

CMP435 & CM096

Application of Gate 2 Criteria to existing contracted background

Workgroup Meeting 18, 12 September 2024

Online Meeting via Teams

WELCOME



Agenda

Topics to be discussed	Lead
Timeline	Chair
ToR Review	All
Action Log	Chair
Any Other Business	Chair
Next Steps	Chair

Timeline

Catia Gomes – ESO Code Administrator

CMP435 and CM096 Application of Gate 2 Criteria to existing contracted background

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Pre-Workgroup	
Proposal raised	19/04/2024
Proposal submitted to Panel	26/04/2024
Workgroup Nominations	26/04/2024 - 02/05/2024
Urgency Decision	01/05/2024
Workgroups	
Workgroup 1	07/05/2024
Workgroup 2	15/05/2024
Workgroup 3	23/05/2024
Workgroup 4	29/05/2024
Workgroup 5	04/06/2024
Workgroup 6	12/06/2024
Workgroup 7	19/06/2024
Workgroup 8	27/06/2024
Workgroup 9	03/07/2024
Workgroup 10	10/07/2024
Workgroup 11	19/07/2024
Workgroup 12	23/07/2024
Workgroup 13	24/07/2024
Workgroup Consultation	25/07/2024 - 06/08/2024
Workgroup 14	14/08/2024
Workgroup 15	22/08/2024
Workgroup 16	29/08/2024
Workgroup 17	04/09/2024

Workgroup Continuation		Key Objectives*
Workgroup 18	12/09/2024	CMP435 ToR Discussion/Action log; CM096 ToR Discussion/Action Log
Workgroup 19	18/09/2024	Alternative Requests Update and Vote
Workgroup 20	26/09/2024	CMP435 Draft Original Legal Text Discussion; CMP435 Draft WACM Legal Text Discussion;
Workgroup 21	04/10/2024	CMP435 Workgroup Report Discussion; CM096 Workgroup Report Discussion
Workgroup 22	10/10/2024	CM096 Overview and Draft Legal Text Discussion;
Workgroup 23	17/10/2024	CMP435 Finalise Workgroup Report; CM096 Finalise Workgroup Report Discussion
Workgroup 24	24/10/2024	Complete sign off of ToR and Workgroup Vote
Workgroup 25	29/10/2024	Final Review of Workgroup Reports

Post Workgroups		Key info
Workgroup Report submitted to Panel	05/11/2024	
Panel to agree whether ToR have been met	08/11/2024	Special Panel to be arranged
Code Administrator Consultation	11/11/2024 - 22/11/2024	9 Business Days
Code Administrator Consultation Analysis and DFMR generation	25/11/2024 - 12/12/2024	13 Business Days
Draft Final Modification Report to Panel	13/12/2024	
Panel Recommendation Vote	20/12/2024	Special Panel to be arranged
Final Modification to Ofgem	20/12/2024	
Decision Date	Q1 2025	
Implementation Date	Q2 2025	

* Workgroup meetings will continue to include other relevant topics alongside the key objectives

Workgroup 18 Scene Setting

Alice Taylor, Proposer

Meeting Objectives

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What is the focus of the meeting?

- Clarification of cut over arrangements vs transitional
- Terms of Reference Review
- Review action log

What is the ask of the workgroup?

- Provide feedback on the Workgroup status of the ToR

What is the desired output of the meeting?

- To understand what further work is required to meet the ToR
- To understand the difference between cut over arrangements and transitional in relation to the ToR

What should not be discussed?

