Date: Tuesday 24 Sep 2024 **Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £5.36m ■ Energy Imbalance ■ Positive Reserve (Op Res + STOR) £0.60m ■ Negative Reserve (Footroom) ■ BM Cost (Indicative) £3.18m £2.02m Frequency Control (Response + Fast Reserve) -£0.26m £3.35m ■ AS Cost (Estimate) ■ Other Reserve (Ancillary Costs Only) £0.31m £1.50m £0.00m Constraints (BM & Trades only) £0.03m ■ Other (Reactive + Black Start + BM & AS General) 1500.000 £140,000 **BM Volume BM Cost** £120,000 1000.000 £100,000 500.000 £80,000 £60,000 -500.000 £40,000 £20,000 -1000.000 -1500.000 -£20.000 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 17 19 21 23 25 27 29 31 33 37 43 45 47 1 3 5 13 15 35 39 41 Settlement Period Settlement Period Frequency Control Offers (MWh)
Constraint Offers (MWh) Frequency Control Bids (MWh) ■ Positive Reserve (MWh) ■Positive Reserve (£) ■ Negative Reserve (£) Frequency Control (£) Constraints (£) Other (£) Constraint Bids (MWh) ■ Negative Reserve (MWh) Other (MWh) SBP/SSP Vs NIV 24-Sep-2024 Commentary 600

500 400 0 300 200 ¥ 100 E/MWh -100 -200 Μ -300 o r -400 40 n k -500 g e -600 20 -700 -800 1 1 1 1 19 23 33 25 27 29 NIV —SBP/SSP

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions helped manage thermal constraints in Scotland and England throughout the day. Trades and BM Actions also supported Voltage Control.