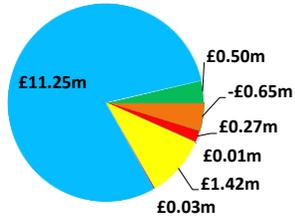
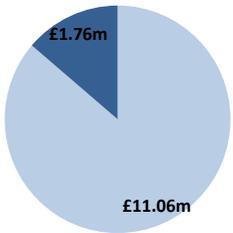


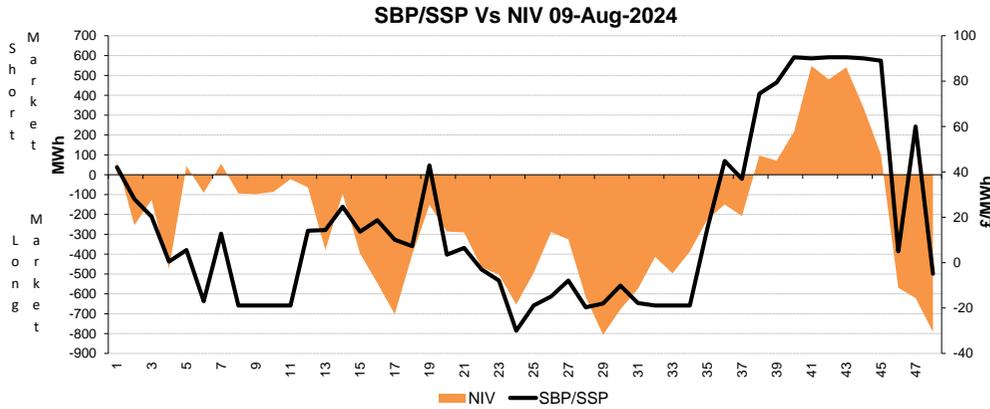
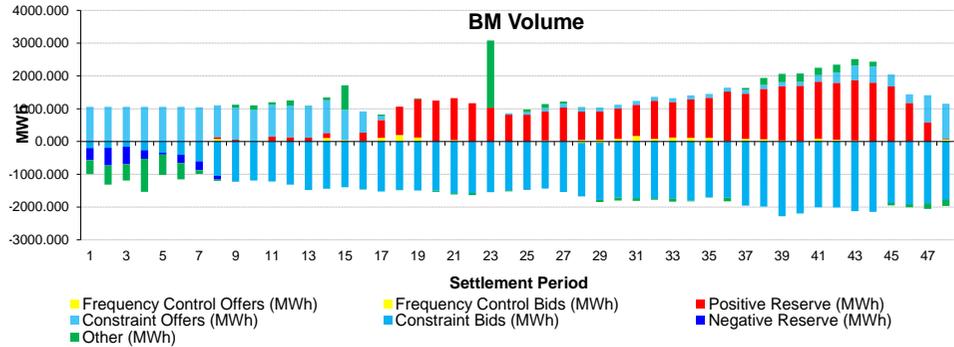
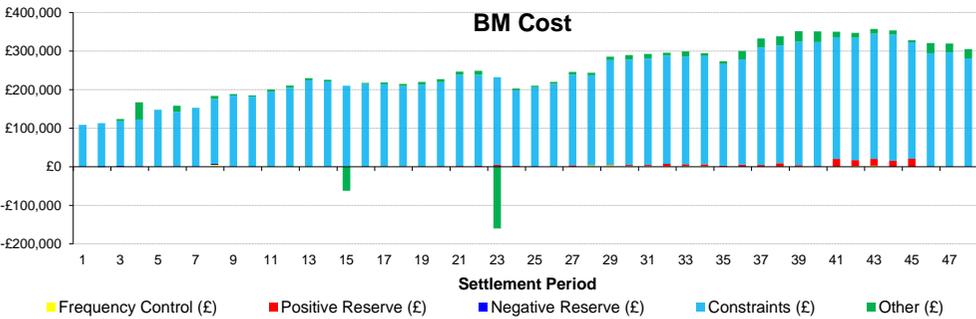
Date: **Friday 09 Aug 2024**
BSUoS Final Tariff: £7.63/MWh
Total Outturn: £12.83m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly long throughout the day. There were some short periods in the early hours and also between 18:30-22:30 in the evening. Trades were required for Downward Regulation. BM Actions were required to manage thermal constraints in Scotland throughout the day and trades helped to manage thermal constraints in Southern England during the evening. Trades and BM Actions supported Voltage Control and further BM Actions helped manage System Inertia.