- Proposed solution debate/discussion other than in reference to the ToR

Cut Over vs Transitional

Ruth Matthew, Connections SME

<h2>Transitional</h2> <p>(Out of scope of CMP435/CM096, discussed for reference only)</p>	<h2>Cutover</h2> <p>(In scope as defined in the table)</p>
<p>Transitional refers to the offers issued between <u>now and the Authority's decision</u>. They are designed to bridge the gap between now and the decision.</p>	<p>Cutover refers to the period <u>between an agreed point and the first application window</u></p>
<p>Phase 1 (via a derogation) has been approved by Ofgem and applies only to <u>new</u> directly connected transmission offers</p>	<p>Cutover period will apply to all connection types affected by CMP435/CM096</p>
<p>Phase 2 will pick up <u>project progressions, BEGAs/BELLAs and all modification applications</u> and is currently being worked through with the TOs, DNOs and Ofgem</p>	<p>Discussions are ongoing both internally and with TOs and Ofgem.</p>
<p>Transitional offers provide a lighter touch offer with only an indicative connection date and location under Phase 1.</p>	

CMP435 ToR Review

All

Workgroup Term of Reference	When has this been discussed?	RAG
a) Consider Electricity Balancing Regulation implications.	Legal text discussions	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the Ofgem Urgency decision letter .	Discussions on Element 3, 19, 20	
c) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	Discussions on Element 19 Legal Text discussions	
d) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Element 19, 20 Legal Text discussions	
e) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections	Discussions on Element 19	

Workgroup Term of Reference	When has this been discussed?	RAG
f) Consider how any new financial instruments associated with connections are cost reflective and predictable	Consideration of options which are no longer in scope of this modification- Gate 2 Financial Instrument	
g) Consider how the solution(s) conforms with the statutory rights in respect of terms and conditions for connection.	Discussions on Element 19	
h) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Discussions on Element 9	
i) Consider the relevant content of Annex B of the Ofgem Open letter on connections reform publication.	Discussions on Element 19, 20	

CM096 ToR Review

All

Workgroup Terms of Reference	When has this been discussed?	RAG
a) Consider Electricity Balancing Regulation implications.	Considered under Workgroup meetings- requires further delineation for STC- in scope of this modification?	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the Ofgem Urgency decision letter .	Considered under Workgroup meetings	
c) Consider what types of existing contracts that CM096 should apply to, and what exemptions are required (if any).	To be Legal text discussions Connection Point and Capacity Reservation	
d) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	To be Legal text discussions Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
e) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
f) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections contracts.	Considered under Workgroup meetings Connection Point and Capacity Reservation	

Workgroup Terms of Reference	When has this been discussed?	RAG
g) Consider how any new financial instruments associated with connections are cost reflective and predictable.	Considered under Workgroup meetings- requires further delineation for STC- Consideration of options which are no longer in scope of this modification- Gate 2 Financial Instrument	
h) Consider how the solution(s) conform(s) with the statutory rights in respect of terms and conditions for connection.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
i) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
j) The cross Code impacts this modification has, in particular the CUSC and distribution arrangements (e.g. DCUSA).	ESO-TO weekly sub-group calls alongside CM095- including STCPs- is this in scope of this modification?	
k) Consider the relevant content of Annex B of the Ofgem Open letter on connections reform publication .	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	

Actions Log

Catia Gomes – ESO Code Administrator

<u>Action number</u>	<u>Workgroup Raised</u>	<u>Owner</u>	<u>Action</u>	<u>Comment</u>	<u>Due by</u>	<u>Status</u>
21	WG3	AC / FP	When considering transitional arrangements, include guidance for staged projects	To be covered in more detail under Phase 2	Ongoing	Open
36	WG5	Angie	Statement from ESO as to the CAP150 powers and how they are applied /can be applied re: ongoing compliance (include link to CAP150 info on ESO website)	Agreed to await further legal text review on this before closing	Ongoing	Open
42	WG6	AC/FP	Check with legal as to the clock start dates for new applications considering the point of implementation after an Authority decision (is 15th of November date is legally acceptable as the Gate 1 process only comes to existence 10 Working days after Authority decision?)		Ongoing	Open
56	WG8	MO	Clarification with legal regarding guidance and introduction of any new obligations	Clarity on this should be provided by the legal text	Ongoing	Open
57	WG8	MO	ESO set out the processes and timing for determining liability and security for April 2025 and October 2025	This action have been changed by the TBC change to implementation and go-live timescales and so we will need to newly answer this once we have clarified the revised dates.	Ongoing	Open
59	WG8	MO	Provide WG with the list of documents outside the mod, the principles for guidance docs and timelines for the development of methodology documents.	Awaiting for methodology content and timescales before the ESO can update on this	Ongoing	Open
60	WG8	RP	(Replacement for Action 35) Provide relevant updates from SCG.	No further updates as of 12/09	Ongoing	Open

