Date: Wednesday 08 May 2024 **Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £3.48m ■ Energy Imbalance ■ Positive Reserve (Op Res + STOR) £1.82m £0.44m ■ Negative Reserve (Footroom) ■ BM Cost (Indicative) £1.59m £0.03m Frequency Control (Response + Fast Reserve) £1.90m ■ AS Cost (Estimate) -£0.44m ■ Other Reserve (Ancillary Costs Only) £1.40m Constraints (BM & Trades only) £0.24m £0.00m ■ Other (Reactive + Black Start + BM & AS General) 1500.000 £160,000 **BM Volume BM Cost** £140,000 £120,000 500,000 £100,000 £80,000 £60,000 £40,000 £20,000 -1000.000 -1500.000 -£20,000 21 23 25 27 29 33 29 39 43 45 47 Settlement Period **Settlement Period** Frequency Control Offers (MWh) Frequency Control Bids (MWh) ■ Positive Reserve (MWh) Frequency Control (£) ■ Positive Reserve (£) ■ Negative Reserve (£) Constraints (£) Other (£) Constraint Offers (MWh) Constraint Bids (MWh) ■ Negative Reserve (MWh) Other (MWh) SBP/SSP Vs NIV 08-May-2024

## S M 300 h a 200 o r 100 r e 0 t t W 200 L a -400 o r -500 n k -600 g e -600 t -700

23 27 29 29 33 33 34 41

NIV —SBP/SSP

## Commentary

The market was long between 09:30 - 18:30 and alternated between long and short throughout the rest of the day. No trades were required for either Margin or Downward Regulation.

BM Actions were required to manage thermal constraints in Scotland from late-morning through to the end of the day. Trades and BM Actions supported Voltage Control.