

CM099 Draft Fast Track Self Governance Report

CM099: Removing references to “Fax” and “Facsimile” within the STC

Overview: This modification seeks to remove references to “fax” and “facsimile” from the STC in order to reflect the current methods of communication between TOs and the ESO within the STC.

Modification process & timetable



Status summary: The Draft Fast Track Self Governance Report has been prepared for the Appeals Window. If you want to raise an objection, please email stcteam@nationalgrideso.com by 5pm on 26 June 2024.

This modification is expected to have a: **Low impact,** ESO, Transmission Owners (TO's)

Governance route Fast-track Self-Governance modification - The Panel will meet on 26 June 2024 to carry out their determination vote.

Who can I talk to about the change?

Proposer:

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What is the issue?

Some sections of the STC currently reference “fax” and “facsimile” as communication methods between TOs and the ESO, but the use of fax machines has been superseded over time to with other methods of communication such as email.

Why change?

The STC is currently out of date as references to Fax and Facsimile are no longer applicable.

What is the solution?

Proposer’s Solution

Update the relevant sections of the STC to remove references to fax and facsimile and replace with appropriate wording to reflect how communications between the TOs and ESO currently take place.

Legal Text

See Annex 3

What is the impact of this change?

Proposer’s assessment against the Applicable Objectives

Proposer’s assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act	Neutral
(b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission	Neutral
(c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity	Neutral
(d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees	Neutral
(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC	Positive The proposed change reflects the current arrangements for communication in the STC between the TOs and ESO
(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;	Neutral
(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.	Neutral

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral .
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral Click or tap here to enter text.
Reduced environmental damage	Neutral Click or tap here to enter text.
Improved quality of service	Neutral Click or tap here to enter text.

When will this change take place?

Implementation date

July 2024

Date decision required by

July 2024

Implementation approach

NA

Interactions

- | | | | |
|---|---|--|--------------------------------|
| <input type="checkbox"/> Grid Code | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs ¹ | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

From Proposal form

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
STC	System Operator Transmission Owner Code
STCPs	System Operator Transmission Owner Code Procedures
SQSS	Security and Quality of Supply Standards

¹ If the modification has an impact on Article 18 T&Cs, it will need to follow the process set out in Article 18 of the European Electricity Balancing Guideline (EBGL – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.

Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	Self-Governance Statement
Annex 3	Legal Text