

Date: **Saturday 17 Aug 2024**

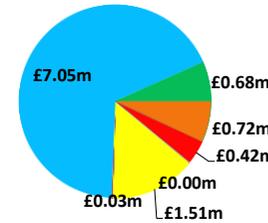
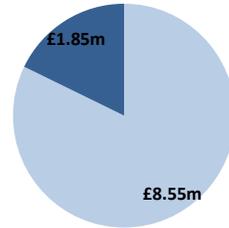
BSUoS Final Tariff: £7.63/MWh

Total Outturn: £10.40m

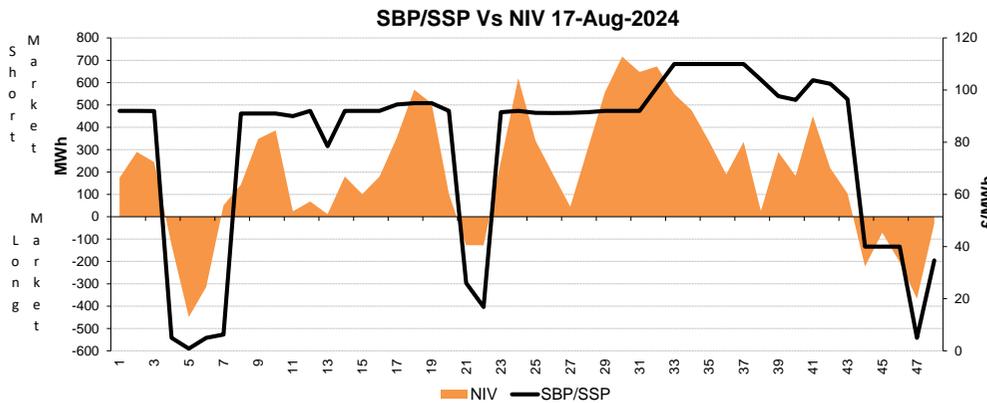
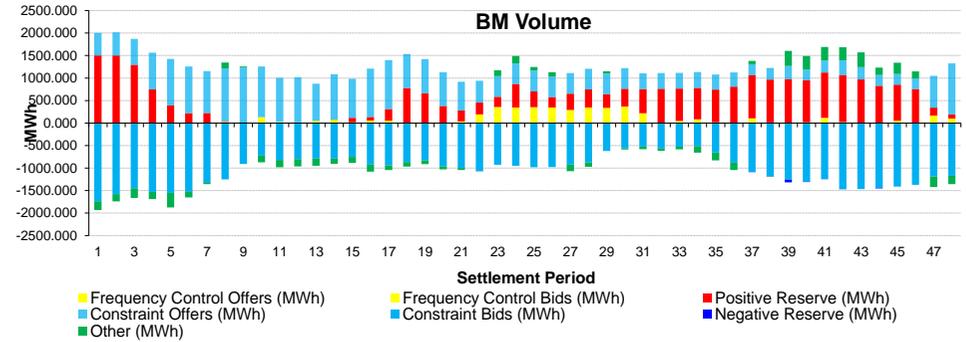
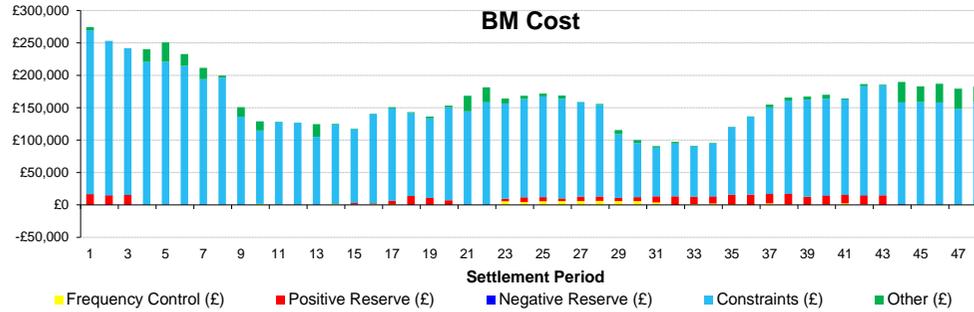
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short throughout the day except for some long periods between 01:30 - 03:00, 10:00 - 11:00 and 21:30 - 00:00. Trades were required for Margin. BM Actions were required to manage thermal constraints in both England and Scotland throughout the day. Trades and BM Actions supported Voltage Control. Further BM Actions helped support System Inertia.