Date: Tuesday 18 Jun 2024 BSUoS Final Tariff: £7.63/MWh Total Outturn: £3.16m ■ BM Cost (Indicative) ■ AS Cost (Estimate) £70,000 **BM Cost** £60,000 £50,000 £40,000

> 13 15 17 19

£30,000

£20,000

£10,000

-£10,000

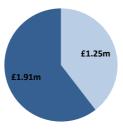
Daily Balancing Costs

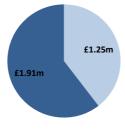


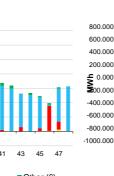
■ Positive Reserve (MWh)

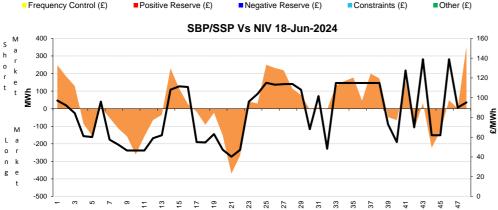
■ Negative Reserve (MWh)

■ Energy Imbalance







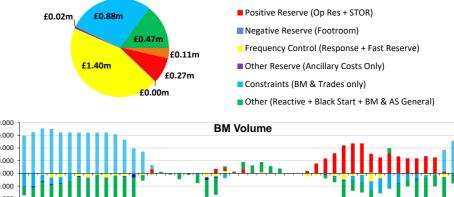


NIV —SBP/SSP

23 25

Settlement Period

27 29 31 33 35 37 39



Commentary

Other (MWh)

Frequency Control Offers (MWh)
Constraint Offers (MWh)

The market was alternating between long and short throughout the day. There were no trades for Downward Regulation or Margin.

Constraint Bids (MWh)

13 15 17 19 21

Trades and BM Actions helped to manage thermal contraints in Southern England during the morning. BM Actions helped to manage thermal constraints in Scotland during the evening. Trades and BM Actions supported Voltage Control.

23 25 27

Settlement Period

Frequency Control Bids (MWh)