

National Grid Electricity Transmission Limited**Special Action Management Process****Version 1.0****Overview**

This document seeks to describe the process used by National Grid for the agreement of and management of Special Actions. It is provided for information only and in the event of a dispute, the Grid Code and Bilateral Agreement documents will take precedence over these notes.

Current Policy as of July 2012

If we require generator actions outside of submitted Balancing Mechanism (BM) parameters when planning the operation of the Transmission System we will seek to agree these with the generator as Special Actions. We will instruct these Special Actions by Emergency Instruction if the applicable transmission fault occurs in control room timescales.

In planning timescales we will not agree Special Actions with generators if their BM parameters are sufficient to secure applicable transmission faults. In control room timescales, should a transmission fault occur, we will dispatch post-fault actions within submitted BM parameters by Bid Offer Acceptances (BOAs).

If the expected BM parameters become unavailable and reassessment is not possible and the transmission fault occurs, we will then use Emergency Instructions to recover the situation.

This policy improves the efficiency of the process from the previous working arrangements. The change in working arrangements was communicated to the industry in June 2012 via the GCRP and the Operational Forum.

Document Control

Version	Date Issued	Comment
1.0	February 2014	First Issue of Document