<u>Action number</u>	<u>Workgroup Raised</u>	<u>Owner</u>	<u>Action</u>	<u>Comment</u>	<u>Due by</u>	<u>Status</u>
79	WG10	MO	Develop a diagram for consultation for alignment of methodologies' timings vs the modifications	Post Workgroup Consultation	Ongoing	Open
80	WG10	MO	Provide further clarity on the nature of the projects designated in 2025, and separately those projects would have reserved capacity	Further clarity will be provided on designation once draft methodology is available. No further clarity available at this stage in relation to capacity reservation.	Ongoing	Open
83	WG11	CD/RP	To update WG on securities for offers (re: small/med embedded generators)	Action generated in relation to disapplication of securities for iDNO scenario. Follow up meetings held. The scenario described is a current issue and remains the same under CMP435. A separate Code Mod CMP417 is working on the issue which is connected to Final Sums. Propose to close this action.	Ongoing	Propose to close
84	WG11	PM/HS	To discuss how to make Offshore projects holding offers in scope of the modification	Ongoing discussions between Connections and Offshore Coordination team and have spoken to Helen	Ongoing	Open
85	WG11	TBC	Comeback to WG with Justification on proposals on exempting mod apps from implementation date		Ongoing	Open
88	WG14	EB	Email to be shared with Workgroup from CMP434/CM095 compiling emails received about timelines.		Ongoing	Open
89	WG14	MO	STC solution to expand on intended process and contract changes (particular importance for TOs)	Meeting arranged with TOs for Monday 2nd Sept with outcome to be fed back to the workgroup	Ongoing	Open
90	WG14	EB	Summary slides for the Workgroup Consultation responses are to be updated	Update slides have been sent out to WG	Ongoing	Propose to close

<u>Action number</u>	<u>Workgroup Raised</u>	<u>Owner</u>	<u>Action</u>	<u>Comment</u>	<u>Due by</u>	<u>Status</u>
93	WG14	ESO Connections Team	Update on the pathway of modifications in relation to the wider Reform package	ESO general update from Robyn Jenkins in WG15. Further updates to be shared with the Workgroup	Ongoing	Open
94	WG15	ESO Connections Team	Clarification sought on whether the change to assess whether projects are needed introduces any risk to projects before the new arrangements go live (in context of an investment hiatus).	ESO session arranged for 16 th September “Potential to apply a technology lens to Connections Reform event”	Ongoing	Propose to close
95	WG15	RP	Enquire as to whether demand connection dates be reviewed as part of queue re-organization	T connected Demand - in scope of TM04+ so working assumption will be reviewed as part of CNDM D connected demand - currently not expecting to actively review as out of scope of TM04+ so not part of CNDM and will continue to be captured in existing planning process in place. However, potentially could be a consequential impact.	Propose to close	Open
96	WG15	PM	CNDM team to be asked how existing projects not meeting Gate 2 will be factored into the CNDM (in case of any consequential issues for removing the Gate 1 longstop)		Ongoing	Open
98	WG15	PM	To check if TEC reduction will still mean projects are open to liabilities	This is part of the CNDM debate with ongoing discussions.	Ongoing	Open
99	WG15	PM	ESO to consider the new proposed reforms to National Planning Framework for nationally significant solar projects and any impacts for the Planning Regime timescales for Town & Country Planning (TCP)		Ongoing	Open
100	WG15	RM	Will timescales for submitting offers change with changes in programme timelines		Ongoing	Open
101	WG15	RM	Workgroup require timings for the further updates on Element 19		Ongoing	Open
102	WG15	MO	Swim lane document to be produced for CMP434 and 435		Ongoing	Open
105	WG16	AT/SB	Request for ESO to provide comment on how options will be created for Govt decisions on capacity mix (and the legal basis for decisions)	ESO session arranged for 16 th September “Potential to apply a technology lens to Connections Reform event”	Ongoing	Propose to close

