

Date:

Sunday 18 Aug 2024

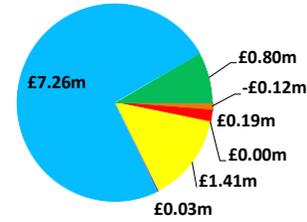
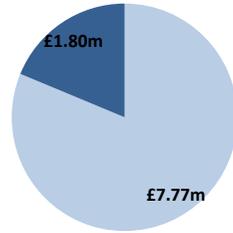
BSUoS Final Tariff: £7.63/MWh

Total Outturn: £9.57m

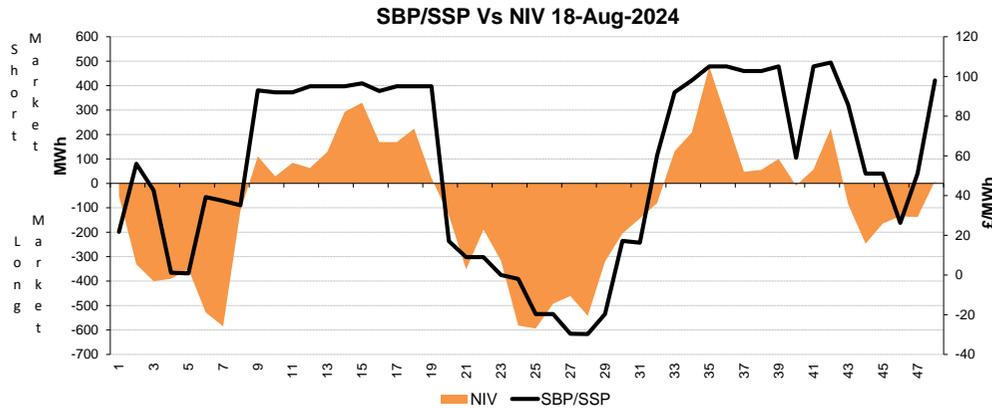
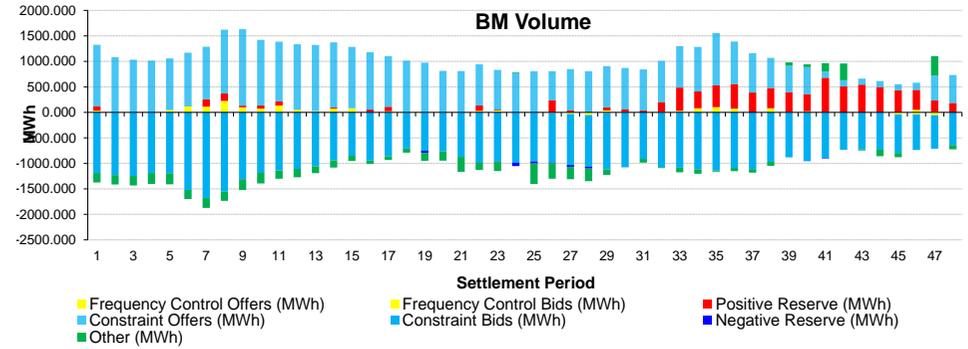
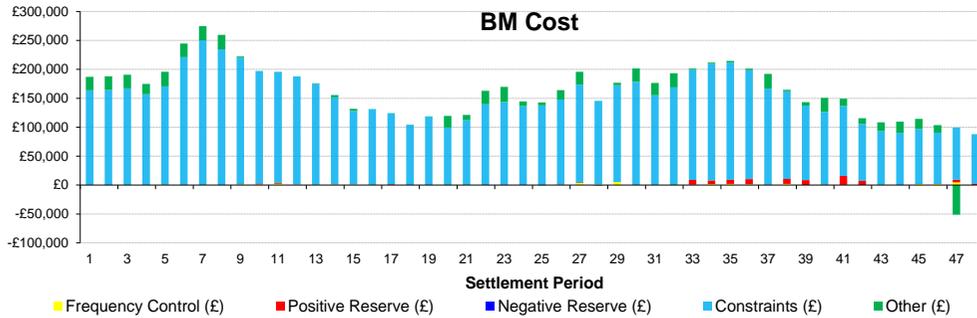
# Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market alternated between long and short throughout the day. Trades were required for Margin. BM Actions were required to manage thermal constraints in Scotland and Northern England throughout the day and trades also helped to manage thermal constraints in Southern England in the morning. Trades and BM Actions supported Voltage Control. Further BM Actions supported System Inertia.