

Deborah Spencer Chair STC Panel

Nadir Hafeez Ofgem **By email** 

25 April 2024

Dear Nadir

System Operator Transmission Owner Code (STC) Request for Urgency and Recommended Timetable for **CM095**: **Implementing Connections Reform.** 

On 19 April 2024, ESO raised **CM095**. The Proposer sent a request to the STC Panel Secretary for this modification to be treated as urgent.

**CM095** seeks to revise the current connetion process to enable the timely connection of projects to meet net zero.

All documentation for this modification can be located via the following link: CM095: Implementing Connections Reform

The STC Panel ("the Panel") on 24 April 2024, considered **CM095** and the associated request for urgency. This letter sets out the views of the Panel on the request for urgent treatment and the procedure and timetable that the Panel recommends.

The Proposer set out their rationale for Urgency against Ofgem's Urgency criteria (a), which is as follows:

# a) A significant commercial impact on parties, consumers or other stakeholder(s).

We consider that Urgent treatment of the "Application of Gate 2 Criteria to existing contracted background" Modification is also required in parallel in order to have combined significant impact from the go live date of 1 January 2025. Since publication of the Connections Action Plan in November 2023, the transmission and distribution connection queue has continued to grow relentlessly and, at the current rate of growth, the total connections queue is likely to exceed 800GW by the end of 2024. Without intervention, we expect this trend to continue with a forecast average increase of ~20GW for transmission being added every month beyond end 2024, which could lead to a 1000GW+ queue by the time necessary changes are in place if an urgent timeline is not followed.

This modification is intended to ensure that viable, ready to progress projects can receive earlier connection dates, and more quickly remove speculative connection applications from the queue. This should address the current issue that ready to progress projects are held up behind stalled, slow to progress or speculative applications. The gated process, proposed by this change, supports this by prioritising readier and/or more viable projects as it avoids allocating

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capacity to projects that aren't ready to progress. (Please see the Proposal form for full justification)

# b) A significant impact on the safety and security of the electricity and/or gas systems

N/A

## c) A party to be in breach of any relevant legal requirements N/A

#### Panel Consideration of the Request for Urgency

The Panel considered the request for urgency with reference to <u>Ofgem Guidance on Code Modification Urgency Criteria</u>. The unanimous view of the Panel is that **CM095 does meet** Ofgem's Urgency criteria<sup>1</sup>. Therefore, the recommendation of the Panel is that **CM095 should** be treated as an Urgent STC Modification Proposal.

Panel members set out their rationale behind this decision:

- The Panel unanimously agreed with the Proposer's justification for urgency against Ofgem's criteria (a)
- Panel acknowledged that the alignment of the cross code modification meetings would be a good use of industry time.
- Panel acknowledged that there would need to be variations to the usual code ways of working; and offered to support the Code Administrator throughout the process.

#### **Procedure and Timetable**

The Panel discussed an appropriate timetable for **CM095** in the instance that urgency is granted.

The Panel agreed that **CM095** subject to Ofgem's decision on Urgency should follow the attached Code Administrator's proposed timetable (Appendix 1 **Urgent recommendation**). In Appendix 2 of this letter, the Code Administrator has also provided the timeline if this follows standard timescales with the assumption that Panel prioritise this high in the prioritisation stack.

Panel noted that if urgency is required, there would be;

- A Workgroup nomination period of less than 15 business days
- A Workgroup Consultation period of less than 15 business days

<sup>&</sup>lt;sup>1</sup> Ofgem's current view is that an urgent modification should be linked to an imminent issue or a current issue that if not urgently addressed may cause:

a) A significant commercial impact on parties, consumers or other stakeholder(s); or

b) A significant impact on the safety and security of the electricity and/or gas systems; or

c) A party to be in breach of any relevant legal requirements.

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- Code Administrator Consultation period of less than 15 business days
- There would be less than 5 clear business days between publication of the Draft Final Modification Report and Panel's recommendation; and
- There would be less than 5 clear business days for Panel to check that their Recommendation Vote had been recorded correctly.

Under STC Section B 7.2.6.2, we are now consulting the Authority as to whether this Modification is an Urgent STC Modification Proposal.

Please do not hesitate to contact me if you have any questions on this letter or the proposed process and timetable. I look forward to receiving your response.

Yours sincerely

Deborah Spencer Chair of the STC Panel

#### **Appendix 1– Urgent Timeline**

Modification Stage	Date
Modification presented to Panel	24 April 2024
Workgroup Nominations (4 Business Days)	26 April 2024 to 02 May 2024
Ofgem grant Urgency	01 May 2024 (5pm)
Workgroup 1	07 May 2024
Workgroup 2	14 May 2024
Workgroup 3	16 May 2024
Workgroup 4	22 May 2024
Workgroup 5	28 May 2024
Workgroup 6	05 June 2024
Workgroup 7	11 June 2024
Workgroup 8	13 June 2024
Workgroup 9	18 June 2024
Workgroup 10	20 June 2024
Workgroup Consultation (8 Business Days)	25 June 2024 to 05 July 2024
Workgroup 11	16 July 2024
Workgroup 12	18 July 2024
Workgroup 13	24 July 2024
Workgroup 14	30 July 2024
Workgroup 15	06 August 2024
Workgroup report issued to Special Panel (2	13 August 2024
Business Days)	
Panel sign off that Workgroup Report has	16 August 2024
met its Terms of Reference	
Code Administrator Consultation (9 Business	19 August 2024 to
Days)	02 September 2024
Draft Final Modification Report issued to	09 September 2024
Special Panel (2 Business Days)	

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Special Panel undertake recommendation vote	13 September 2024
Final Modification Report issued to Panel to check votes recorded correctly	13 September 2024 (2pm-4pm)
Final Modification Report issued to Authority	13 September 2024 (by 5pm)
Authority Decision	30 September 2024
Date of Implementation	01 January 2025

#### Appendix 2 – Standard Timeline

Modification Stage	Date
Modification presented to Panel	24 April 2024
Workgroup Nominations	01 May 2024 to 22 May 2024
Workgroup 1	05 June 2024
Workgroup 2	03 July 2024
Workgroup 3	07 August 2024
Workgroup 4	04 September 2024
Workgroup 5	09 October 2024
Workgroup 6	06 November 2024
Workgroup 7	04 December 2024
Workgroup 8	08 January 2025
Workgroup 9	05 February 2025
Workgroup 10	05 March 2025
Workgroup Consultation (15 Business Days)	19 March 2025 to 09 April 2025
Workgroup 11	30 April 2025
Workgroup 12	14 May 2025
Workgroup 13	11 June 2025
Workgroup 14	09 July 2025
Workgroup 15	13 August 2025
Workgroup report issued to Panel	16 September 2025
Panel sign off that Workgroup Report has met its Terms of Reference	24 September 2025
Code Administrator Consultation (15	02 October 2025 to 23 October
Business Days)	2025
Draft Final Modification Report issued to	18 November 2025
Panel and Industry	
Draft Final Modification Report presented to	26 November 2025
Panel / Panel Recommendation Vote	
Final Modification Report issued to Panel to	03 December to 10 December
check votes recorded correctly	2025
Submit Final Modification Report to Authority	11 December 2025
Authority Decision	TBC
Date of Implementation	TBC

#### Appendix 3 – Panel Urgency Vote