<u>Action number</u>	<u>Workgroup Raised</u>	<u>Owner</u>	<u>Action</u>	<u>Comment</u>	<u>Due by</u>	<u>Status</u>	22
107	WG17	AC	Clarify the process for transitional accepted offers in relation to 434 and/or 435 processes	Ongoing discussions		Open	
108	WG17	AQ	Come back with a clarificatory position on application routes where GSPs are involved	TBC		Open	
109	WG17	RM	Updates to the RFI analysis slides to be made and re-shared with the Workgroup	Updated slide pack has been shared with the WG	TBC	Propose to close	
110	WG17	AQ	Provide the document outlining the CMP435 legal text approach for sharing with the Workgroup	Intention is for this to be shared this week		Open	

Any Other Business

Catia Gomes– ESO Code Administrator

Next Steps

Catia Gomes – ESO Code Administrator

Appendix 1

CMP435 Alternative Requests (latest list for information)

Alternatives Summary – CMP435

<u>Alternative Number</u>	<u>Proposer Name</u>	<u>Proposer Organisation</u>	<u>What does this Alternative suggest? Very brief summary</u>	<u>Comment</u>
1	Jonathon Hoggarth	EDF	This Alternative proposes to implement a transition period of 6 months from the implementation period in order to allow the Gate 2 criteria to be achieved by existing contracted parties with viable projects.	Proposer to consider the feedback in Workgroup 16 for any updates
2	Ed Birkett	Low Carbon	This Alternative Request would require the ESO to implement changes to existing agreements via Agreements to Vary.	Formally withdrawn 02.09.24
3	Grant Rogers	Q-Energy Sustainable Investments Ltd	Remove Element 14 from the proposed solution to ensure focus on the project and land requirements at application stage and ensure applicants are subject to requirements at Gate 2.	To be formally withdrawn
4	Will Wason	Orron Energy	The proposal below is a fairer and more balanced approach that will ensure a reduction of TEC Queue, whilst also enabling a sensible transition period to enable roll-out of viable renewable energy projects in order to reach the UK Net Zero targets.	Not currently proceeding as a submission
5	Phillip John	Epsilon		Alternatives received for CMP434 following the critical friend check
6	Steffan Jones	ENWL	To introduce a (significant) Financial Instrument to the Gate 2 Criteria, potentially in the form of a £/MW non-refundable deposit.	ESO speaking to Steffan directly to discuss in relation to the Financial Instrument modification.

Appendix 2

CMP434 Alternative Requests (latest list for information)

Alternatives Summary

Alternative Request Vote possible 11/9/24

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<u>Number</u>	<u>Proposer Name</u>	<u>Proposer Organisation</u>	<u>What does this Alternative suggest?</u>	<u>Update post Workgroup 20</u>
1	Simon Lord	Engie	Firm access only available to projects that are fully formed and formally in the planning process.	Confirmation no amendments
2	Phillip Addison	EDF	This alternative proposes to remove the current proposed restrictions to build capacity outside of the red line boundary.	No update
3	Phillip Addison	EDF	The current proposed forward planning milestone are to be removed from the proposal. The current Queue Management planning milestone dates will be used instead.	Offline discussion to take place with Jade Ison (Action 47)
4	Steffan Jones/Brian Hoy	ENWL	Clarifying the definition of embedded schemes that will follow the Primary Process	No update
5	Steffan Jones/Brian Hoy	ENWL	Raising the lower threshold at which embedded schemes that will follow the Primary Process	No update
6	Steffan Jones/Brian Hoy	ENWL	To amend the threshold at which embedded schemes will follow the Primary Process	No update
7	Zachary Gray	Hydrostor Inc	To provide greater certainty to all LDES projects, requesting regulatory alignment between future connection reforms, consents, and procurements by considering further provisions for LDES beyond pumped hydro.	Currently not picked up by a CUSC Schedule 1 Party - Reach out to ESO to consider what further information is required from the Proposer regarding novel technologies (Action 69)
8	Barnaby Wharton/Helen Stack	CBS Energy Storage Assets	Include an explicit requirement within CUSC for all DNOs to submit Gate 2 information to the ESO within 30 days of it being received from the customer / user.	Amendments to the Alternative request expected
9	Deborah Walker	ABO Energy	Extend the timeline for implementation	Request withdrawn due to timeline update - email confirmation of official withdrawal received 29/8
10	Eibhlin Norquoy	Point and Sandwick Power Limited	To provide an indication of cost within the Gate 1 offer. Indication of costs ahead of application to Gate 2 would enable developers to undertake early planning for costs, securities, and liabilities and be in a better financial position to be able to accept a Gate 2 offer. This will be especially important for Embedded Generation which is not familiar with Transmission costs.	No update

