

Agenda Slido: #MFSEP24

Topics	Presenter	Timings
Introduction and welcome	Rebecca Beresford	0.05
Clean Power 2030	Paul Wakeley	4.44
REMA	Francisco Celis Andrade	9.57
Product update	Jon Wisdom	13.14
Constraints Collaboration Project	Becky Hart	18.02
Market Facilitator	Vicki Mustard	19.59

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# Advising on clean power 2030

### **UK Government:**

Set up Mission Control for clean power and asked the ESO to provide independent advice on a clean power pathway to 2030.

# Our objective:

Provide independent advice on how the UK can achieve a system powered by clean power by 2030.

## Outputs:

Advice in the form of a **practical** plan to deliver a clean, secure, operable electricity system by 2030 including:

Sensible 2030 supply mixes for 'Clean Power'

Demonstrating the costs and benefits.

Analysis of the networks, connections and network operability needs

Identifying where policy, market and regulatory changes are likely to be needed



### How we intend to approach this analysis

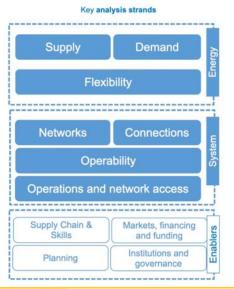
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Current baseline

Technology potential

Locational considerations

Project feasibility



Key prisms we have and are considering analysis strands through **Emissions & Environment** Consumers & Communities **Energy Security** Whole Energy & Beyond 2030 Further considerations

## **Engagement approach**

Building on the extensive stakeholder engagement already undertaken by our Future Energy Scenarios and Network planning teams, there are multiple ways in which the ESO's clean power team are engaging with stakeholders as we formulate this advice.

#### Forum engagement

Approach: ESO has stood up two stakeholder forums: Industry forum and Societal Delivery forum, they will be utilised to share analysis, listen to external views and discuss any operational impediments.

- For the industry forum we have taken an approach that at the exception of the Transmission Owners, we will be seeking engagement with membership bodies for a fairer, wider representation.
- For societal delivery forum will represent consumers, policy makers, environmental stakeholders, Local government and planning specialists.

#### Bilateral and grouped discussions

**Approach:** ESO are engaging with critical delivery partners throughout the programme, this included DESNZ, Ofgem and network companies. We are hosting bilaterals and grouped decisions with key market participants and experts.

- So far, we have had over 50 bilaterals with market participants regarding this advice.
- If you wish to engage with ESO clean power team, please get in contact.

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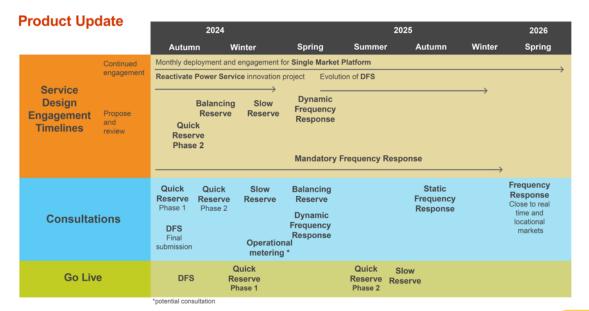
We held an industry engagement session on dispatch options on 17 July, where we shared the process we followed for establishing different dispatch options, and the seven models we identified with their hypothesised pros and cons.

### ESO Scheduling & Dispatch Options Webinar

Next steps - we are undertaking a detailed assessment of the options, to feed into the DESNZ REMA process. Next engagement will be through the formal DESNZ REMA engagement route.

CP2030 is a key milestone on the journey to net zero, and it is crucial that REMA finds the right answer for an enduring market design that will take us to 2050.

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# Constraints Collaboration Project – September update Slido: #MFSEP24

We published our initial assessment of the constraints options in July, with a Q&A session at the beginning of August. The report, webinar recording and Q&A document are all here if you missed any of it.

Phase 2 of the project is already kicked off, undertaking more development of market designs and the technical assessments identified through the initial review.

Your ongoing support and input is welcome and required. This will help us ensure that we develop products addressing operability needs, commercial needs and while importantly saving the consumer money.

We will send regular email updates and schedule monthly webinars, where we can discuss specific projects or queries with you. If you'd like to be added to our distribution list, please email: <a href="mailto:box.Market.Dev@nationalgrideso.com">box.Market.Dev@nationalgrideso.com</a>

Initiate 1st BSC modification to allow Elexon to take on the role.

#### Autumn-Winter - 24

Stage

Pending Ofgem approving and enabling the BSC modification, initiate working groups for 2nd BSC modification proposal.

Groups to convene on governance, operation and funding of the market facilitator.

Engage with Open Networks and wider industry on the transition plan.

### Early 2025

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Stage '

Open Networks to hand over market facilitation activities to Elexon.

Ofgem decision on the 2nd BSC modification.

Pending approval, begin modifications to amend NESO's Licence and the Distribution Licence, including a Decision.

Market facilitator delivery body statutory consultation.

