

Date: Friday 23 Aug 2024

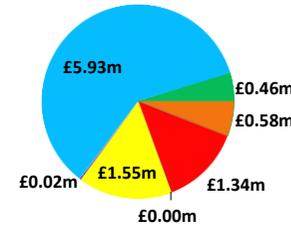
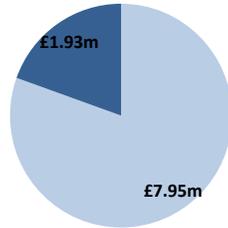
BSUoS Final Tariff: £7.63/MWh

Total Outturn: £9.87m

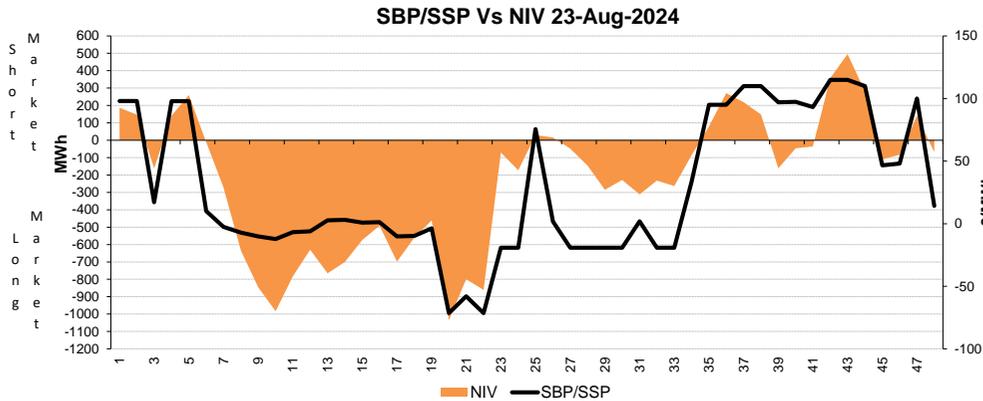
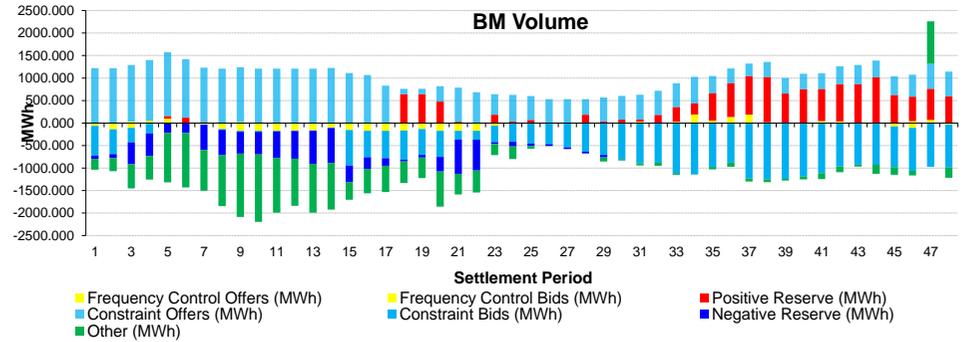
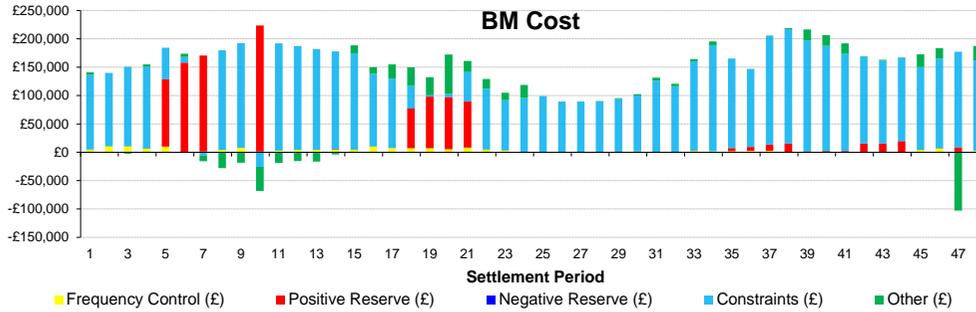
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was predominantly long throughout the day except for some short periods between 00:00-01:00, 01:30-02:30, 12:00-13:00, 17:00-19:00, 20:30-22:00, 23:00-23:30. Trades were required for Downward Regulation. Trades and BM Actions were required to manage thermal constraints in Scotland, the Midlands, and South England throughout the day. Trades and BM Actions supported Voltage Control. BM Actions further supported System Inertia.