Date: **Sunday 21 Jul 2024 Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £3.85m ■ Energy Imbalance ■ Positive Reserve (Op Res + STOR) £1.89m £0.41m ■ Negative Reserve (Footroom) ■ BM Cost (Indicative) _-£0.13m Frequency Control (Response + Fast Reserve) £1.94m £1.91m £0.02m £0.19m ■ AS Cost (Estimate) ■ Other Reserve (Ancillary Costs Only) £0.00m £1.46m Constraints (BM & Trades only) ■ Other (Reactive + Black Start + BM & AS General) 1500.000 £100,000 **BM Volume BM Cost** 1000.000 £80,000 500.000 £60,000 **¥**0.000 £40,000 £20,000 £0 -1500.000 -£20,000 -2000.000 -£40,000 11 13 15 17 19 21 23 25 27 23 25 27 29 37 43 45 47 Settlement Period Frequency Control Offers (MWh)
Constraint Offers (MWh) Frequency Control Bids (MWh) ■ Positive Reserve (MWh) Frequency Control (£) ■ Positive Reserve (£) ■ Negative Reserve (£) Constraints (£) Other (£) Constraint Bids (MWh) ■ Negative Reserve (MWh) Other (MWh) SBP/SSP Vs NIV 21-Jul-2024 Commentary 400

The market was alternating between long and short throughout the day. Trades were required for Downward Regulation

BM Actions helped to manage thermal constraints in Scotland at points throughout the day. Trades and BM Actions supported Voltage Control. BM Actions further supported System Inertia.

