Date: Tuesday 10 Sep 2024 **Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £23.40m ■ Energy Imbalance £0.53m ■ Positive Reserve (Op Res + STOR) £0.10m ■ Negative Reserve (Footroom) ■ BM Cost (Indicative) £20.55m £0.71m Frequency Control (Response + Fast Reserve) £0.00m AS Cost (Estimate) ■ Other Reserve (Ancillary Costs Only) £1.49m Constraints (BM & Trades only) £0.03m £21.82m ■ Other (Reactive + Black Start + BM & AS General) 4000.000 £700,000 **BM Cost** 3000.000 £600,000 2000.000 £500,000 1000.000 £400,000 £300,000 £200,000 -2000.000 £100,000 -3000.000 -4000.000 -£100.000 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 17 19 21 23 25 27 29 31 33 37 1 3 11 13 15 35 39 41 43 45 47 Settlement Period Settlement Period Frequency Control Offers (MWh) Frequency Control Bids (MWh) ■Positive Reserve (£) ■ Negative Reserve (£) Frequency Control (£) Constraints (£) Other (£) Constraint Offers (MWh) Constraint Bids (MWh) Other (MWh) SBP/SSP Vs NIV 10-Sep-2024 Commentary 800 700

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The market was predominantly short throughout the day except for some long periods between 05:30-06:30, 08:00-08:30, 09:30-12:30, 17:00-17:30, 21:00-22:00, 22:30-24:00 . Trades were required for Downward Regulation and

■ Positive Reserve (MWh)

■ Negative Reserve (MWh)

Trades and BM Actions helped to manage thermal constraints in England and Scotland throughout the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.