

**CUSC Alternative Form – Non-Charging****CMP434 Alternative Request 23**

**Overview:** To change the proposal in Element 12 for the time that DNOs and IDNOs must submit the evidence to demonstrate that projects connecting to their networks have met the Gate 2 criteria (and the full technical data submission required for a project progression), from 10 working days to 20 working days

**Proposer:** Laura Henry, National Grid Electricity Distribution

I/We confirm that this Alternative Request proposes to modify the non - charging section of the CUSC only

**What is the proposed alternative solution?**

The original solution does not allow enough time for DNOs and IDNOs to collate all the information required for each customer that has passed Gate 2, in 10 working days following the closure of the Gate 2 window. DNOs have up to up to 100 GSP's in their network and therefore, 1000's of pieces of evidence (Gate 2 criteria and all the technical information associated with submitting a project progression) which would be required to be submitted.

The current timeframe could result in DNOs/IDNO's either not being able to provide the correct information, providing inaccurate information or not being able to provide information across all the GSPs. This will have a significant impact on DNO/IDNO customer connections if the deadline is missed. If the timescales stay as they are in the current proposal there is a risk that the Gate 2 window would need to close, earlier for Distribution Connected customers to allow enough time for the relevant information to be submitted, this would therefore negatively impact distribution connected customers (please note that this is not something that we want to happen and hence this reason for this WACM being raised).

**What is the difference between this and the Original Proposal?**

Within element 12 of the original proposal, the timescales for DNOs and IDNOs to submit their fully completed Gate 2 application including Data Registration Code (DRC) / technical data is 10 working days from the closure of the Gate 2 window. This proposal is to increase the time for this process to 20 working day to allow DNOs and IDNOs enough time to be able to provide this information. 10 working days is not enough time to provide detailed information and accurate information for multiple GSPs.

**What is the impact of this change?**

Proposer’s Assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	<b>Positive</b>  Ensures DNOs and IDNO’s can meet the code timeframes
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution, and purchase of electricity;	<b>Positive</b>  Ensures that all customers have a fair opportunity to demonstrate that Gate 2 has been met
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	<b>Positive</b>  Ensures DNOs and IDNO’s can meet the code timeframes
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	<b>Positive:</b> Ensures DNOs and IDNOs are able to submit the information required in relation to customers meeting the Gate 2 criteria in a timely manor
*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.	

**when will this change take place.**

**Implementation date:**

This solution can be implementation at the same time as the overall connections reform implementation date.

**Implementation approach:**

The implementation approach would be the same as the overall connections reform implementation with a change in timescales for Element 12.

**Acronyms, key terms and reference material**

Acronym / key term	Meaning
DNO	Distribution Network Operators
IDNO	Industry Distribution Network Operators
DRC	Data Registration Code
GSP	Grid Supply Point
WACM	Workgroup Alternative Code Modification
CUSC	Connection and Use of System Code

**Reference material:**

1. [Regulation \(EU\) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity \(recast\) \(Text with EEA relevance\) \(legislation.gov.uk\)](#)