<u>Number</u>	<u>Proposer Name</u>	<u>Proposer Organisation</u>	<u>What does this Alternative suggest?</u>	<u>Update</u>
11	Eibhlin Norquoy	Point and Sandwick Power Limited	In order to fully comply with objective (c) of CUSC, and especially alignment with articles of Regulation (EU) 2019/943 requiring “to ensure fair conditions of competition in the internal electricity market”, introduce an alternative to unfair connection regulation for Community Generators by considering a specific “Community” Project Designation. Community Generators have repeatedly been shown to deliver many times more value and return locally and have considerably more local acceptability and support when compared to embedded generation in general. The Alternative should both increase the installed capacity and value, and speed to build out of embedded Community led generation across the networks so furthering the overall aims of this reform. Furthermore, it addresses increasing fairness and inclusion challenges by recognising the additional benefits these generators bring to society through the additional operating restrictions they have in place in order to ensure benefit from their actions is socialised, the fact that speculation is effectively not a practical feature for them, and to compensate for the unbalanced conditions and lack of resources faced when Community Generators have to compete with the corporations in the new ‘first ready, first served’ approach of the connection reform.	No update
12	Eibhlin Norquoy	Point and Sandwick Power Limited	In order to fully comply with objective (c) of CUSC, and especially alignment with articles of Regulation (EU) 2019/943 requiring “to ensure fair conditions of competition in the internal electricity market”, introduce provisions so a proportion of any planned new grid infrastructure would be ring-fenced for use by Community Generators in the first instance. If community companies do not apply to use the capacity within a defined period (e.g., 5 to 7 years), the capacity can then be released back into the wider market. Community Generators have repeatedly been shown to deliver many times more value and return locally and have considerably more local acceptability and support when compared to embedded generation in general. The Alternative should both increase the installed capacity and value, and speed to build out of embedded Community led generation across the networks so furthering the overall aims of this reform. Furthermore, it addresses increasing fairness and inclusion challenges by recognising the additional benefits these generators bring to society through, the additional operating restrictions they have in place in order to ensure benefit from their actions is socialised, the fact that speculation is effectively not a practical feature for them, and to compensate for the unbalanced conditions and lack of resources faced when, Community Generators have to compete with the corporations in the new ‘first ready, first served’ approach of the connection reform.	No update
13	Ed Birkett	Low Carbon	This proposed alternative would codify a simple capacity reallocation mechanism, with terminated capacity being offered to the next project that has passed Gate 2 and can take advantage of that terminated capacity.	No update

