

STCP Modification Proposal Form

**PM0141:
Incorporating a revised outage change code list in STCP 11.2 Appendix 5**

Overview: The current list of Outage Change Codes contained within STCP 11-2 Appendix 5 is in need of review to remove duplicates, to remove ambiguity and include new codes to better reflect the reasons for outage change



Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented.

This modification is expected to have a: Low impact
on the users of the eNAMS outage planning database including TOs, OFTOs, DNOs, DCCs and Generators

Proposer’s assessment of materiality	Fast-track Self-Governance modification
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Who can I talk to about the change?	Proposer: Keith Jones keith.jones@nationalgrideso.com 07795 665 780	Code Administrator Contact: Elana Byrne Elana.byrne@nationalgrideso.com 07749 576 706

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What is the issue?

The current list of Outage Change Codes contained within STCP 11-2 Appendix 5 needs a review to remove duplicates to remove ambiguity and include new codes to better reflect reasons for outage change.

Why change?

An improved understanding of the root cause of outage change is required by ESO and the onshore TOs in order to reduce the volume of late notice change to the outage plan and to improve the timeliness of outage notifications to affected Users.

What is the proposer’s solution?

To replace the current list of 44 outage change codes with a concise list of 19 changes codes agreed between the ESO and the onshore TOs and as presented to the OFTOs’ representatives at the 31 July 2024 STC Panel.

Legal text

See Annex 1

What is the impact of this change?

Proposer’s assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act	Positive Late notice change volume will reduce and notification times will increase
(b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission	Positive A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030
(c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity	Positive A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030
(d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees	Positive A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030

<p>(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC</p>	<p>Positive</p> <p>A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030</p>
<p>(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;</p>	<p>Positive</p> <p>A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030</p>
<p>(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.</p>	<p>Positive</p> <p>Late notice change volume will reduce and notification times will increase</p>

<p>Proposer’s assessment against the STCP change requirements¹</p>	<p>Proposer’s assessment</p>
<p>(a) the amendment or addition does not impair, frustrate or invalidate the provisions of the Code</p>	<p>Requirement met</p>
<p>(b) the amendment or addition does not impose new obligations or liabilities or restrictions of a material nature on Relevant Parties which are not subsidiary to the rights and obligations of the Relevant Parties under the Code</p>	<p>Requirement met</p>
<p>(c) the amendment or addition is not inconsistent or in conflict with the Code, Transmission Licence Conditions or other relevant statutory requirements</p>	<p>Requirement met</p>
<p>(d) the Relevant Party Representatives deem that the amendment or addition is appropriate to support compliance with the Code</p>	<p>Requirement met</p>

When will this change take place?

Implementation date

Not before December 2024. Changes will need to be made to the eNAMS application code. User stories have been written with a view to releasing the revised code into production in December 2024’s release.

¹ STCP changes may only be made if they meet the requirements in Section B, 7.3.2

Implementation approach

The modified version of STCP 11-2 will be released at the same time that the revised eNAMS code is released into production, currently aiming for early December 2024.

Interactions

- Grid Code
- European Network Codes
- BSC modifications
- Other modifications
- CUSC
- Other
- SQSS

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
PM	Procedure Modification
CUSC	Connection and Use of System Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
TO	Transmission Owner
OFTO	Offshore Transmission Owner
DNO	Distribution Network Operator
DCC	Demand Charge Control

Annex	Information
Annex 1	Legal text