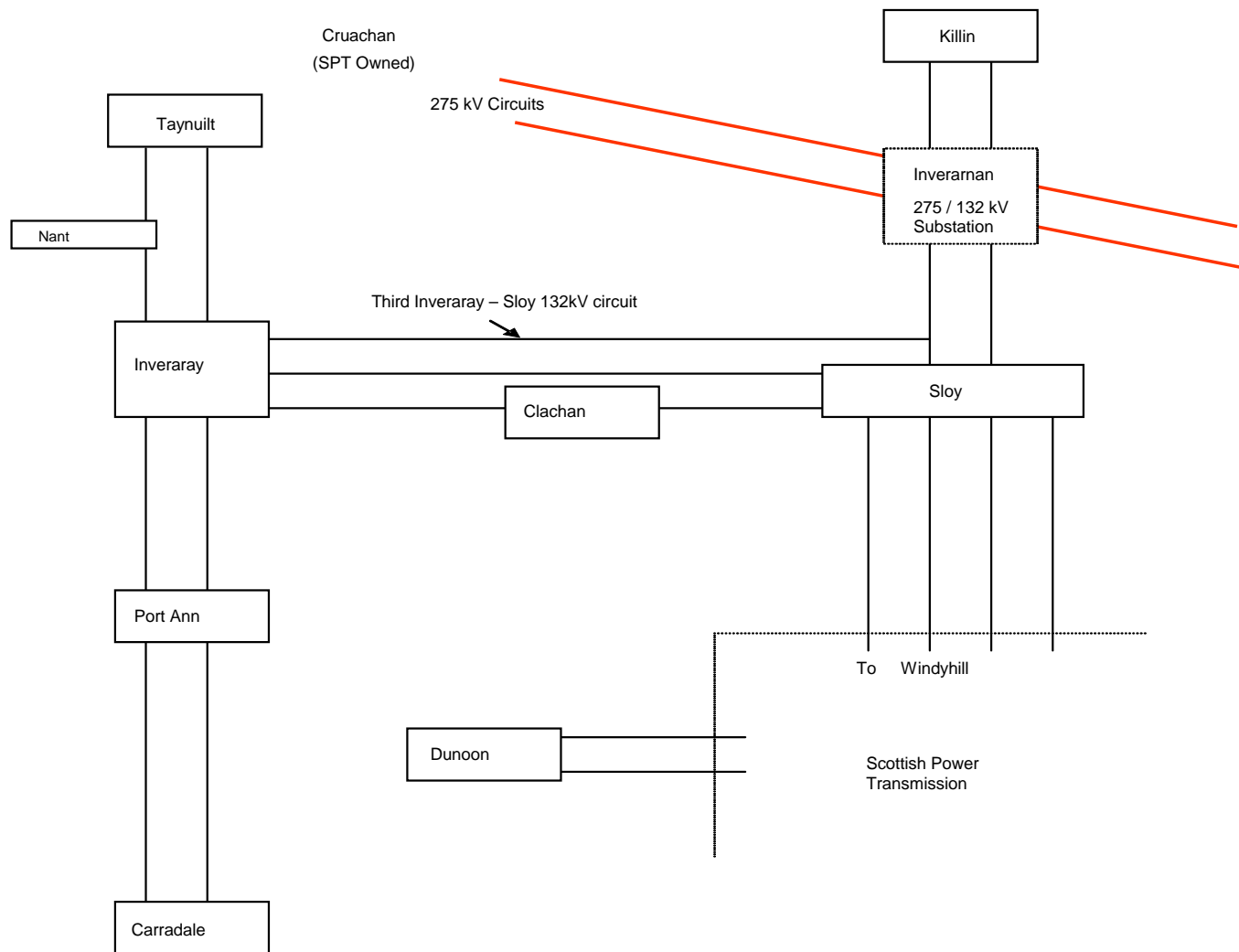
**Part 1: Technical Description of Non Compliance** *[To be completed by the relevant Transmission Owner.]*

| Relevant Paragraph(s) of NETS Security and Quality of Supply Standard | Cause   | Part of System Affected  | Initial Conditions   |  | Interim Operational Solution   | Long Term Solution, to include brief description of access requirements.   | Derogation Expiry Date  |
|---|---|--|--|--|--|--|---|
|   |   |  | System Intact  | Circuit Outage                             |  |  |   |
| NETS SQSS Section 2<br>Clauses 2.6 – 2.12                             | Trip of the following circuits:<br><br>Inveraray – Carradale single circuit<br><br>Sloy – Inveraray double circuit<br><br>Sloy – Inveraray single circuit<br><br>and<br><br>busbar fault at Inveraray s/s | Circuits between Inveraray and Carradale, and Inveraray and Sloy | System intact<br><br>System conditions expected to arise in the course of a year | None<br><br>Typical planned outage pattern | NETSO operational measures in operational timescales in accordance with Section 5 of the NETS SQSS | SHETL to develop and construct the following transmission reinforcements:<br><br>1. SHETL-RI-011: Kintyre reinforcement and Crossaig/Hunterston subsea cables<br><br><i>Completion dates subject to consents and regulatory approval</i> | Derogation is sought until completion of listed long-term reinforcement solutions.<br><br>Derogation triggered by advancing generator connections via connect and manage arrangements |

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*System Diagram*



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**Part 2: Expected Consequence of Non -Compliance.** *[To be completed by the System Operator, with reference to appropriate Transmission Owner.]*

|  |  |
|--|--|
| Value of Carbon Benefit (£k),<br>(including time period over which<br>cost benefit is calculated).   |  |
| Summary of proposed System<br>Operator actions to manage non-<br>compliance.<br><i>To include:</i><br><i>pricing assumptions.</i><br><i>Description of diversity within the</i><br><i>group (not to include reference to</i><br><i>particular projects)</i><br><i>User agreements for services such</i><br><i>as energy management or intertrips.</i><br><i>Contribution of project to wider non</i><br><i>compliance at boundary level.</i> |  |
| Estimated range of costs to manage<br>non compliance (£k). To include time<br>period over which costs are<br>assessed.   |  |
| Description of risk due to network<br>non compliance.<br>e.g. constraint increase due to<br>project delay  |  |