Number	Proposer Name	Proposer Organisation	What does this Alternative suggest?	Update
14	Ed Birkett	Low Carbon	This Alternative Request would codify the proposed restrictions on changes to project RLB post-Gate 2. The original solution does not propose to codify these new restrictions, instead proposing to house the restrictions in the proposed Gate 2 Criteria Methodology.	No update
15	Grant Rogers	Q-Energy Sustainable Investments Ltd	Remove DFTC from the proposed solution. DFTC is proposed as a forecast however existing DNO datasets already indicate this in the same way DFTC is intended to e.g. connections application data and the ECR's confirm the relevant generation applicants and the upstream GSP's at DNO level.	Removal? Was to remain until full solution evident
16	Grant Rogers	Q-Energy Sustainable Investments Ltd	Remove Element 14 from the proposed solution. This would limit/stop the ability to move site location post Gate 2 Offer.	Removal? Was to remain until full solution evident
17	Grant Rogers	Q-Energy Sustainable Investments Ltd	Alternative to Element 18. A new process, preferably codified, to address how DNOs and transmission connected IDNOs notify the ESO of Relevant Embedded Small Power Stations or Relevant Embedded Medium Power Stations which meet Gate 2 criteria	No update
18	Luke Scott	Northern PowerGrid	We would like the existing Allowable change rules to remain in place, and for us not to adopt the proposed significant change element.	Request considered to be withdrawn – awaiting official confirmation.
19	Joe Colebrook	Innova Renewables	Remove Element 9: Project Designation from the Original proposal.	Confirmed no amendments required.
20	Philip John	Epsilon Generation Limited	Planning submission or permission is required as part of Gate 2 criteria	Amended/updated – requires further discussion.
21	Philip John	Epsilon Generation Limited	Reintroduction of Element 14 and to remove the current proposed restrictions to build capacity outside of the red line boundary.	Amended/update – requires further discussion.
22	Claire Hynes	RWE	For Users to provide the date they expect to submit planning consent to the ESO post Gate 2 when the outcome of Transmission Owner (TO) site studies is known and a point of connection is provided.	New Alternative Request submitted on 30/8/24 – to be amended
23	Laura Henry	NGED	To change the proposal in Element 12 for the time that DNOs and IDNOs have to submit the evidence to demonstrate that projects connecting to their networks have met the Gate 2 criteria (and also the full technical data submission required for a project progression), from 10 working days to 20 working days	New Alternative Request proposal form expected to be submitted this week – to be amended

Raising an Alternative Request Information

What is the Alternative Request?

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What is an Alternative Request? The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

Who can raise an Alternative Request? Any CUSC Party, BSC Party, the Citizens Advice or the Citizens Advice Scotland may (subject to Paragraph 8.20.20) raise a Workgroup Consultation Alternative Request in response to the Workgroup Consultation. If you are not a CUSC Party, but are nominated by a CUSC Schedule 1 Party, please submit a statement in writing from the nominating party to confirm submission of the Alternative Request on their behalf. No Workgroup Consultation Alternative Request may be raised by any CUSC Party during any second or subsequent Workgroup Consultation.

What do I need to include in my Alternative Request form? The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect as outlined in the Original Proposal which the alternative seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

How do Alternative Requests become formal Workgroup Alternative Modifications? The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

Who develops the legal text for Workgroup Alternative Modifications? ESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

Voting Information

What is the Alternative Vote?

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To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC/ STC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- **Should the majority of the Workgroup OR the Chair believe that the potential alternative solution may better facilitate the CUSC/ STC objectives than the Original then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM)/ STC modification (WASTM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.**

What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

Stage 2 – Workgroup Vote

- 2a) Assess the original and Workgroup Alternative (if there are any) against the relevant Applicable Objectives compared to the baseline (the current code)
- 2b) Vote on which of the options is best.

Alternate Requests cannot be raised after the Stage 2 – Workgroup Vote

Voting Eligibility (prior to WG17)

CMP435 - Application of Gate 2 Criteria to existing contracted background Workgroup Membership

Code Administrator Modification Chair: Elana Byrne
Code Administrator Technical Secretary: Tammy Meek

[Code Modification Page](#)
[Code Governance Rules](#)

All Workgroup members are eligible to vote if they (or a declared alternate) have attended 50%+ of meetings to date.

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Red = not currently eligible.

