Date: Sunday 08 Sep 2024 **Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £4.62m ■ Energy Imbalance ■ Positive Reserve (Op Res + STOR) £1.90m ■ Negative Reserve (Footroom) ■ BM Cost (Indicative) £0.37m £0.03m £1.93m Frequency Control (Response + Fast Reserve) £0.55m £2.69m £1.46m AS Cost (Estimate) ■ Other Reserve (Ancillary Costs Only) Constraints (BM & Trades only) £0.30m ■ Other (Reactive + Black Start + BM & AS General) £0.01m 2000.000 £150,000 **BM Volume BM Cost** 1500.000 £100.000 1000.000 **6**00.000 **8** 0.000 £50,000 -£50.000 -1000.000 -1500.000 -£100.000 13 15 21 13 15 43 45 47 Settlement Period **Settlement Period** Frequency Control Offers (MWh)
Constraint Offers (MWh) Frequency Control Bids (MWh) ■ Positive Reserve (MWh) ■Positive Reserve (£) ■ Negative Reserve (£) Frequency Control (£) Constraints (£) Other (£) Constraint Bids (MWh) ■ Negative Reserve (MWh) Other (MWh) SBP/SSP Vs NIV 08-Sep-2024 Commentary 700 600

80 60 60

40

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27 NIV —SBP/SSP

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The market was predominantly short throughout the day except for some long periods between 00:00-01:00, 05:00-05:30, 08:00-09:00, 13:00-14:00, 19:00-19:30, 21:00-22:30. No trades were required for Downward Regulation or

Trades and BM Actions helped manage thermal constraints in both Scotland and England throughout the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.