Role	Name	Company	Industry Sector	Eligibility to Vote
Proposer	Alice Taylor	ESO	System Operator	100%
Workgroup Member	Andy Dekany	NGV	Interconnector	94%
Workgroup Member	Antony Cotton	Energy Technical & Renewable Services Ltd	Other - not disclosed	100%
Workgroup Member	Barney Cowin	Statkraft	Generator	88%
Workgroup Member	Callum Dell	Invenergy	Generator	50%
Workgroup Member	Charles Deacon	Eclipse Power Solutions	Network Operator	68.75
Workgroup Member	Charles Edward Cresswell	Cero Generation	Generator	7%
Workgroup Member	Claire Hynes	RWE Renewables	Generator	94%
Workgroup Member	Deborah MacPherson	Scottish Power Renewables	Generator	88%
Workgroup Member	Ed Birkett	Low Carbon	Generator	100%
Workgroup Member	Gareth Williams	Scottish Power Transmission	Onshore Transmission Licensee	100%
Workgroup Member	Garth Graham	SSE Generation	Generator	100%
Workgroup Member	Grant Rogers	Qualitas Energy	Generator	63%
Workgroup Member	Greg Stevenson	SSEN Transmission (SHET)	Onshore Transmission Licensee	100%
Workgroup Member	Helen Snodin	Fred Olsen Seawind	Generator	82%
Workgroup Member	Hooman Andami	Elmya Energy	Generator	69%
Workgroup Member	Jack Purchase	NGED	Network Operator	82%

CMP435 - Application of Gate 2 Criteria to existing contracted background Workgroup Membership

Code Administrator Modification Chair: Elana Byrne
Code Administrator Technical Secretary: Tammy Meek

[Code Modification Page](#)
[Code Governance Rules](#)

All Workgroup members are eligible to vote if they (or a declared alternate) have attended 50%+ of meetings to date.

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Red = not currently eligible.

Role	Name	Company	Industry Sector	Eligibility to Vote
Workgroup Member	Joe Colebrook	Innova Renewables	Generator	69%
Workgroup Member	Jonathan Wood	Tarchon Energy	Interconnector	14%
Workgroup Member	Jonathon Lee Hoggarth	EDF Renewables Ltd	Generator	88%
Workgroup Member	Kyran Hanks	WWA Ltd	CUSC Panel Member	75%
Authority Representative	Liam Cullen / Salvatore Zingale	Ofgem	-	N/A
Workgroup Member	Mark Field	Sembcorp Energy (UK) Limited	Legal, Regulation and Compliance	88%
Workgroup Member	Michelle MacDonald Sandison	SSEN	Network Operator	82%
Workgroup Member	Niall Stuart	Hutcheson Associates (Nominated on behalf of Buchan Offshore Wind)	Consultancy	94%
Workgroup Member	Nirmalya Biswas	Northern Powergrid	Network Operator	100%
Workgroup Member	Paul Jones	Uniper	Generator	100%
Workgroup Member	Paul Youngman	Drax	Generation/Supply	100%
Workgroup Member	Pedro Javier Rodriguez	Lightsourcebp	Generator	88%
Workgroup Member	Philip John	Epsilon Generation	Generator	19%
Workgroup Member	Phillip Robinson	ITPEnergised	Other – not disclosed	25%
Workgroup Member	Ravinder Shan	FRV TH Powertek Limited	Generator	94%
Workgroup Member	Richard Woodward	NGET	Onshore Transmission Licensee	94%
Workgroup Member	Rob Smith	Enso Energy	Generator	94%

CMP435 - Application of Gate 2 Criteria to existing contracted background Workgroup Membership

Code Administrator Modification Chair: Elana Byrne
Code Administrator Technical Secretary: Tammy Meek

[Code Modification Page](#)
[Code Governance Rules](#)

All Workgroup members are eligible to vote if they (or a declared alternate) have attended 50%+ of meetings to date.

Red = not currently eligible.

Role	Name	Company	Industry Sector	Eligibility to Vote
Workgroup Member	Ross Thompson	UK Power Networks	Network Operator	94%
Workgroup Member	Sam Aitchison	Island Green Power	Developer	69%
Workgroup Member	Samuel Railton	Centrica	Generator	94%
Workgroup Member	Steffan Jones	Electricity North West Limited (ENWL)	Network Operator	94%
Workgroup Member	Wendy Mantle	Scottish Power Energy Networks	Network Operator	94%

Regarding STC – no alternatives have been raised for CM096. Should an alternative be raised, voting eligibility will be calculated.
Currently all Workgroup Members for STC have voting eligibility.

* Confirmation pending for nomination by a Schedule 1 CUSC party